


STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING				FORM 3 AMENDED REPORT <input type="checkbox"/>		
APPLICATION FOR PERMIT TO DRILL				1. WELL NAME and NUMBER Peter's Point Unit Fed 6-31D-12-17		
2. TYPE OF WORK DRILL NEW WELL <input checked="" type="checkbox"/> REENTER P&A WELL <input type="checkbox"/> DEEPEN WELL <input type="checkbox"/>				3. FIELD OR WILDCAT PETERS POINT		
4. TYPE OF WELL Gas Well Coalbed Methane Well: NO				5. UNIT or COMMUNITIZATION AGREEMENT NAME PETERS POINT		
6. NAME OF OPERATOR BILL BARRETT CORP				7. OPERATOR PHONE 303 312-8164		
8. ADDRESS OF OPERATOR 1099 18th Street Ste 2300, Denver, CO, 80202				9. OPERATOR E-MAIL dspencer@billbarrettcorp.com		
10. MINERAL LEASE NUMBER (FEDERAL, INDIAN, OR STATE) UTU03333		11. MINERAL OWNERSHIP FEDERAL <input checked="" type="checkbox"/> INDIAN <input type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/>		12. SURFACE OWNERSHIP FEDERAL <input checked="" type="checkbox"/> INDIAN <input type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/>		
13. NAME OF SURFACE OWNER (if box 12 = 'fee')				14. SURFACE OWNER PHONE (if box 12 = 'fee')		
15. ADDRESS OF SURFACE OWNER (if box 12 = 'fee')				16. SURFACE OWNER E-MAIL (if box 12 = 'fee')		
17. INDIAN ALLOTTEE OR TRIBE NAME (if box 12 = 'INDIAN')		18. INTEND TO COMMINGLE PRODUCTION FROM MULTIPLE FORMATIONS YES <input type="checkbox"/> (Submit Commingling Application) NO <input checked="" type="checkbox"/>		19. SLANT VERTICAL <input type="checkbox"/> DIRECTIONAL <input checked="" type="checkbox"/> HORIZONTAL <input type="checkbox"/>		
20. LOCATION OF WELL	FOOTAGES	QTR-QTR	SECTION	TOWNSHIP	RANGE	MERIDIAN
LOCATION AT SURFACE	2401 FSL 1077 FEL	NESE	36	12.0 S	16.0 E	S
Top of Uppermost Producing Zone	2450 FNL 325 FWL	SENW	31	12.0 S	17.0 E	S
At Total Depth	1959 FNL 1939 FWL	SENW	31	12.0 S	17.0 E	S
21. COUNTY CARBON		22. DISTANCE TO NEAREST LEASE LINE (Feet) 692		23. NUMBER OF ACRES IN DRILLING UNIT 40		
		25. DISTANCE TO NEAREST WELL IN SAME POOL (Applied For Drilling or Completed) 670		26. PROPOSED DEPTH MD: 8500 TVD: 7200		
27. ELEVATION - GROUND LEVEL 6732		28. BOND NUMBER WYB000040		29. SOURCE OF DRILLING WATER / WATER RIGHTS APPROVAL NUMBER IF APPLICABLE Nine Mile Creek		
ATTACHMENTS						
VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES						
<input checked="" type="checkbox"/> WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER			<input checked="" type="checkbox"/> COMPLETE DRILLING PLAN			
<input type="checkbox"/> AFFIDAVIT OF STATUS OF SURFACE OWNER AGREEMENT (IF FEE SURFACE)			<input type="checkbox"/> FORM 5. IF OPERATOR IS OTHER THAN THE LEASE OWNER			
<input checked="" type="checkbox"/> DIRECTIONAL SURVEY PLAN (IF DIRECTIONALLY OR HORIZONTALLY DRILLED)			<input checked="" type="checkbox"/> TOPOGRAPHICAL MAP			
NAME Tracey Fallang		TITLE Regulatory Manager		PHONE 303 312-8134		
SIGNATURE		DATE 01/18/2011		EMAIL tfallang@billbarrettcorp.com		
API NUMBER ASSIGNED 43007501160000		APPROVAL  Permit Manager				

Proposed Hole, Casing, and Cement						
String	Hole Size	Casing Size	Top (MD)	Bottom (MD)		
Cond	24	14	0	40		
Pipe	Grade	Length	Weight			
	Unknown	40	36.0			

Proposed Hole, Casing, and Cement						
String	Hole Size	Casing Size	Top (MD)	Bottom (MD)		
Prod	8.75	4.5	0	8500		
Pipe	Grade	Length	Weight			
	Grade P-110 LT&C	8500	11.6			

Proposed Hole, Casing, and Cement						
String	Hole Size	Casing Size	Top (MD)	Bottom (MD)		
Surf	12.25	9.625	0	1000		
Pipe	Grade	Length	Weight			
	Grade J-55 ST&C	1000	36.0			

DRILLING PROGRAM

BILL BARRETT CORPORATION

Peter's Point Unit Federal 6-31D-12-17

NESE, 2401' FSL, 1077' FEL, Sec. 36, T12S-R16E (surface hole)
SENW, 1959' FNL, 1939' FWL, Sec. 31, T12S-R17E (bottom hole)
Carbon County, Utah

1 – 2. Estimated Tops of Geological Markers and Formations Expected to Contain Water, Oil and Gas and Other Minerals

<u>Formation</u>	<u>Depth – MD</u>	<u>Depth – TVD</u>
Green River	Surface	Surface
Wasatch	3475'*	2853'*
North Horn	6031'*	4683'*
Dark Canyon	7446'*	6093'*
Price River	7666'*	6313'*
TD	8500'*	7200'*

PROSPECTIVE PAY: *Members of the Mesaverde formation and Wasatch formation (inclusive of the North Horn) are primary objectives for oil/gas. Any shallow water zones encountered will be adequately protected and reported. All potentially productive hydrocarbon zones will be cemented off.

3. BOP and Pressure Containment Data

<u>Depth Intervals</u>	<u>BOP Equipment</u>
0 – 1000'	No pressure control required
1000' – TD	11" 3000# Ram Type BOP 11" 3000# Annular BOP
- Drilling spool to accommodate choke and kill lines;	
- Ancillary equipment and choke manifold rated at 3,000#. All BOP and BOPE tests will be in accordance with the requirements of onshore Order No. 2;	
- The BLM and the State of Utah Division of Oil, Gas and Mining will be notified 24 hours in advance of all BOP pressure tests.	
- BOP hand wheels may be underneath the sub-structure of the rig if the drilling rig used is set up to operate most efficiently in this manner.	

4. **Casing Program**

<u>Hole Size</u>	<u>Setting Depth</u>		<u>Casing Size</u>	<u>Casing Weight</u>	<u>Casing Grade</u>	<u>Thread</u>	<u>Condition</u>
	<u>From</u>	<u>To</u>					
24"	Surface	40'	14"	36#			
12 1/4"	Surface	1000'	9 5/8"	36#	Jor K 55	ST&C	New
8 3/4" and 7 7/8"	Surface	8500'	5 1/2"	17.0#	P-110	LT&C	New
			4 1/2"	11.6#	P-110	LT&C	New

Note: BBC will use one of the options of production casing size noted above. In addition, the 7 7/8" hole size will begin at the point the bit is changed.

5. **Cementing Program**

16" Conductor Casing	Grout cement
9 5/8" Surface Casing	<p>Lead with approximately 170 sx Varicem cement + additives mixed at 12.0 ppg (yield = 2.53 ft³/sx).</p> <p>Tail with approximately and 190 sx Halcem cement with additives mixed at 15.8 ppg (yield = 1.16 ft³/sx) circulated to surface with 100% excess.</p>
5 1/2" Production Casing OR 4 1/2" Production Casing	<p>Lead with approximately 320 sx (4 1/2" csg) or 260 sx (5 1/2" csg) of Halliburton Light Premium cement with additives mixed at 12.5 ppg (yield = 1.96 ft³/sx).</p> <p>Tail with approximately 1470 sx (4 1/2" csg) or 1210 sx (5 1/2" csg) of 50/50 Poz cement + additives mixed at 13.4 ppg (yield = 1.45 ft³/sk), circulated to ~800' with 15% excess.</p>

Note: Actual volumes to be calculated from caliper log.

6. **Mud Program**

<u>Interval</u>	<u>Weight</u>	<u>Viscosity</u>	<u>Fluid Loss (API filtrate)</u>	<u>Remarks</u>
0 – 40'	8.3 – 8.6	27 – 40	--	Native Spud Mud
40' – 1000'	8.3 – 8.6	27 – 40	15 cc or less	Native/Gel/Lime
1000' – TD	8.6 – 9.5	38 – 46	15 cc or less	LSND/DAP

Note: Sufficient mud materials to maintain mud properties, control lost circulation and to contain "kicks" will be available at wellsite. BBC may require minor amounts of diesel to be added to its fluid system in order to reduce torque and drag.

7. **Testing, Logging and Core Programs**

Cores	None anticipated;
Testing	None anticipated;
Sampling	30' to 50' samples; surface casing to TD. Preserve samples all show intervals;
Surveys	Run every 1000' and on trips, slope only;
Logging	DIL-GR-SP. FDC-CNL-GR-CAL-Pe-Microlog, Sonic-GR, all TD to surface.

8. Anticipated Abnormal Pressures or Temperatures

No abnormal pressures or temperatures or other hazards are anticipated.

Maximum anticipated bottom hole pressure equals approximately 3557 psi* and maximum anticipated surface pressure equals approximately 1973 psi** (bottom hole pressure minus the pressure of a partially evacuated hole calculated at 0.22 psi/foot).

*Max Mud Wt x 0.052 x TD = A (bottom hole pressure)

**Maximum surface pressure = A - (0.22 x TD)

9. Auxiliary Equipment

- a) Upper kelly cock; lower Kelly cock will be installed while drilling
- b) Inside BOP or stab-in valve (available on rig floor)
- c) Safety valve(s) and subs to fit all string connections in use
- d) Mud monitoring will be visually observed

10. Drilling Schedule

Location Construction: July 1, 2011
Spud: September 1, 2011
Duration: 10 days drilling time
30 days completion time

Other -Onshore Variances Requested

Use of EFM and Flow Conditioner (Onshore Order No. 5)

Use of an electronic flow meter (EFM) for gas measurement purposes is requested with this application.

Use of a flow conditioner is also being requested (versus straightening vanes). Flow conditioners have been proven to be as or more effective than straightening vanes in conditioning gas for measurement. In addition to their superior conditioning properties, they take up less space (shorter meter runs/smaller footprint), and are less prone to corrosion and dislodging (greater reliability). In the past BBC has experienced straightening vanes becoming dislodged in normal service and compromising their conditioning effectiveness.

Make/Model: CPA 50E

Dimensions: 2" or 3" Flanged conditioners - 16" minimum up to 3 1/2' long x 2" (ID 2.067) OR 24" minimum up to 3 1/2' long x 3" (ID 3.068)

Air Drilling (Onshore Order No. 2)

Air drilling operations will be conducted with the purpose of drilling and setting surface casing with a truck mounted air rig, for all Federal wells located at this pad. Surface casing is approximately 1000'. Bill Barrett Corporation will comply with the following surface air drilling operation requirements:

1. Properly lubricated and maintained diverter system in place of a rotating head. The diverter system forces air and cutting returns to the cuttings pit and is used solely to drill the surface hole. In addition, BBC will use a properly lubricated and maintained rotating head in compliance with OOG No. 2.
2. The Bloopie line will discharge at least 100 feet from the wellbore and will be securely anchored.
3. An automatic igniter or continuous pilot light will be installed at the end of the bloopie line.
4. Compressors that supply energy to drill the air filled surface hole will be located 100' away from the wellbore and on the opposite side of the bloopie line. The compressors will be equipped with 1) emergency kill switch, 2) pressure relief valves 3) spark arresters on the motors.

PRESSURE CONTROL EQUIPMENT – Schematic Attached

A. Type: Eleven (11) Inch Double Gate Hydraulic BOP with Eleven (11) Inch Annular Preventer. The blow out preventer will be equipped as follows:

1. One (1) blind ram (above).
2. One (1) pipe ram (below).
3. Drilling spool with two (2) side outlets (choke side 3-inch minimum, kill side 2-inch minimum).
4. 3-inch diameter choke line.
5. Two (2) choke line valves (3-inch minimum).
6. Kill line (2-inch minimum).
7. Two (2) chokes.
8. Two (2) kill line valves, one of which shall be a check valve (2-inch minimum).
9. Upper kelly cock valve with handles available.
10. Safety valve(s) & subs to fit all drill string connections in use.
11. Pressure gauge on choke manifold.
12. Fill-up line above the uppermost preventer.

B. Pressure Rating: 3,000 psi

C. Testing Procedure:

Annular Preventer

At a minimum, the Annular Preventer will be pressure tested to 50% of the rated working pressure for a period of ten (10) minutes or until provisions of the test are met, whichever is longer.

At a minimum the above pressure test will be performed:

1. When the annular preventer is initially installed;
2. Whenever any seal subject to test pressure is broken;
3. Following related repairs; and
4. At thirty (30) day intervals.

In addition, the Annular Preventer will be functionally operated at least weekly.

Blow-Out Preventer

At a minimum, the BOP, choke manifold, and related equipment will be pressure tested to the approved working pressure of the BOP stack (if isolated from the surface casing by a test plug) or to 70% of the internal yield strength of the surface casing (if the BOP is not isolated from the casing by a test plug). Pressure will be

maintained for a period of at least ten (10) minutes or until the requirements of the test are met, whichever is longer.

At a minimum, the above pressure test will be performed:

1. When the BOP is initially installed;
2. Whenever any seal subject to test pressure is broken;
3. Following related repairs; and
4. At thirty (30) day intervals.

In addition the pipe and blind rams will be activated each trip, but not more than once each day. All BOP drills and tests will be recorded in the IADC driller's log.

D. Choke Manifold Equipment:

All choke lines will be straight lines unless turns use tee blocks or are targeted with running tees, and will be anchored to prevent whip and vibration.

E. Accumulator:

The accumulator will have sufficient capacity to open the hydraulically-controlled choke line valve (if so equipped), close all rams plus the annular preventer, and retain a minimum of 200 psi above precharge on the closing manifold without the use of closing unit pumps. The fluid reservoir capacity will be double the usable fluid volume of the accumulator system capacity and the fluid level of the reservoir will be maintained at the manufacturer's recommendations.

The BOP system will have two (2) independent power sources to close the preventers. Nitrogen bottles (3 minimum) will be one (1) of these independent power sources and will maintain a charge equal to the manufacturer's specifications.

The accumulator precharge pressure test will be conducted prior to connecting the closing unit to the BOP stack and at least once every six (6) months thereafter. The accumulator pressure will be corrected if the measured precharge pressure is found to be above or below the maximum or minimum limits specified in the *Onshore Oil & Gas Order Number 2*.

A manual locking device (i.e. hand wheels) or automatic locking device will be installed on all systems of 2M or greater. A valve will be installed in the closing line as close as possible to the annular preventer to act as a locking device. This valve will be maintained in the open position and will be closed only when the power source for the accumulator is inoperative.

Remote controls shall be readily accessible to the driller. Remote controls for all 3M or greater systems will be capable of closing all preventers. Remote controls for 5M or greater systems will be capable of both opening and closing all preventers. Master controls will be at the accumulator and will be capable of opening and closing all preventers and the choke line valve (if so equipped).

F. Miscellaneous Information:

The Blow-Out Preventer and related pressure control equipment will be installed, tested and maintained in compliance with the specifications in and requirements of *Onshore Oil & Gas Order Number 2*. The choke manifold will be located outside the rig sub-structure. The hydraulic BOP closing unit will be located at least twenty-five (25) feet from the well head but readily accessible to the driller. Exact locations and configurations of the hydraulic BOP closing unit will depend upon the particular rig contracted to drill this hole.

A flare line will be installed after the choke manifold, extending 125 feet (minimum) from the center of the drill hole to a separate flare pit.



Bill Barrett Corporation

NINE MILE CEMENT VOLUMES

Well Name: **Peter's Point Unit Federal 6-31D-12-17**

Surface Hole Data:

Total Depth:	1,000'
Top of Cement:	0'
OD of Hole:	12.250"
OD of Casing:	9.625"

Calculated Data:

Lead Volume:	203.6	ft ³
Lead Fill:	650'	
Tail Volume:	109.6	ft ³
Tail Fill:	350'	

Cement Data:

Lead Yield:	2.53	ft ³ /sk
Tail Yield:	1.16	ft ³ /sk
% Excess:	100%	

Calculated # of Sacks:

# SK's Lead:	170
# SK's Tail:	190

Production Hole Data:

Total Depth:	8,500'
Top of Cement:	800'
OD of Hole:	8.750"
OD of Casing:	4.500"

Calculated Data:

Lead Volume:	522.1	ft ³
Lead Fill:	1,700'	
Tail Volume:	1842.8	ft ³
Tail Fill:	6,000'	

Cement Data:

Lead Yield:	1.91	ft ³ /sk
Tail Yield:	1.45	ft ³ /sk
% Excess:	15%	

Calculated # of Sacks:

# SK's Lead:	320
# SK's Tail:	1470

Peter's Point Unit Federal 6-31D-12-17 Proposed Cementing Program

<u>Job Recommendation</u>		<u>Surface Casing</u>	
Lead Cement - (650' - 0')			
Varicem TM Cement	Fluid Weight:	12	lbm/gal
0.25 lbm/sk Poly-E-Flake	Slurry Yield:	2.53	ft ³ /sk
	Total Mixing Fluid:	14.82	Gal/sk
	Top of Fluid:	0'	
	Calculated Fill:	650'	
	Volume:	36.25	bbl
	Proposed Sacks:	170	sks
Tail Cement - (1000' - 650')			
Halcem TM System	Fluid Weight:	15.8	lbm/gal
2.0% Calcium Chloride	Slurry Yield:	1.16	ft ³ /sk
	Total Mixing Fluid:	4.98	Gal/sk
	Top of Fluid:	650'	
	Calculated Fill:	350'	
	Volume:	19.52	bbl
	Proposed Sacks:	190	sks

<u>Job Recommendation</u>		<u>Production Casing</u>	
Lead Cement - (800' - 2500')			
Halliburton Light Premium	Fluid Weight:	12.5	lbm/gal
0.3% Versaset	Slurry Yield:	1.91	ft ³ /sk
0.3% Super CBL	Total Mixing Fluid:	10.48	Gal/sk
0.125 lbm/sk Poly-E-Flake	Top of Fluid:	800'	
0.25% Fe-2	Calculated Fill:	1,700'	
0.2% Econolite	Volume:	92.99	bbl
	Proposed Sacks:	320	sks
Tail Cement - (2500' - 8500')			
50/50 Poz Premium	Fluid Weight:	13.4	lbm/gal
3.0 % KCL	Slurry Yield:	1.45	ft ³ /sk
0.75% Halad®-322	Total Mixing Fluid:	6.82	Gal/sk
0.2% FWCA	Top of Fluid:	2,500'	
0.3% Super CBL	Calculated Fill:	6,000'	
0.125 lbm/sk Poly-E-Flake	Volume:	328.19	bbl
1.0 lbm/sk Granulite TR 1/4	Proposed Sacks:	1470	sks



Bill Barrett Corporation

NINE MILE CEMENT VOLUMES

Well Name: Peter's Point Unit Federal 6-31D-12-17

Surface Hole Data:

Total Depth:	1,000'
Top of Cement:	0'
OD of Hole:	12.250"
OD of Casing:	9.625"

Calculated Data:

Lead Volume:	203.6	ft ³
Lead Fill:	650'	
Tail Volume:	109.6	ft ³
Tail Fill:	350'	

Cement Data:

Lead Yield:	2.53	ft ³ /sk
Tail Yield:	1.16	ft ³ /sk
% Excess:	100%	

Calculated # of Sacks:

# SK's Lead:	170
# SK's Tail:	190

Production Hole Data:

Total Depth:	8,500'
Top of Cement:	800'
OD of Hole:	8.750"
OD of Casing:	5.500"

Calculated Data:

Lead Volume:	429.4	ft ³
Lead Fill:	1,700'	
Tail Volume:	1515.6	ft ³
Tail Fill:	6,000'	

Cement Data:

Lead Yield:	1.91	ft ³ /sk
Tail Yield:	1.45	ft ³ /sk
% Excess:	15%	

Calculated # of Sacks:

# SK's Lead:	260
# SK's Tail:	1210

Peter's Point Unit Federal 6-31D-12-17 Proposed Cementing Program

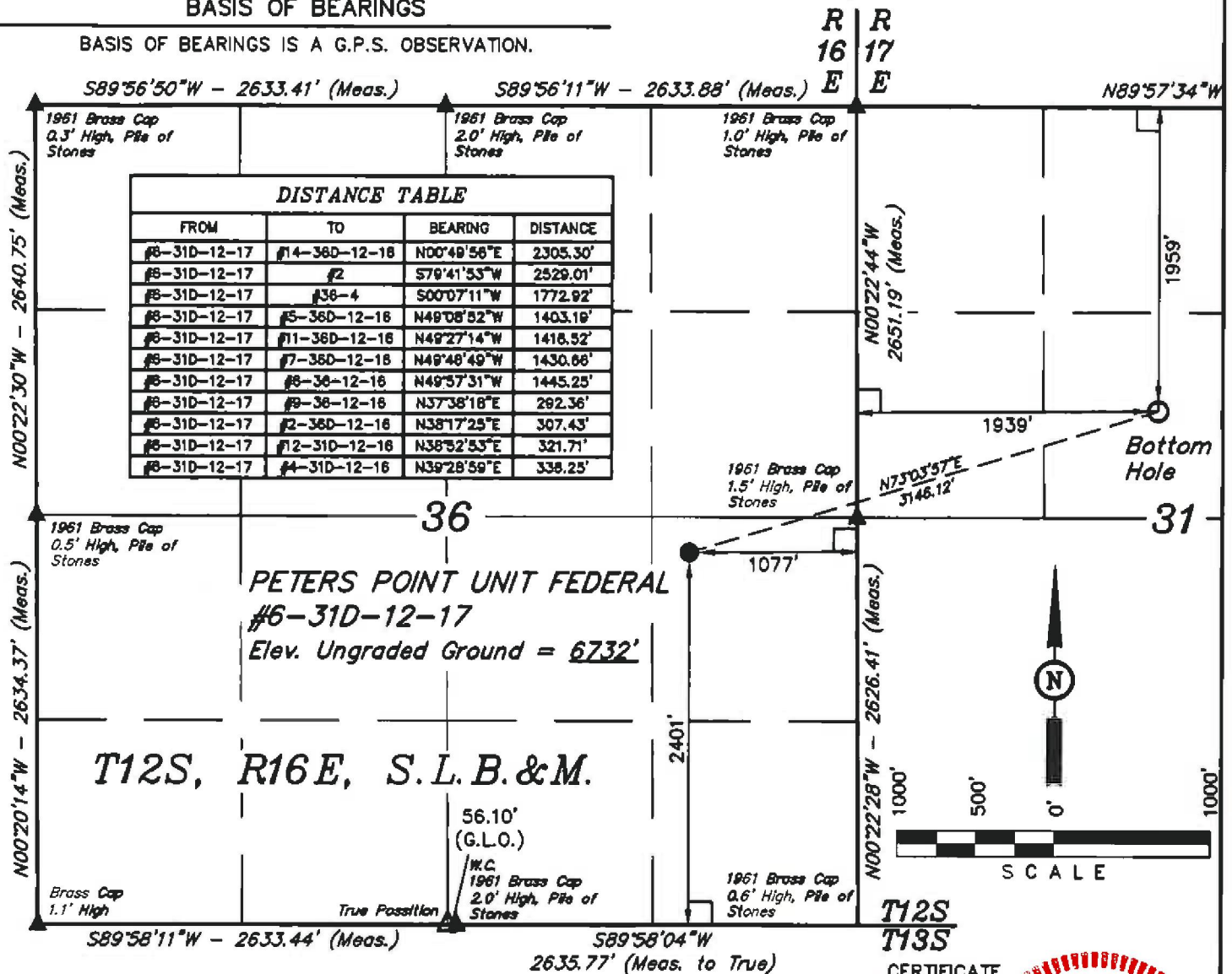
<u>Job Recommendation</u>		<u>Surface Casing</u>	
Lead Cement - (650' - 0')			
Varicem TM Cement		Fluid Weight:	12 lbm/gal
0.25 lbm/sk Poly-E-Flake		Slurry Yield:	2.53 ft ³ /sk
		Total Mixing Fluid:	14.82 Gal/sk
		Top of Fluid:	0'
		Calculated Fill:	650'
		Volume:	36.25 bbl
		Proposed Sacks:	170 sks
Tail Cement - (1000' - 650')			
Halcem TM System		Fluid Weight:	15.8 lbm/gal
2.0% Calcium Chloride		Slurry Yield:	1.16 ft ³ /sk
		Total Mixing Fluid:	4.98 Gal/sk
		Top of Fluid:	650'
		Calculated Fill:	350'
		Volume:	19.52 bbl
		Proposed Sacks:	190 sks

<u>Job Recommendation</u>		<u>Production Casing</u>	
Lead Cement - (800' - 2500')			
Halliburton Light Premium		Fluid Weight:	12.5 lbm/gal
0.3% Versaset		Slurry Yield:	1.91 ft ³ /sk
0.3% Super CBL		Total Mixing Fluid:	10.48 Gal/sk
0.125 lbm/sk Poly-E-Flake		Top of Fluid:	800'
0.25% Fe-2		Calculated Fill:	1,700'
0.2% Econolite		Volume:	76.48 bbl
		Proposed Sacks:	260 sks
Tail Cement - (2500' - 8500')			
50/50 Poz Premium		Fluid Weight:	13.4 lbm/gal
3.0 % KCL		Slurry Yield:	1.45 ft ³ /sk
0.75% Halad®-322		Total Mixing Fluid:	6.82 Gal/sk
0.2% FWCA		Top of Fluid:	2,500'
0.3% Super CBL		Calculated Fill:	6,000'
0.125 lbm/sk Poly-E-Flake		Volume:	269.91 bbl
1.0 lbm/sk Granulite TR 1/4		Proposed Sacks:	1210 sks

BASIS OF ELEVATION

COTTON TRIANGULATION STATION LOCATED IN THE NW 1/4 OF SECTION 31, T12S, R16E, S.L.B.&M. TAKEN FROM THE TWIN HOLLOW QUADRANGLE, UTAH, CARBON COUNTY, 7.5 MINUTE SERIES (TOPOGRAPHICAL MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 7386 FEET.

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



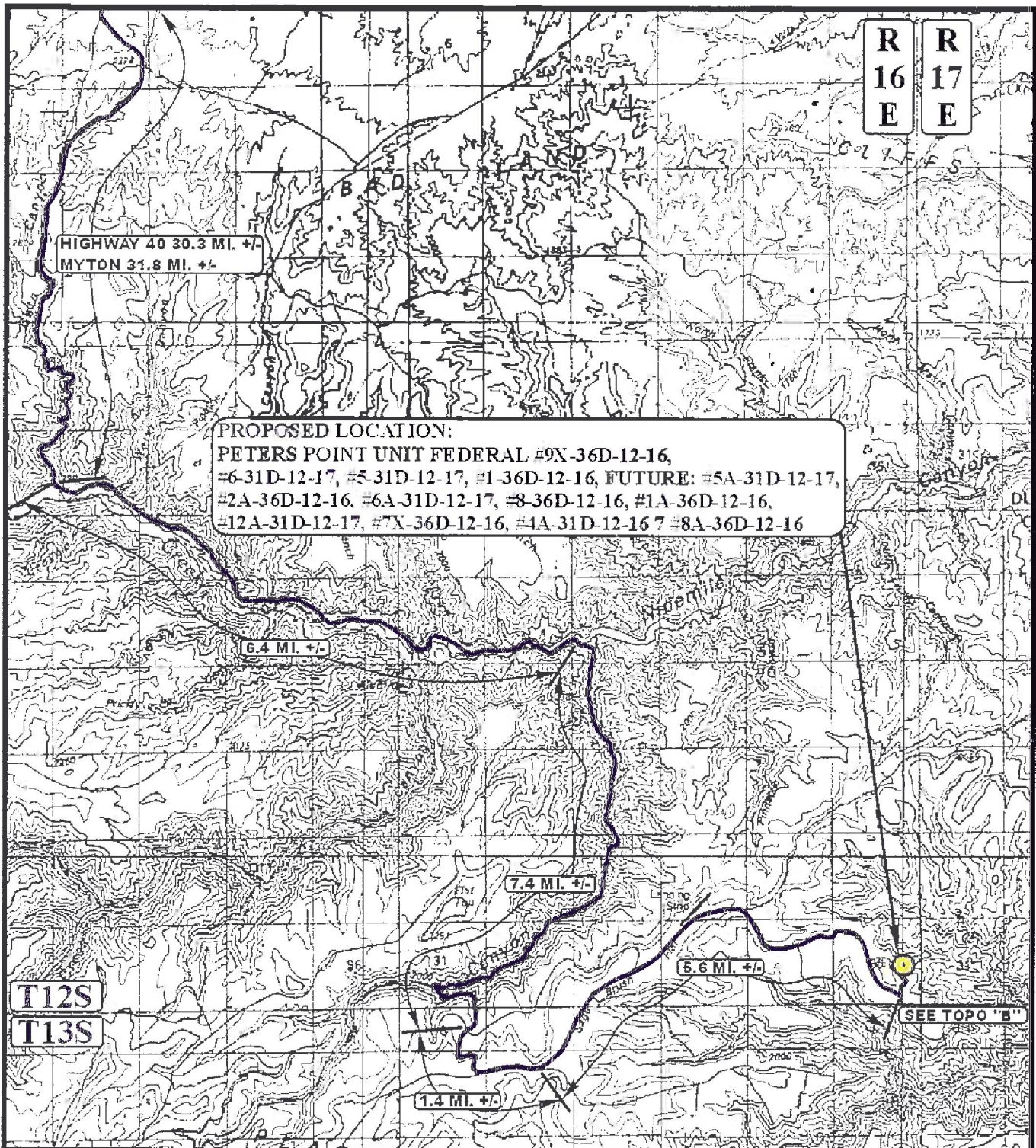
L = 90° SYMBOL
 ● = PROPOSED WELL HEAD.
 ▲ = SECTION CORNERS LOCATED.
 △ = SECTION CORNERS
 RE-ESTABLISHED.
 (Not Set on Ground.)

THIS IS TO CERTIFY THAT THE ABOVE PART WAS PREPARED FROM
FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY
SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE
BEST OF MY KNOWLEDGE AND BELIEF.

REGISTERED LAND SURVEYOR
REGISTRATION NO. 161319
STATE OF UTAH

UTAH ENGINEERING & LAND SURVEYING
 86 SOUTH 200 EAST - VERNAL, UTAH 84078
 (435) 789-1017

NAD 83 (TARGET BOTTOM HOLE)		NAD 83 (SURFACE LOCATION)		SCALE	DATE SURVEYED:	DATE DRAWN:
LATITUDE = 39°43'55.66" (39.732128)		LATITUDE = 39°43'48.84" (39.729822)		1" = 1000'	09-30-09	10-02-09
LONGITUDE = 110°03'23.45" (110.056314)		LONGITUDE = 110°04'01.85" (110.067217)		PARTY	REFERENCES	
NAD 27 (TARGET BOTTOM HOLE)		NAD 27 (SURFACE LOCATION)		D.R. B.H. C.C.	G.L.O. PLAT	
LATITUDE = 39°43'55.79" (39.732185)		LATITUDE = 39°43'48.77" (39.729858)		WEATHER	FILE	
LONGITUDE = 110°03'20.91" (110.055808)		LONGITUDE = 110°03'59.43" (110.066508)		COOL	BILL BARRETT CORPORATION	
STATE PLANE NAD 27		STATE PLANE NAD 27				
N: 512708.63 E: 2406137.97		N: 511808.31 E: 2405143.53				



LEGEND:

PROPOSED LOCATION

BILL BARRETT CORPORATION

N
PETERS POINT UNIT FEDERAL #9X-36D-12-16, #6-31D-12-17, #5-31D-12-17, #1-36D-12-16,
FUTURE: #5A-31D-12-17, #2A-36D-12-16, #6A-31D-12-17, #8-36D-12-16,
#1A-36D-12-16, #12A-31D-12-17, #7X-36D-12-16, #4A-31D-12-16 & #8A-36D-12-16
SECTION 36, T12S, R16E, S1/4B&M
NE 1/4 SE 1/4



Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

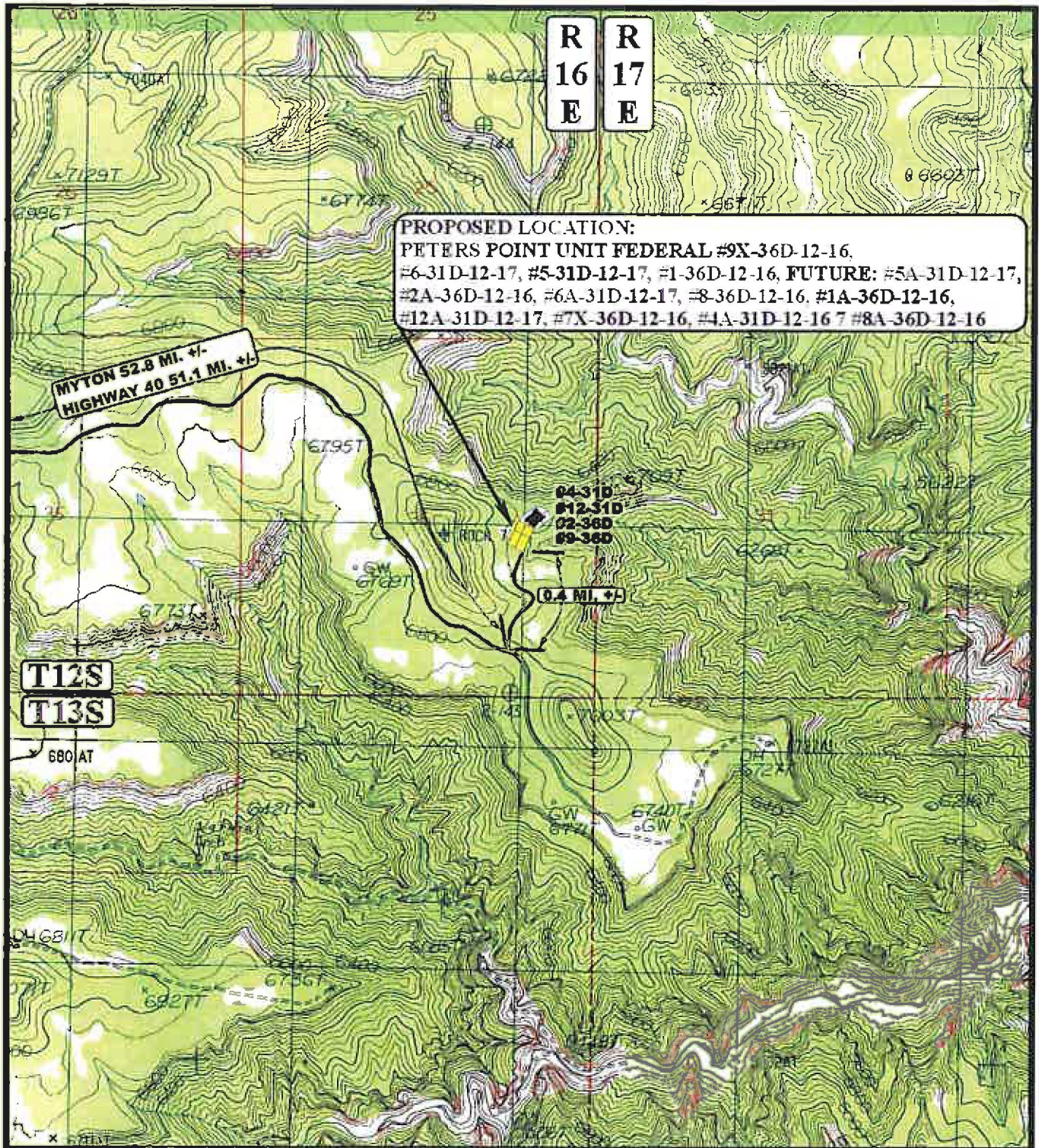
ACCESS ROAD
MAP

10 07 09
MONTH DAY YEAR



SCALE: 1" = 2000' DRAWN BY: Z.L. REV: 07-26-10 J.J.

'APIWellNo:43007501160000'



LEGEND:

— EXISTING ROAD

BILL BARRETT CORPORATION

N

PETERS POINT UNIT FEDERAL #9X-36D-12-16, #6-31D-12-17, #5-31D-12-17, #1-36D-12-16, #2A-36D-12-16, #6A-31D-12-17, #8-36D-12-16, #1A-36D-12-16, #12A-31D-12-17, #7X-36D-12-16, #4A-31D-12-16 & #8A-36D-12-16
SECTION 36, T12S, R16E, S1/4, S1/4
NE 1/4 SE 1/4



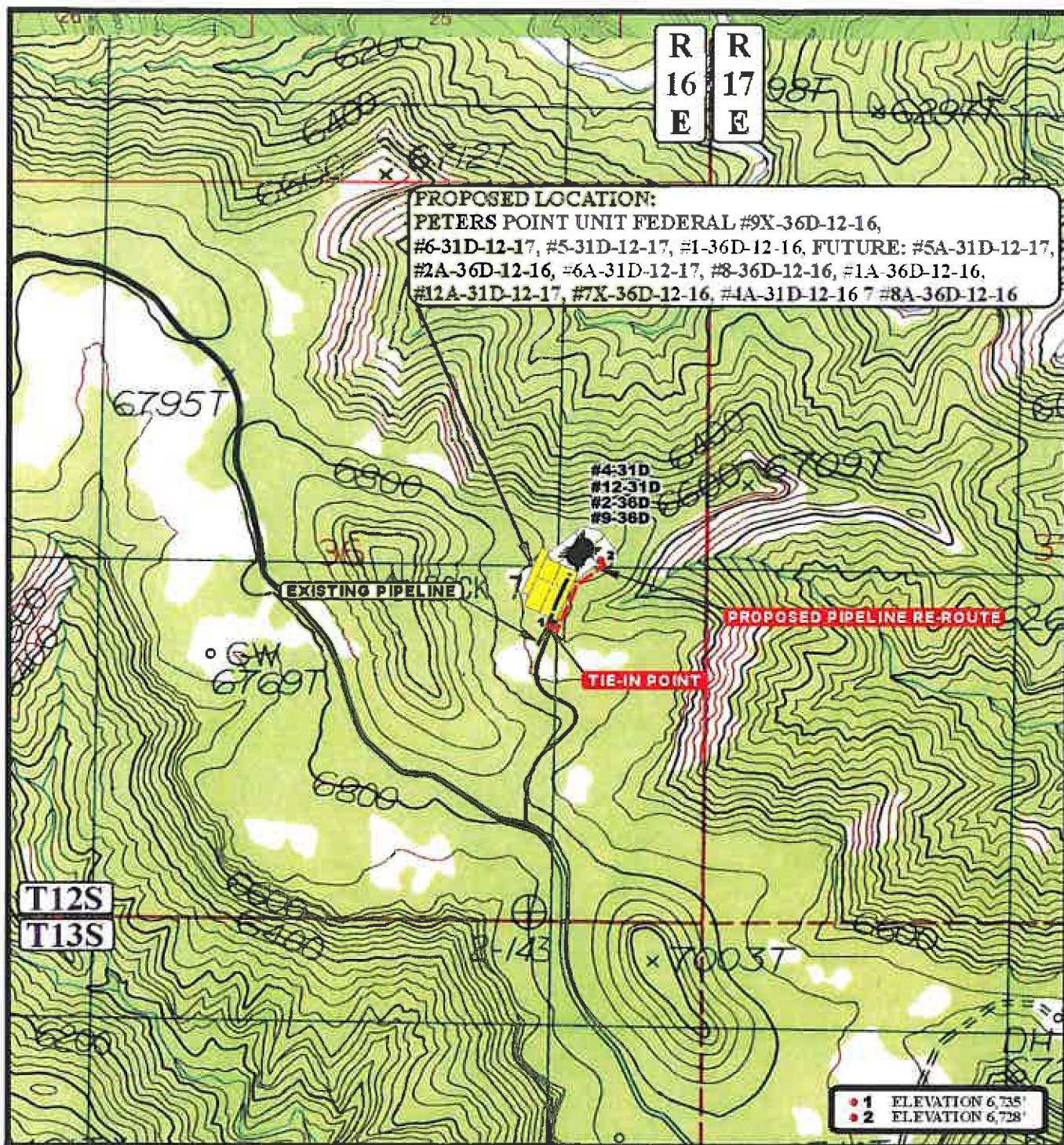
Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 • FAX (435) 789-1813

ACCESS ROAD
MAP

10 07 09
MONTH DAY YEAR



SCALE: 1" = 2000' DRAWN BY: Z.L. REV: 07-26-10 J.J.



APPROXIMATE TOTAL PIPELINE RE-ROUTE DISTANCE = 750' +/-

LEGEND:

EXISTING PIPELINE
PROPOSED PIPELINE

BILL BARRETT CORPORATION

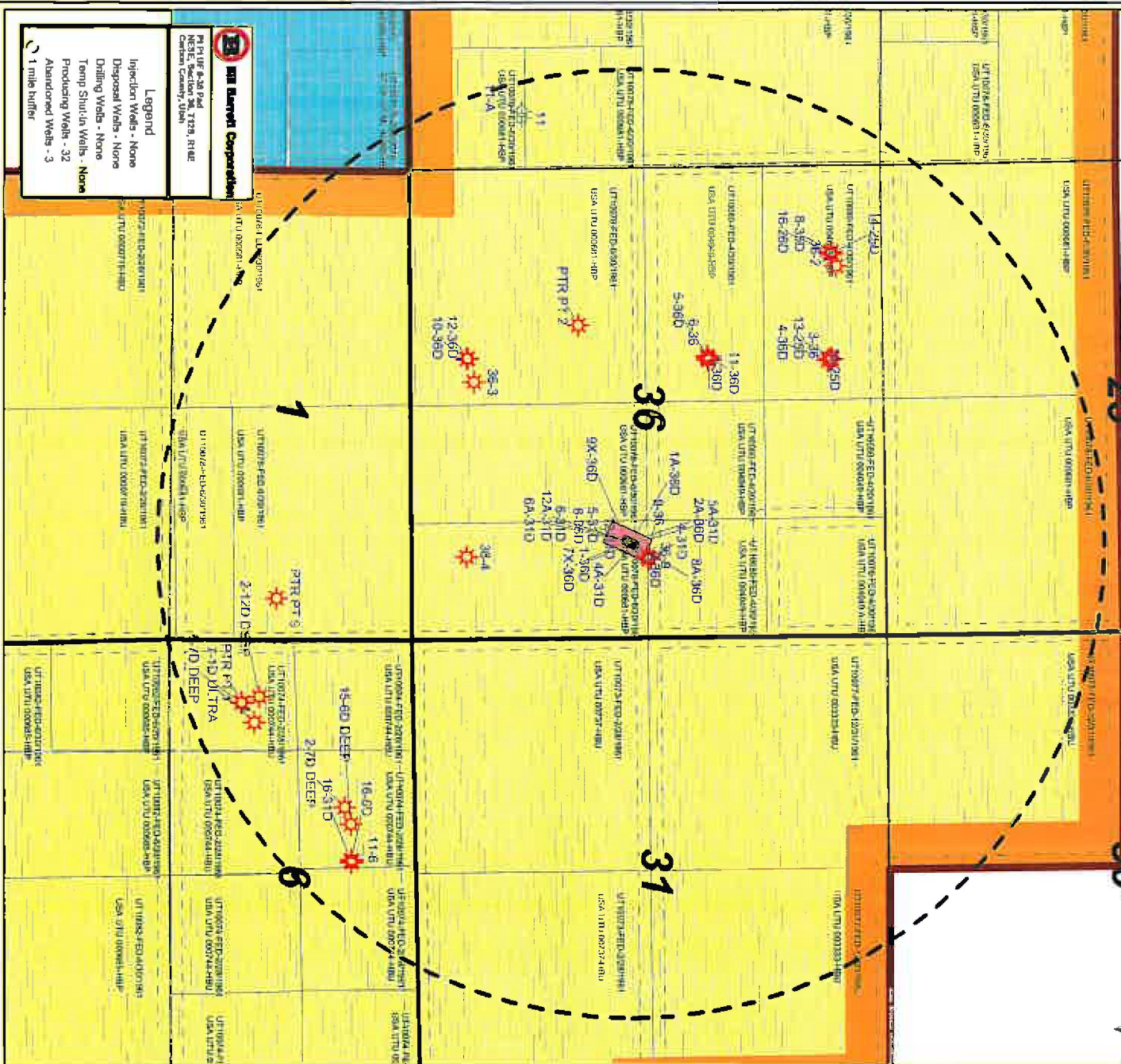
N PETERS POINT UNIT FEDERAL #X 36D 12-16, #6-31D 12-17, #5-31D 12-17, #1-36D 12-16
FUTURE: #5A-31D 12-17, #2A-36D 12-16, #6A-31D 12-17, #8-36D 12-16,
#1A-36D 12-16, #12A-31D 12-17, #7A-36D 12-16, #4A-31D 12-16 & #8A-36D 12-16
SECTION 36, T12S, R16E, S.L.B.M.
NE 1/4 SE 1/4



ONE MILE RADIUS MAP

25

30



BILL BARRETT CORPORATION
PETERS POINT UNIT FEDERAL #9X-36D-12-16,
#6-31D-12-17, #5-31D-12-17, 1-36D-12-16,
FUTURE: #5A-31D-12-17, #2A-36D-12-16,
#6A-31D-12-17, #8-36D-12-16, #1A-36D-12-16,
#12A-31D-12-17, #7X-36D-12-16, #4A-31D-12-16 &
#8A-36D-12-16
SECTION 36, T12S, R16E, S.L.B.&M.

PROCEED IN A SOUTHWESTERLY DIRECTION FROM MYTON, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 1.4 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN LEFT AND PROCEED IN A SOUTHERLY, THEN SOUTHWESTERLY, THEN SOUTHERLY DIRECTION APPROXIMATELY 1.5 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHWEST; TURN RIGHT AND PROCEED IN A SOUTHWESTERLY DIRECTION APPROXIMATELY 28.9 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; TURN LEFT AND PROCEED IN A SOUTHEASTERLY DIRECTION APPROXIMATELY 6.4 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; TURN RIGHT AND PROCEED IN A SOUTHEASTERLY, THEN SOUTHERLY, THEN SOUTHWESTERLY DIRECTION APPROXIMATELY 7.4 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHWEST; TURN RIGHT AND PROCEED IN A SOUTHWESTERLY, THEN NORTHEASTERLY DIRECTION APPROXIMATELY 1.4 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTHEAST; TURN LEFT AND PROCEED IN A NORTHEASTERLY, THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 5.6 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTH; TURN LEFT AND PROCEED IN A NORTHERLY DIRECTION APPROXIMATELY 0.4 MILES TO THE PROPOSED LOCATION.

TOTAL DISTANCE FROM MYTON, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 53.2 MILES.

12S/16E

26

25

35

36

30

31

32

Legend

• Surface Hole Locations

Bottom Hole Locations

• Phase 1

• Phase 2

□ Pad Location

□ Pit Location

1

13S/17E

Lease Boundaries

UTU 000691

T. 12 S., R. 16 E. 26th P.M.

Sec. 25; S2

Sec. 26; Lots 6, 7, E2SW, SE

Sec. 35; E2

Sec. 36; S2

T. 13 S., R. 16 E. 26th P.M.

Sec. 1; All

1,598.62 Acres

UTU 004049

T. 12 S., R. 16 E. 26th P.M.

Sec. 36; NW, W2NE, SENE

280 Acres

UTU 004049 A

T. 12 S., R. 16 E. 26th P.M.

Sec. 36; NENE

40 Acres

UTU 00737

T. 12 S., R. 17 E. 26th P.M.

Sec. 31; S2

312.5 Acres

UTU 000333

T. 12 S., R. 17 E. 26th P.M.

Sec. 31; NW

Sec. 31; NE

Sec. 31; SE

261.5 Acres



Bill Barrett Corporation

Lease Boundary Map

9-36 Pad

NESE, Section 36, T12S R16E

Carbon County, Utah

00009110520027-0N110W14V

BILL BARRETT CORPORATION

PETERS POINT UNIT FEDERAL #9X-36D-12-16, #6-31D-12-17, #5-31D-12-17, #1-36D-12-16, FUTURE: #5A-31D-12-17,
#2A-36D-12-16, #6A-31D-12-17, #8-36D-12-16, #1A-36D-12-16, #12A-31D-12-17, #7X-36D-12-16,
#4A-31D-12-16 & #8A-36D-12-16

LOCATED IN DUCHESNE COUNTY, UTAH
SECTION 36, T12S, R16E, S.L.B.&M.



PHOTO: VIEW OF LOCATION STAKES

CAMERA ANGLE: SOUTHEASTERLY



PHOTO: VIEW OF EXISTING ACCESS

CAMERA ANGLE: NORTHEASTERLY



Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

LOCATION PHOTOS

10 07 09
MONTH DAY YEAR

PHOTO

TAKEN BY: T.A.

DRAWN BY: Z.L.

REV: 07-26-10 J.J.

WELL DETAILS: PPU Fed 6-31D-12-17

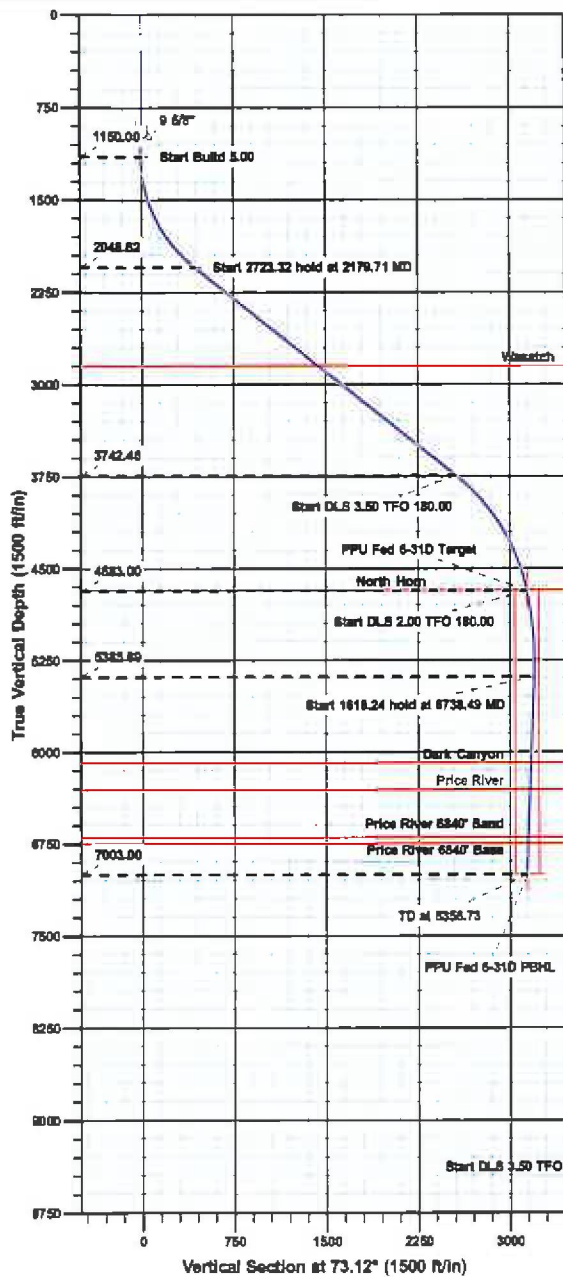
US State Plane 1927 (Exact solution) , Utah Central 4302 , NAD 1927 (NADCON CONUS)

Ground Level: 6731.00

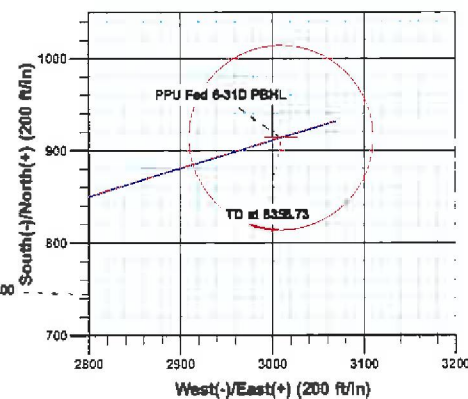
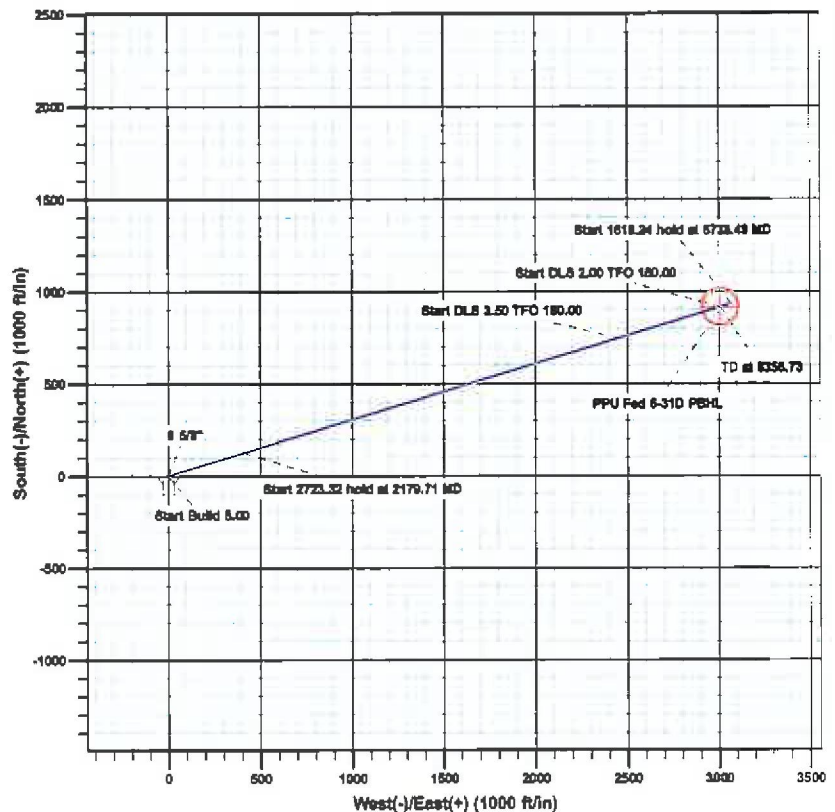
+N/-S	+E/-W	Northing	Easting	Latitude	Longitude
0.00	0.00	511807.63	2403143.87	39° 43' 46.77 N	110° 3' 59.43 W



BIO Barrett Corporation



Vertical Section at 73.12° (1500 ft/in)



SECTION DETAILS

MD	Inc	Azi	TVD	+N/-S	+E/-W	Dleg	TFace	VSect	Target
0.00	0.000	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
1150.00	0.000	0.00	1150.00	0.00	0.00	0.00	0.00	0.00	
2179.71	51.486	73.12	2046.62	125.57	413.71	5.00	73.12	432.34	
4903.03	51.486	73.12	3742.46	744.44	2452.73	0.00	0.00	2563.21	
6031.20	12.000	73.12	4683.00	913.42	3009.51	3.50	180.00	3145.07	PPU Fed 6-31D Target
6738.49	2.146	253.12	5385.89	931.01	3067.49	2.00	180.00	3205.66	
8356.73	2.146	253.12	7003.00	913.42	3009.51	0.00	0.00	3145.07	PPU Fed 6-31D PBHL

Azimuths to True North
Magnetic North: 11.32°Magnetic Field
Strength: 52177.0nT
Dip Angle: 65.56°
Date: 11/29/2010
Model: IGRF200510

'APIWellNo:43007501160000'



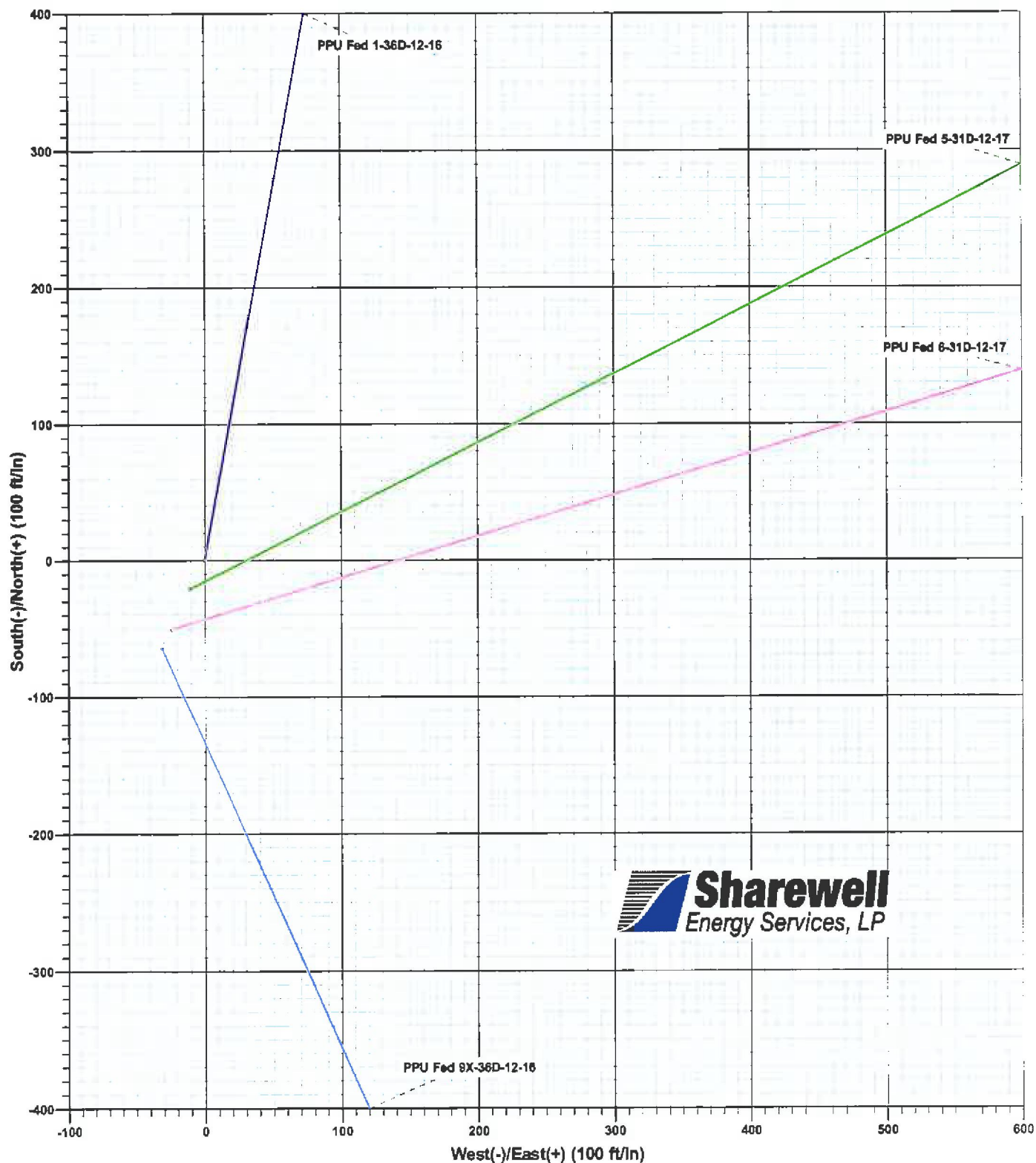
Bill Barrett Corporation

WELL DETAILS: Peter's Point 9-36 Pad

US State Plane 1927 (Exact solution) , Utah Central 4302 , NAD 1927 (NADCON CONUS)

Ground Level: 6731.00

+N/-S	+E/-W	Northing	Easting	Latitude	Longitude
0.00	0.00	511658.96	2403167.25	39° 45' 47.27 N	110° 3' 59.12 W



'APIWellNo:43007501160000'

Database:	Compass VM	Local Co-ordinate Reference:	Well PPU Fed 6-31D-12-17
Company:	Bill Barrett Corp.	TVD Reference:	KB @ 6749.00ft
Project:	Carbon County, UT [NAD27]	MD Reference:	KB @ 6749.00ft
Site:	Peter's Point 9-36 Pad	North Reference:	True
Well:	PPU Fed 6-31D-12-17	Survey Calculation Method:	Minimum Curvature
Wellbore:	Wellbore #1		
Design:	plan1 29nov10 smw		

Project	Carbon County, UT [NAD27]		
Map System:	US State Plane 1927 (Exact solution)	System Datum:	Mean Sea Level
Geo Datum:	NAD 1927 (NADCON CONUS)		
Map Zone:	Utah Central 4302		Using geodetic scale factor

Site	Peter's Point 9-36 Pad		
Site Position:		Northing:	511,881.05 usft
From:	Lat/Long	Easting:	2,403,296.89 usft
Position Uncertainty:	0.00 ft	Slot Radius:	1.10 ft
		Grid Convergence:	0.92 °

Well	PPU Fed 6-31D-12-17		
Well Position	+N/-S	-50.66 ft	Northing:
	+E/-W	-153.86 ft	Easting:
Position Uncertainty	0.00 ft	Wellhead Elevation:	Ground Level:

Wellbore	Wellbore #1		
Magnetics	Model Name	Sample Date	Declination
	IGRF200510	11/29/10	11.32
			Dip Angle
			65.56
			Field Strength
			52,177

Design	plan1 29nov10 smw		
Audit Notes:			
Version:	Phase:	PROTOTYPE	Tie On Depth:
Vertical Section:	Depth From (TVD)	+N/-S	+E/-W
	(ft)	(ft)	(ft)
	0.00	0.00	0.00
			Direction
			73.12

Plan Sections										
Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)	TFO (°)	Target
0.00	0.000	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
1,150.00	0.000	0.00	1,150.00	0.00	0.00	0.00	0.00	0.00	0.00	
2,179.71	51.486	73.12	2,046.62	125.57	413.71	5.00	5.00	0.00	73.12	
4,803.03	51.486	73.12	3,742.46	744.44	2,452.73	0.00	0.00	0.00	0.00	
6,031.20	12.000	73.12	4,683.00	913.42	3,009.51	3.50	-3.50	0.00	180.00	PPU Fed 6-31D Targi
6,738.49	2.146	253.12	5,385.89	931.01	3,087.48	2.00	-1.39	25.45	180.00	
8,356.73	2.146	253.12	7,003.00	913.42	3,009.51	0.00	0.00	0.00	0.00	PPU Fed 6-31D PBHI

Database: Compass VM
Company: Bill Barrett Corp.
Project: Carbon County, UT [NAD27]
Site: Peter's Point 9-36 Pad
Well: PPU Fed 6-31D-12-17
Wellbore: Wellbore #1
Design: plan1 29nov10 smw

Local Co-ordinate Reference: Well PPU Fed 6-31D-12-17
TVD Reference: KB @ 6749.00ft
MD Reference: KB @ 6749.00ft
North Reference: True
Survey Calculation Method: Minimum Curvature

Planned Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
1,150.00	0.000	0.00	1,150.00	0.00	0.00	0.00	0.00	0.00	0.00
Start Build 5.00									
1,200.00	2.500	73.12	1,199.98	0.32	1.04	1.09	5.00	5.00	0.00
1,300.00	7.500	73.12	1,299.57	2.85	9.38	9.80	5.00	5.00	0.00
1,400.00	12.500	73.12	1,398.02	7.89	25.99	27.16	5.00	5.00	0.00
1,500.00	17.500	73.12	1,494.58	15.40	50.75	53.04	5.00	5.00	0.00
1,600.00	22.500	73.12	1,588.52	25.33	83.47	87.23	5.00	5.00	0.00
1,700.00	27.500	73.12	1,679.12	37.60	123.90	129.48	5.00	5.00	0.00
1,800.00	32.500	73.12	1,765.70	52.12	171.72	179.46	5.00	5.00	0.00
1,900.00	37.500	73.12	1,847.59	68.77	226.59	236.80	5.00	5.00	0.00
2,000.00	42.500	73.12	1,924.17	87.44	288.08	301.06	5.00	5.00	0.00
2,100.00	47.500	73.12	1,994.86	107.97	355.72	371.75	5.00	5.00	0.00
2,179.71	51.486	73.12	2,046.62	125.57	413.71	432.34	5.00	5.00	0.00
Start 2723.32 hold at 2179.71 MD									
2,200.00	51.486	73.12	2,059.26	130.18	428.90	448.22	0.00	0.00	0.00
2,300.00	51.486	73.12	2,121.53	152.90	503.77	528.46	0.00	0.00	0.00
2,400.00	51.486	73.12	2,183.80	175.63	578.64	604.71	0.00	0.00	0.00
2,500.00	51.486	73.12	2,246.07	198.35	653.51	682.95	0.00	0.00	0.00
2,600.00	51.486	73.12	2,308.34	221.08	728.39	761.20	0.00	0.00	0.00
2,700.00	51.486	73.12	2,370.61	243.80	803.26	839.44	0.00	0.00	0.00
2,800.00	51.486	73.12	2,432.88	266.53	878.13	917.69	0.00	0.00	0.00
2,900.00	51.486	73.12	2,495.15	289.25	953.00	995.93	0.00	0.00	0.00
3,000.00	51.486	73.12	2,557.43	311.97	1,027.88	1,074.18	0.00	0.00	0.00
3,100.00	51.486	73.12	2,619.70	334.70	1,102.75	1,152.42	0.00	0.00	0.00
3,200.00	51.486	73.12	2,681.97	357.42	1,177.62	1,230.67	0.00	0.00	0.00
3,300.00	51.486	73.12	2,744.24	380.15	1,252.49	1,308.91	0.00	0.00	0.00
3,400.00	51.486	73.12	2,806.51	402.87	1,327.37	1,387.16	0.00	0.00	0.00
3,474.66	51.486	73.12	2,853.00	419.84	1,383.27	1,445.58	0.00	0.00	0.00
Wasatch									
3,500.00	51.486	73.12	2,868.78	425.80	1,402.24	1,465.40	0.00	0.00	0.00
3,600.00	51.486	73.12	2,931.05	448.32	1,477.11	1,543.65	0.00	0.00	0.00
3,700.00	51.486	73.12	2,993.32	471.05	1,551.98	1,621.89	0.00	0.00	0.00
3,800.00	51.486	73.12	3,055.59	493.77	1,626.86	1,700.14	0.00	0.00	0.00
3,900.00	51.486	73.12	3,117.86	516.50	1,701.73	1,778.39	0.00	0.00	0.00
4,000.00	51.486	73.12	3,180.14	539.22	1,776.60	1,856.63	0.00	0.00	0.00
4,100.00	51.486	73.12	3,242.41	561.85	1,851.47	1,934.88	0.00	0.00	0.00
4,200.00	51.486	73.12	3,304.68	584.67	1,926.35	2,013.12	0.00	0.00	0.00
4,300.00	51.486	73.12	3,366.95	607.40	2,001.22	2,091.37	0.00	0.00	0.00
4,400.00	51.486	73.12	3,429.22	630.12	2,076.09	2,169.61	0.00	0.00	0.00
4,500.00	51.486	73.12	3,491.49	652.85	2,150.96	2,247.86	0.00	0.00	0.00
4,600.00	51.486	73.12	3,553.76	675.57	2,225.84	2,326.10	0.00	0.00	0.00
4,700.00	51.486	73.12	3,616.03	698.30	2,300.71	2,404.35	0.00	0.00	0.00
4,800.00	51.486	73.12	3,678.30	721.02	2,375.58	2,482.59	0.00	0.00	0.00
4,900.00	51.486	73.12	3,740.57	743.75	2,450.46	2,560.84	0.00	0.00	0.00
4,903.03	51.486	73.12	3,742.46	744.44	2,452.73	2,563.21	0.00	0.00	0.00
Start DLS 3.50 TFO 180.00									
5,000.00	48.092	73.12	3,805.06	765.94	2,523.57	2,637.25	3.50	-3.50	0.00
5,100.00	44.592	73.12	3,874.08	786.85	2,592.79	2,709.59	3.50	-3.50	0.00
5,200.00	41.092	73.12	3,947.39	806.69	2,657.85	2,777.57	3.50	-3.50	0.00
5,300.00	37.592	73.12	4,024.72	825.10	2,718.50	2,840.96	3.50	-3.50	0.00
5,400.00	34.092	73.12	4,105.77	842.11	2,774.52	2,899.50	3.50	-3.50	0.00
5,500.00	30.592	73.12	4,190.24	857.84	2,825.71	2,952.99	3.50	-3.50	0.00
5,600.00	27.092	73.12	4,277.83	871.65	2,871.86	3,001.23	3.50	-3.50	0.00

Database:	Compass VM	Local Co-ordinate Reference:	Well PPU Fed 6-31D-12-17
Company:	Bill Barrett Corp.	TVD Reference:	KB @ 6749.00ft
Project:	Carbon County, UT [NAD27]	MD Reference:	KB @ 6749.00ft
Site:	Peter's Point 9-36 Pad	North Reference:	True
Well:	PPU Fed 6-31D-12-17	Survey Calculation Method:	Minimum Curvature
Wellbore:	Wellbore #1		
Design:	plan1 29nov10 smw		

Planned Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
5,700.00	23.592	73.12	4,368.19	884.08	2,912.81	3,044.02	3.50	-3.50	0.00
5,800.00	20.092	73.12	4,461.00	894.88	2,948.41	3,081.22	3.50	-3.50	0.00
5,900.00	16.592	73.12	4,555.90	904.01	2,978.52	3,112.68	3.50	-3.50	0.00
6,000.00	13.092	73.12	4,652.55	911.45	3,003.02	3,138.29	3.50	-3.50	0.00
6,031.20	12.000	73.12	4,683.00	913.42	3,009.51	3,145.07	3.50	-3.50	0.00
Start DLS 2.00 TFO 180.00 - North Horn - PPU Fed 6-31D Target									
6,100.00	10.824	73.12	4,750.46	917.34	3,022.42	3,158.57	2.00	-2.00	0.00
6,200.00	8.624	73.12	4,849.05	922.19	3,038.42	3,175.28	2.00	-2.00	0.00
6,300.00	6.624	73.12	4,948.16	926.04	3,051.11	3,188.55	2.00	-2.00	0.00
6,400.00	4.624	73.12	5,047.68	928.89	3,060.49	3,198.35	2.00	-2.00	0.00
6,500.00	2.624	73.12	5,147.47	930.73	3,066.54	3,204.87	2.00	-2.00	0.00
6,600.00	0.624	73.12	5,247.43	931.55	3,069.25	3,207.50	2.00	-2.00	0.00
6,700.00	1.376	253.12	5,347.42	931.36	3,068.82	3,206.85	2.00	0.75	180.00
6,738.49	2.146	253.12	5,385.89	931.01	3,067.49	3,205.66	2.00	2.00	0.00
Start 1818.24 hold at 6738.49 MD									
6,800.00	2.146	253.12	5,447.38	930.35	3,065.29	3,203.36	0.00	0.00	0.00
6,900.00	2.146	253.12	5,547.29	929.26	3,061.70	3,199.62	0.00	0.00	0.00
7,000.00	2.146	253.12	5,647.22	928.17	3,058.12	3,195.87	0.00	0.00	0.00
7,100.00	2.146	253.12	5,747.15	927.08	3,054.54	3,192.13	0.00	0.00	0.00
7,200.00	2.146	253.12	5,847.08	926.00	3,050.95	3,188.38	0.00	0.00	0.00
7,300.00	2.146	253.12	5,947.01	924.81	3,047.37	3,184.64	0.00	0.00	0.00
7,400.00	2.146	253.12	6,046.94	923.82	3,043.79	3,180.90	0.00	0.00	0.00
7,446.10	2.146	253.12	6,093.00	923.32	3,042.14	3,179.17	0.00	0.00	0.00
Dark Canyon									
7,500.00	2.146	253.12	6,146.87	922.73	3,040.21	3,177.15	0.00	0.00	0.00
7,600.00	2.146	253.12	6,246.80	921.65	3,036.62	3,173.41	0.00	0.00	0.00
7,666.25	2.146	253.12	6,313.00	920.93	3,034.25	3,170.93	0.00	0.00	0.00
Price River									
7,700.00	2.146	253.12	6,346.73	920.58	3,033.04	3,169.68	0.00	0.00	0.00
7,800.00	2.146	253.12	6,446.66	919.47	3,029.46	3,165.92	0.00	0.00	0.00
7,900.00	2.146	253.12	6,546.59	918.39	3,025.87	3,162.17	0.00	0.00	0.00
8,000.00	2.146	253.12	6,646.52	917.30	3,022.29	3,158.43	0.00	0.00	0.00
8,056.52	2.146	253.12	6,703.00	916.68	3,020.26	3,156.31	0.00	0.00	0.00
Price River 6840' Sand									
8,100.00	2.146	253.12	6,746.45	916.21	3,018.71	3,154.68	0.00	0.00	0.00
8,106.56	2.146	253.12	6,753.00	916.14	3,018.47	3,154.44	0.00	0.00	0.00
Price River 6840' Base									
8,200.00	2.146	253.12	6,846.38	915.12	3,015.12	3,150.94	0.00	0.00	0.00
8,300.00	2.146	253.12	6,946.31	914.04	3,011.54	3,147.20	0.00	0.00	0.00
8,356.73	2.146	253.12	7,003.00	913.42	3,009.51	3,145.07	0.00	0.00	0.00
PPU Fed 6-31D PBHL									

Database:	Compass VM	Local Co-ordinate Reference:	Well PPU Fed 6-31D-12-17
Company:	Bill Barrett Corp.	TVD Reference:	KB @ 6749.00ft
Project:	Carbon County, UT [NAD27]	MD Reference:	KB @ 6749.00ft
Site:	Peler's Point 9-36 Pad	North Reference:	True
Well:	PPU Fed 6-31D-12-17	Survey Calculation Method:	Minimum Curvature
Wellbore:	Wellbore #1		
Design:	plan1 29nov10 smw		

Design Targets

Target Name - hit/miss target - Shape	Dip Angle (°)	Dip Dir. (°)	TVD (ft)	+N/-S (ft)	+E/-W (ft)	Northing (usft)	Easting (usft)	Latitude	Longitude
PPU Fed 6-31D Target - plan hits target center - Circle (radius 100.00)	0.000	0.00	4,683.00	913.42	3,009.51	512,769.37	2,406,138.06	39° 43' 55.79 N	110° 3' 20.91 W
PPU Fed 6-31D PBHL - plan hits target center - Point	0.000	0.00	7,003.00	913.42	3,009.51	512,769.37	2,406,138.06	39° 43' 55.79 N	110° 3' 20.91 W

Casing Points

Measured Depth (ft)	Vertical Depth (ft)	Name	Casing Diameter (ft)	Hole Diameter (ft)
1,000.00	1,000.00	9 5/8"	0.80	1.02

Formations

Measured Depth (ft)	Vertical Depth (ft)	Name	Lithology	Dip (°)	Dip Direction (°)
3,474.66	2,853.00	Wasatch		0.00	
6,031.20	4,683.00	North Horn		0.00	
7,446.10	6,093.00	Dark Canyon		0.00	
7,666.25	6,313.00	Price River		0.00	
8,056.52	6,703.00	Price River 6840' Sand		0.00	
8,106.56	6,753.00	Price River 6840' Base		0.00	

Plan Annotations

Measured Depth (ft)	Vertical Depth (ft)	Local Coordinates		Comment
		+N/-S (ft)	+E/-W (ft)	
1,150.00	1,150.00	0.00	0.00	Start Build 5.00
2,179.71	2,046.62	125.57	413.71	Start 2723.32 hold at 2179.71 MD
4,903.03	3,742.46	744.44	2,452.73	Start DLS 3.50 TFO 180.00
6,031.20	4,683.00	913.42	3,009.51	Start DLS 2.00 TFO 180.00
6,738.49	5,385.89	931.01	3,067.49	Start 1618.24 hold at 6738.49 MD
8,356.73	7,003.00	913.42	3,009.51	TD at 8356.73

SURFACE USE PLAN

BILL BARRETT CORPORATION

Peter's Point 9-36 Pad SUP

Carbon County, UT

<u>Peter's Point Unit Federal 9X-36D-12-16</u> NESE, 2386' FSL, 1084' FEL, Sec. 36, T12S-R16E (surface hole) NESE, 1573' FSL, 721' FEL, Sec. 36, T12S-R16E (bottom hole)	<u>Peter's Point Unit Federal 6-31D-12-17</u> NESE, 2401' FSL, 1077' FEL, Sec. 36, T12S-R16E (surface hole) SENE, 1959' FSL, 1939' FEL, Sec. 31, T12S-R17E (bottom hole)
<u>Peter's Point Unit Federal 5-31D-12-17</u> NESE, 2430' FSL, 1063' FEL, Sec. 36, T12S-R16E (surface hole) SWNW, 1969' FSL, 668' FEL, Sec. 31, T12S-R17E (bottom hole)	<u>Peter's Point Unit Federal 1-36D-12-16</u> NESE, 2452' FSL, 1053' FEL, Sec. 36, T12S-R16E (surface hole) NENE, 636' FSL, 638' FEL, Sec. 36, T12S-R16E (bottom hole)

This is an existing pad that would be expanded to allow for thirteen directional wells to be drilled (four Phase 1, nine Phase 2). Onsites for this pad occurred in December 2009 and again on July 29, 2010 to review pad changes.

The excavation contractor would be provided with an approved copy of the surface use plan of operations before initiating construction.

1. **Existing Roads:**

- a. The proposed pad is located approximately 53 miles from Myton, Utah. Maps reflecting directions to the proposed pad are included (see Topographic maps A and B).
- b. An access road, approximately 2163-ft in length, exists to this pad.
- c. The use of roads under State and County Road Department maintenance is necessary to access the Peter's Point Unit. However, an encroachment permit is not anticipated as there are no upgrades to the State or County road systems proposed at this time.
- d. No topsoil stripping would occur as there are no improvements proposed to existing State, County or main BLM access roads.
- e. Project roads would require routine year-round maintenance to provide year-round access. Maintenance would include inspections, reduction of ruts and holes, maintenance to keep water off the road, replacement of surfacing materials, and clearing of sediment blocking ditches and culverts. Should snow removal become necessary, roads would be cleared with a scraper and snow would be stored along the down gradient side to prohibit runoff onto the road. Aggregate would be used as necessary to maintain a solid running surface and minimize dust generation.
- f. Vehicle operators would obey posted speed restrictions and observe safe speeds commensurate with road and weather conditions. Travel would be limited to the existing access roads and proposed access road.
- g. To address safety-related traffic concerns, drivers and rig crews would be advised of the hazards to recreational traffic along the existing and proposed access roads, as well as hazards present due to blind corners, cars parked on the road, pedestrian traffic, and mountain bikers. In addition, appropriate signs would be erected to warn non-project personnel about traffic hazards associated with project-related activities and during times of rig moves, when there is heavy equipment, traffic may be controlled on sections of roads. Traffic would be controlled using roadside signs, flagmen, and barricades as appropriate.
- h. Dust suppression and monitoring would be implemented where necessary and as prescribed by the BLM.
- i. An off-lease federal right-of-way for the access road and utility corridor is not anticipated at this time since existing roads are being utilized into the Peter's Point Unit area. All new construction would be within the Unit.

'APIWellNo:43007501160000'

2. Planned Access Road:

- a. See 1.b. under Existing Roads.

3. Location of Existing Wells (see One-Mile Radius Map):

- a. Following is a list of wells with surface hole locations within a one-mile radius of the proposed pad:

i. water wells	none
ii. injection wells	none
iii. disposal wells	none
iv. drilling wells	none
v. temp shut-in wells	none
vi. producing wells	thirty-two
vii. abandoned wells	three

4. Location of Production Facilities:

- a. As this is an existing pad, five 400-bbl tanks exist in addition to four separators, flowlines and a combustor. Each proposed new well would have its own meter run and separator. Proposed new wellheads and christmas trees would be contained below location grade in pre-cast concrete trenches. All new wellheads associated with the drilling operations for this pad would be contained in the same trench measuring approximately 12 ft wide, 10 ft deep, and 96 ft long (# wells x 8 ft + 16 ft for two end pieces). Drawings of below ground cellars can be provided by BBC upon request.
- b. The existing tanks would be removed from the pad and up to six 300-bbl low profile tanks would be installed for production from existing and new wells. As all of the new proposed wells for this pad and the existing wells on the pad are within the Peter's Point unit and within the participating area, tanks would be shared among the wells. Proposed facilities are indicated on the enclosed Interim Reclamation Diagram (Figure 4).
- c. The existing tank battery would be moved in order to expand the pad. The new tank battery would be surrounded by a secondary containment berm of sufficient capacity to contain the 1.1 times the entire capacity of the largest single tank and sufficient freeboard to contain precipitation. All loading lines and valves would be placed inside the berm surrounding the tank battery or would utilize catchment basins to contain spills. All liquid hydrocarbon production and measurement shall conform to the provisions of 43 CFR 3162.7-2 and Onshore Oil and Gas Order No. 4 for the measurement of oil. BBC requests permission to install the necessary production/operation facilities with this application.
- d. Most wells would be fitted with plunger lift systems to assist liquid production. However, pump jacks may be used if liquid volumes and/or low formation pressures require it. Plunger lift systems do not require any outside source of energy. The prime mover for pump jacks would be small (50 horsepower or less), natural gas-fired internal combustion engines.
- e. Gas meter run(s) would be constructed and located on lease within 500 feet of the wellheads. Meter runs would be housed and/or fenced. As practicably feasible, meters would be equipped with remote telemetry monitoring systems. All gas production and measurement shall comply with the provisions of 43 CFR 3162.7-3, Onshore Oil and Gas Order No. 5, and American Gas Association (AGA) Report No. 3 and any variances would be included with this submittal or submitted via sundry notice.
- f. A 27-ft, 48-inch combustor exists at this location.

- g. A 6-inch surface-laid gas gathering line, approximately 2000-ft in length, exists on this pad and ties in to the main line. However, approximately 750-ft of this existing line would be re-routed along the south and east side of the pad to allow for the proposed new disturbance. This re-routed pipeline would also be located on the surface.
- h. Pipeline construction methods and practices would be planned and conducted by BBC with the objective of enhancing reclamation and fostering the re-establishment of the native plant community.
- i. To limit erosion potential, backfill over pipeline trenches would be compacted so as not to extend above the original ground level after the fill has settled. Wheel or other methods of compacting backfill would be utilized as practicably feasible to reduce trench settling and water channeling.
- j. All **permanent** above-ground structures would be painted a flat, non-reflective Olive Black to match the standard environmental colors. These structures would be painted the designated color at the time of installation or within 6 months of being located on site. Facilities that are required to comply with the Occupational Safety and Health Act (OSHA) may be excluded.
- i. Site security guidelines identified in 43 CFR 3162.7-5 and Onshore Oil and Gas Order No. 3 would be adhered to. Any changes to facilities proposed within this surface use plan would be depicted on the site security diagram submitted.
- j. The site would require periodic maintenance to ensure that drainages are kept open and free of debris, and that surfaces are properly treated to reduce erosion, fugitive dust, and impacts to adjacent areas.

5. Location and Type of Water Supply:

- a. Bill Barrett Corporation would use water consistent with approvals granted by the Utah State Engineer's Office under:
 - Application Number 90-1863, expires June 6, 2011
 - Application Number 90-1864, expires September 7, 2011
 - Application Number 90-4, expires December 31, 2015
 - Application Number 90-1861, expires May 11, 2011
 - Application Number 90-1866, expires December 21, 2020
- b. Water use for this location would most likely be diverted from Nine Mile Creek, the S¼ of Section 8, T12S-R16E or from a water well located in the N¼ of State Section 32-T12S-R16E. For either of these sources, bobtail trucks would haul the water, traveling Cottonwood Canyon dugway to Peter's Point road.
- c. Water use would vary in accordance with the formations to be drilled but would average approximately 1 acre-foot (7,758 barrels) during drilling operations and 1 acre-foot (7,758 barrels) during completion operations.

6. Source of Construction Material:

- a. The use of materials would conform to 43 CFR 3610.2-3.
- b. No construction materials would be taken out of the Peter's Point Unit.
- c. If any additional gravel is required, it would be obtained from SITLA materials permits, federal BBC locations within the Peter's Point unit or from private sources.

7. Methods of Handling Waste Disposal:

- a. All wastes associated with this application would be contained and disposed of utilizing approved facilities.

Closed Loop Drilling System

- b. BBC intends to employ a closed loop drilling system in which drilling fluids and cuttings would be thoroughly processed such that the separated cuttings are relatively dry. The cuttings would be stored on location in either secured piles or in a 350 ft x 55 ft cuttings trench (indicated as reserve pit/cuttings trench on Figure 1 located outboard of the location along the west side of the pad).
- c. The cuttings trench would not be lined. Three sides of the trench would be fenced before drilling starts and the fourth side would be fenced at the time drilling is completed on the last well on the pad and shall remain until cuttings trench has been reclaimed.
- d. Upon completion of drilling, the cuttings would be tested and further processed as necessary to meet standards for burial on site or other BLM approved uses such as a media for road surfacing or growing media for reclamation.

Conventional or Semi-Closed Loop Drilling System

- e. In the event closed loop drilling is not employed, a conventional or semi-closed loop system would be used where a small amount of fluid is retained in the cuttings and the cuttings are placed in the reserve pit. The reserve pit would also store water to make up losses and store any excess drilling fluids. Reserve pits would be constructed with an impermeable liner so as to prevent releases. The pit liner would overlap the pit walls and be anchored with soil and/or rocks to hold it in place. No trash, scrap pipe, etc. that could puncture the liner would be disposed of in the pit and a minimum of 2 ft of freeboard would be maintained in the pit at all times. Reserve pits would be constructed and maintained according to BLM or UDOGM requirements as appropriate.
- f. Three sides of the reserve pit would be fenced before drilling starts and the fourth side would be fenced at the time drilling is completed on the last well on the pad and shall remain until the pit is dry.
- g. Any hydrocarbons floating on the surface of the reserve pit would be removed as soon as possible after drilling and completion operations are finished. In some cases, the reserve pit may be flagged overhead or covered with wire or plastic mesh to protect migrating birds.

Completion Pit

- h. Where closed loop drilling is employed, the cuttings trench disturbed area would typically also be used to store water for completion activities. The completion pit would be constructed with an impermeable liner to prevent releases and would be fenced and constructed and maintained according to BLM or UDOGM requirements.

Other

- i. Produced fluids from the wells other than water would be decanted into steel test tanks until such time as construction of production facilities is completed. Produced water may be used in further drilling and completion activities, disposed of in one of two permitted SWD wells, evaporated in the pit or would be hauled to a state approved disposal facility.
- j. After initial clean-up and based on volumes, BBC would install a tank (maximum size 400 barrel capacity) to contain produced waste water. After first production, produced wastewater would be confined to tanks within the CTB for a period not to exceed ninety (90) days. Thereafter, produced water would be used in further drilling and completion activities or hauled to a State approved disposal facility.
- k. Any salts and/or chemicals, which are an integral part of the drilling system, would be disposed of in the same manner as the drilling fluid.

- l. Any spills of oil, condensate, produced or frac water, drilling fluids, or other potentially deleterious substances would be recovered and either returned to its origin or disposed of at an approved disposal site, most likely in Duchesne, Utah.
 - m. Chemicals on the EPA's Consolidated List of Chemicals subject to reporting under Title III of the Superfund Amendments and Reauthorization Act of 1986 (SARA) may be used or stored in quantities over reportable quantities. In the course of drilling, BBC could potentially store and use diesel fuel, sand (silica), hydrochloric acid, and CO₂ gas, all described as hazardous substances in 40 CFR Part 302, Section 302.4, in quantities exceeding 10,000 pounds. In addition, natural gas condensate and crude oil and methanol may be stored or used in reportable quantities. Small quantities of retail products (paint/spray paints, solvents {e.g., WD-40}, and lubrication oil) containing non-reportable volumes of hazardous substances may be stored and used on site at any time. No extremely hazardous substances, as defined in 40 CFR 355, would be used, produced, stored, transported or disposed of in association with the drilling, testing or completion of the wells.
 - n. Portable toilets and trash containers would be located onsite during drilling and completion operations. A commercial supplier would install and maintain portable toilets and equipment and would be responsible for removing sanitary waste. Sanitary waste facilities (i.e. toilet holding tanks) would be regularly pumped and their contents disposed of at approved sewage disposal facilities in Carbon, Duchesne, and/or Uintah Counties, in accordance with applicable rules and regulations regarding sewage treatment and disposal. Accumulated trash and nonflammable waste materials would be hauled to an approved landfill once a week or as often as necessary. All debris and waste materials not contained in the trash containers would be cleaned up, removed from the construction ROW, well pad, or worker housing location, and disposed of at an approved landfill. Trash would be cleaned up everyday.
 - o. Sanitary waste equipment and trash bins would be removed from the WTP Project Area upon completion of access road or pipeline construction; following drilling and completion operations at an individual well pad; when worker housing is no longer needed; or as required.
 - p. A flare pit may be constructed a minimum of 110' from the wellhead(s) and may be used during completion work. In the event a flare pit proves to be unworkable, a temporary flare stack or open top tank would be installed. BBC would flow back as much fluid and gas as possible into pressurized vessels, separating the fluids from the gas. In some instances, due to the completion fluids utilized within the West Tavaputs Project area, it is not feasible to direct the flow stream from the wellbore through pressurized vessels. In such instances BBC proposes to direct the flow to the open top tanks until flow through the pressurized vessels is possible. At which point the fluid would either be returned to the reserve pit or placed into a tank(s). The gas would be directed to the flare pit, flare stack (each with a constant source of ignition), or may be directed into the sales pipeline.
 - q. Flare lines would be directed so as to avoid damage to surrounding vegetation, adjacent rock faces, or other resources, and as required by regulations. Flare lines would be in place on all well locations. In the event it becomes necessary to flare a well, a deflector and/or directional orifice would also be used to safeguard both personnel and adjacent natural rock faces.
8. Ancillary Facilities:
 - a. Garbage containers and portable toilets would be located on the well pad.
 - b. BLM approved and permitted storage yards for tubulars and other equipment and temporary housing areas would be utilized
 - c. On well pads where active drilling and completion is occurring, temporary housing would be provided on location for the well pad supervisor, geologist, tool pusher, and others that are required to be on location at all times. Active drilling locations could include up to five single wide mobile homes or fifth wheel campers/trailers.

9. Well Site Layout:

- a. Each well would be properly identified in accordance with 43 CFR 3162.6
- b. The pad has been staked at its maximum size of 484 ft x 255 ft with a 350 ft x 55 ft cuttings trench/reserve pit/completion pit outboard of the pad. The location layout and cross section diagrams are enclosed.
- c. Within the approved well pad location, a crawler tractor would strip whatever topsoil is present and stockpile it along the edge of the well pad for use during reclamation. Vegetation would be distributed along the sides of the well pad.
- d. Proposed wellheads and christmas trees would be contained below location grade in pre-cast concrete trenches.
- e. The cuttings trench or reserve pit would be fenced on three sides during drilling and on the fourth side immediately after the removal of the drilling rig. In the event closed loop drilling is employed, the cuttings trench would be removed or stockpiled on one edge of the trench and the area would be used for a completion pit during completion operations.
- f. Fill from pit excavation would be stockpiled along the edge of the pit and the adjacent edge of the well pad.
- g. Use of erosion control measures, including proper grading to minimize slopes, diversion terraces and ditches, mulching, terracing, riprap, fiber matting, temporary sediment traps, and broad-based drainage dips or low water crossings would be employed by BBC as necessary and appropriate to minimize erosion and surface runoff during well pad construction and operation. Cut and fill slopes would be constructed such that stability would be maintained for the life of the activity.
- h. Construction of the well pad would take from 1 to 3 weeks depending on the features at the particular site.
- i. Dust suppression may be implemented if necessary to minimize the amount of fugitive dust.

10. Plan for Restoration of the Surface:

Interim Reclamation (see Figure 4)

- a. Portions of the disturbed area within a construction ROW or portions of well pads not needed for production would be reclaimed according to specifications of the BLM as appropriate.
- b. Prior to interim reclamation activities, all solid wastes and refuse would be removed and placed at approved landfills. The portions of the well pad or access and pipeline corridor not needed for production would be re-contoured to promote proper drainage, salvaged topsoil would be replaced, and side slopes would be ripped and disked on the contour. Following site preparation, reseeding would be completed during either the spring or fall planting season, when weather conditions are most favorable. Seed mixtures for reclaimed areas would be site-specific and would require approval by the BLM. BBC would apply and meet BLM's Green River District Reclamation Standards, where practicable.
- c. The operator would control noxious weeds along access road use authorizations, pipeline route authorizations, well sites or other applicable facilities by spraying or mechanical removal. A list of noxious weeds may be obtained from the BLM or the appropriate county extension office. On BLM administered land it is required that a Pesticide Use Proposal be submitted and approved prior to the application of herbicides, pesticides or possibly hazardous chemicals.

- d. Following interim reclamation, access roads (including roads co-located with pipeline) would be reduced to approximately 30 feet of disturbance. Roads leading to well sites that would not have surface production equipment would be designed and reclaimed in a way that minimizes impacts to the visual character of the host lands.
- e. Weather permitting, earthwork for interim reclamation would be completed within 6 months of completion of the final well on the pad or plugging and would continue until satisfactory revegetation cover is established. Inter-seeding (i.e. seeding into existing vegetation), secondary seeding, or staggered seeding may be used to accomplish revegetation objectives. During rehabilitation of areas in important wildlife habitat, provisions would be made for the establishment of native browse and forb species. Follow-up seeding or corrective erosion control measures would occur on areas where initial reclamation efforts are unsuccessful, as determined by the BLM or the appropriate surface management agency.

Dry Hole/Final Reclamation

- f. All disturbed lands associated with this project, including the pipelines, access roads, water management facilities, etc. would be expediently reclaimed and reseeded in accordance with the reclamation plan and any pertinent site-specific COAs.
- g. When a well is to be plugged and abandoned, BBC would submit a Notice of Intent to Abandon (NOA) to the BLM or UDOGM as appropriate. The BLM or UDOGM would then attach the appropriate surface rehabilitation COAs for the well pad, and as appropriate, for the associated access road, pipeline, and ancillary facilities. During plugging and abandonment, all structures and equipment would be removed from the well pad. Backfilling, leveling, and re-contouring would then be performed according to the BLM or UDOGM order.
- h. Any mulch used by BBC would be weed-free and free from mold, fungi, or noxious weeds. Mulch may include native hay, small grain straw, wood fiber, live mulch, cotton, jute, synthetic netting or rock.
- i. BBC would reshape disturbed channel beds to their approximate original configuration.
- j. Reclamation of abandoned roads may include re-shaping, re-contouring, re-surfacing with topsoil, installation of water bars, and seeding on the contours. Road beds, well pads, and other compacted areas would be ripped to a depth of approximately 1 foot on 1.5 foot centers to reduce compaction prior to spreading the topsoil across the disturbed area. Stripped vegetation would be spread over the disturbance area for nutrient recycling, where practical. Additional erosion control measures (e.g. fiber matting) and road barriers to discourage travel may be constructed if appropriate. Graveled roads, well pads, and other sites would be stripped of usable gravel prior to ripping as deemed necessary. Culverts, cattleguards, and signs would be removed as roads are abandoned.

11. Surface and Mineral Ownership:

- a. Surface ownership – Federal under the management of the Bureau of Land Management – Price Field Office, 125 South 600 West, Price Utah 84078; (435) 636-3600.
- b. Mineral ownership – Federal under the management of the Bureau of Land Management – Price Field Office, 125 South 600 West, Price Utah 84078; (435) 636-3600.

12. Other Information:

- a. Montgomery Archaeological Consultants conducted cultural resource inventories for this location under MOAC 04-215 dated September 3, 2004 and MOAC 09-189 dated November 29, 2009.
- b. BBC would require that their personnel, contractors, and subcontractors to comply with Federal regulations intended to protect archeological and cultural resources.

- c. Project personnel and contractors would be educated on and subject to the following requirements:
- No dogs within the WTP Project Area;
 - No firearms within the WTP Project Area;
 - No littering within the WTP Project Area;
 - Smoking within the WTP Project Area would only be allowed in off-operator active locations or in specifically designated smoking areas. All cigarette butts would be placed in appropriate containers and not thrown on the ground or out windows of vehicles; personnel and contractors would abide by all fire restriction orders;
 - Campfires or uncontained fires of any kind would be prohibited within the WTP Project Area;
 - Portable generators used in the WTP Project Area would have spark arrestors.
- d. All proposed surface disturbances are within the Peter's Point unit on leases UTU-0681 and UTU-04049. Total existing disturbance is 3.191 acres. Total new disturbances for this proposal are:

Approximate NEW Acreage Disturbances			
	Pad	Pipeline Re-Route	Total
Short-Term	3.261	0.69	3.951
Long-Term	0.745	0.03	0.775

OPERATOR CERTIFICATION

Certification:

I hereby certify that I, or someone under my direction supervision, have inspected the drill site and access route proposed herein; that I am familiar with the conditions which currently exist; that I have full knowledge of state and Federal laws applicable to this operation; that the statements made in this APD package are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein would be performed in conformity with this APD package and the terms and conditions under which it is approved. I also certify that I, or the company I represent, am responsible for the operations conducted under this application. These statements are subject to the provisions of 18 U.S.C. 1001 for the filings of false statements.

Executed this 14th day of January 2011

Name: Tracey Fallang

Position Title: Regulatory Manager

Address: 1099 18th Street, Suite 2300, Denver, CO 80202

Telephone: 303-312-8134

Field Representative Brandon Murdock

Address: 1820 W. Hwy 40, Roosevelt, UT 84066

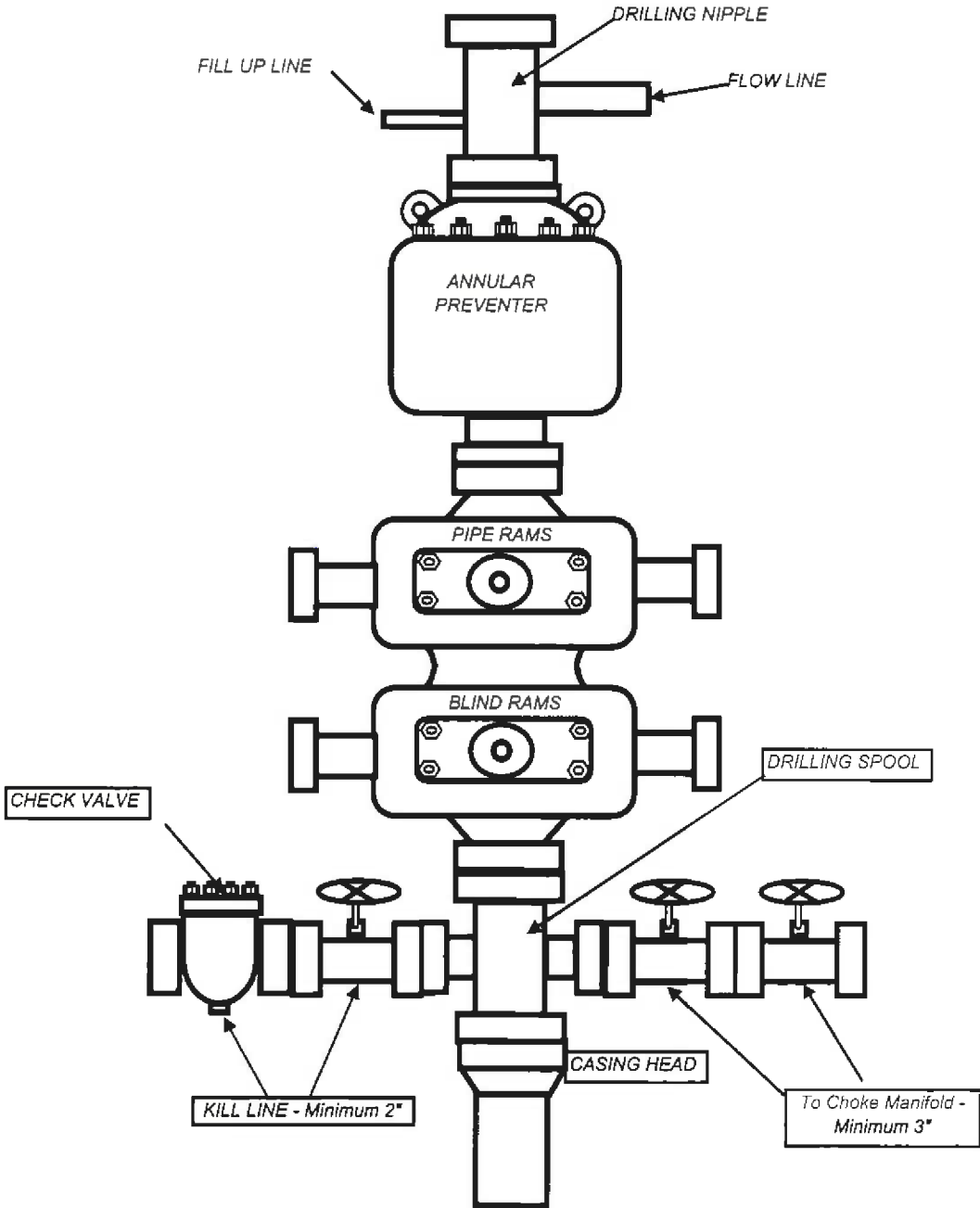
Telephone: 435-724-5252

E-mail: bmurdock@billbarrettcorp.com


Tracey Fallang, Regulatory Manager

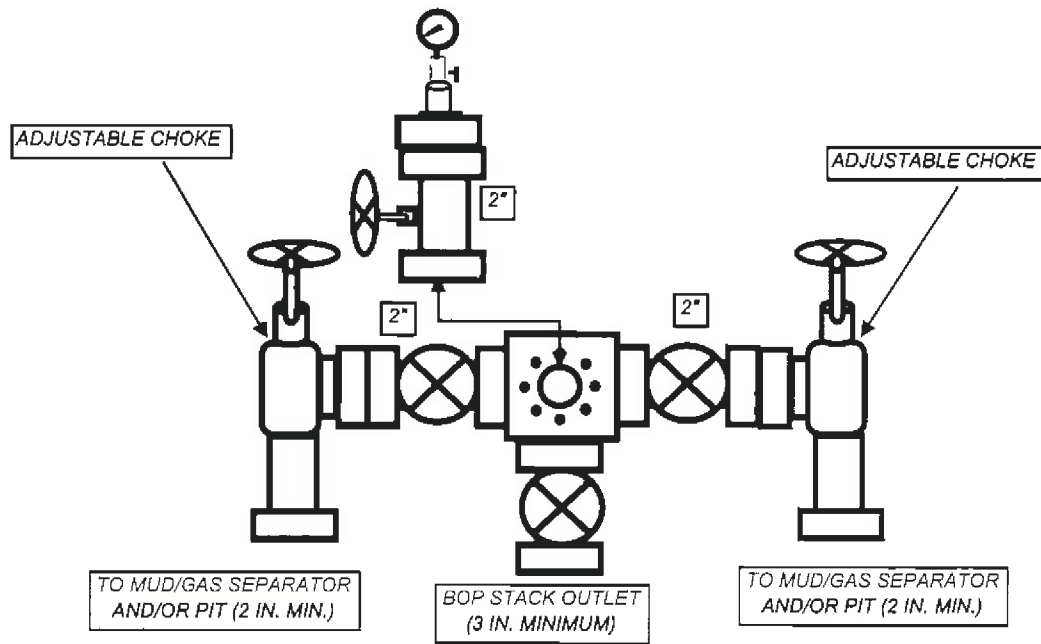
BILL BARRETT CORPORATION

TYPICAL 3,000 p.s.i. BLOWOUT PREVENTER



BILL BARRETT CORPORATION

TYPICAL 3,000 p.s.i. CHOKE MANIFOLD





January 11, 2011

Ms. Diana Mason
State of Utah
Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
P.O. Box 145801
Salt Lake City, Utah 84114-5801

RE: Directional Drilling R649-3-11
Peters Point Unit Federal #6-31D-12-17
SHL: 2401' FSL & 1077' FEL NESE 36-T12S-R16E
BHL: 1959' FNL & 1939' FWL SENW 31-T12S-R17E
Carbon County, Utah

Dear Ms. Mason:

Pursuant to the filing of Bill Barrett Corporation's ("BBC") Application for Permit to Drill ("APD") regarding the above referenced well, we are hereby submitting this letter in accordance with Oil & Gas Conservation Rule R649-3-11 pertaining to the "Exception to Location and Siting of Wells."

- The above-mentioned proposed location is within the Peters Point Unit Area;
- BBC is permitting this well as a directional well in order to minimize surface disturbance. By locating the well at the surface location and directionally drilling from this location, BBC will be able to utilize the existing road and pipelines in the area;
- BBC hereby certifies that it is the sole working interest owner within 460 feet of the entire directional well bore.

Based on the information provided, BBC requests that the permit be granted pursuant to R649-3-11. If you should have any questions or need further information, please contact me at 303-312-8513.

Sincerely,

Vicki Wambolt
Vicki L. Wambolt
Landman

1099 18TH STREET
SUITE 2300
DENVER, CO 80202
P 303.293.9100
F 303.291.0420

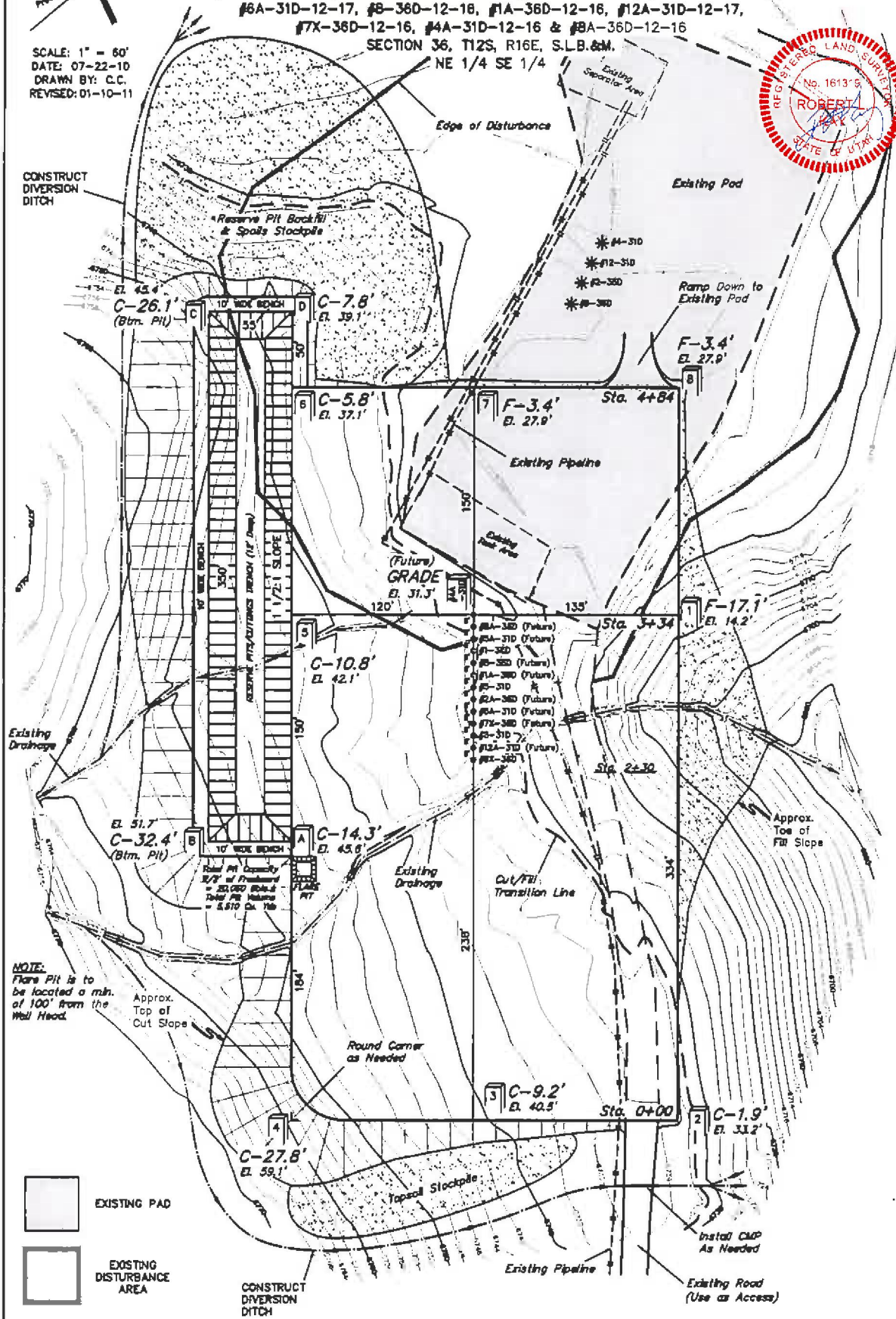
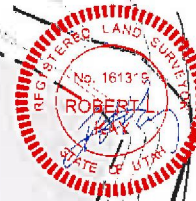
BILL BARRETT CORPORATION

LOCATION LAYOUT FOR

FIGURE #1

PETERS POINT UNIT FEDERAL #9X-36D-12-16, #6-31D-12-17,
#5-31D-12-17, #1-36D-12-16, FUTURE: #3A-31D-12-17, #2A-36D-12-16,
#6A-31D-12-17, #8-36D-12-16, #1A-36D-12-16, #12A-31D-12-17,
#7X-36D-12-16, #4A-31D-12-16 & #8A-36D-12-16
SECTION 36, T12S, R16E, S.L.B. & M.
NE 1/4 SE 1/4

SCALE: 1" = 60'
DATE: 07-22-10
DRAWN BY: C.C.
REVISED: 01-10-11



NOTE:
Flare Pit is to
be located a min.
of 100' from the
Well Head.

Approx.
Top of
Cut Slope

Round Corner
as Needed

Approx.
Toe of
Fill Slope



CONSTRUCT
DIVERSION
DITCH

Install CMP
As Needed
Existing Road
(Use as Access)

Elev. Ungraded Ground At #4A-31D Loc. Stake = 6731.3'
FINISHED GRADE ELEV. AT #4A-31D LOC. STAKE = 6731.3'

UINTAH ENGINEERING & LAND SURVEYING
65 So. 200 West • Pocatello, ID 83401 • (208) 762-1077

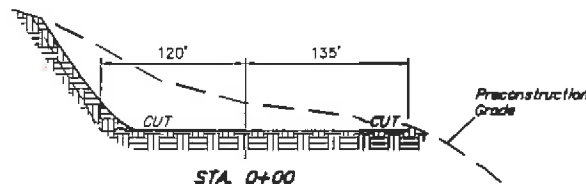
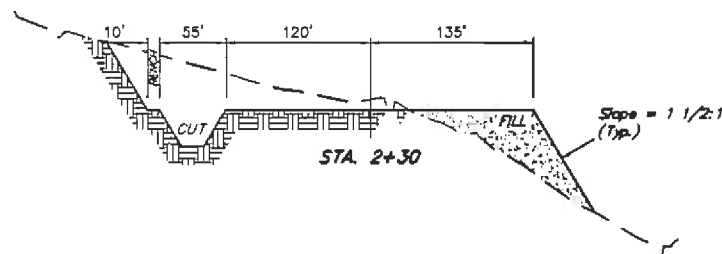
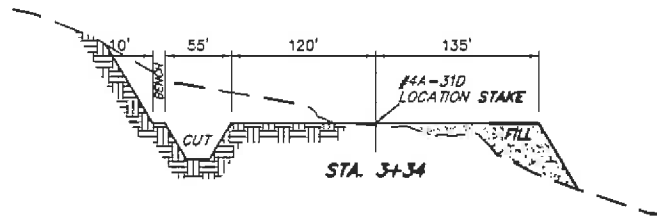
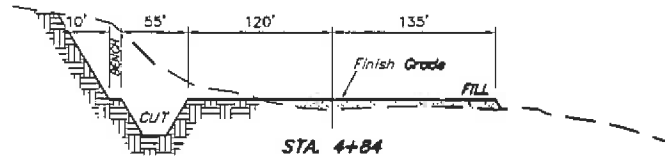
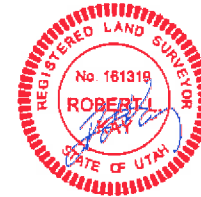
1" = 40'
 X-Section
 Scale
 1" = 100'
 DATE: 07-22-10
 DRAWN BY: C.C.
 REVISED: 01-10-11

BILL BARRETT CORPORATION

TYPICAL CROSS SECTIONS FOR

PETERS POINT UNIT FEDERAL #9X-36D-12-16, #6-31D-12-17,
 #5-31D-12-17, #1-36D-12-16, FUTURE: #5A-31D-12-17, #2A-36D-12-16,
 #8A-31D-12-17, #8-36D-12-16, #1A-36D-12-16, #12A-31D-12-17,
 #7X-36D-12-16, #4A-31D-12-16 & #8A-36D-12-16
 SECTION 36, T12S, R16E, S.L.B.&M.
 NE 1/4 SE 1/4

FIGURE #2



* NOTE:
 FILL QUANTITY INCLUDES
 3% FOR COMPACTION

APPROXIMATE YARDAGES

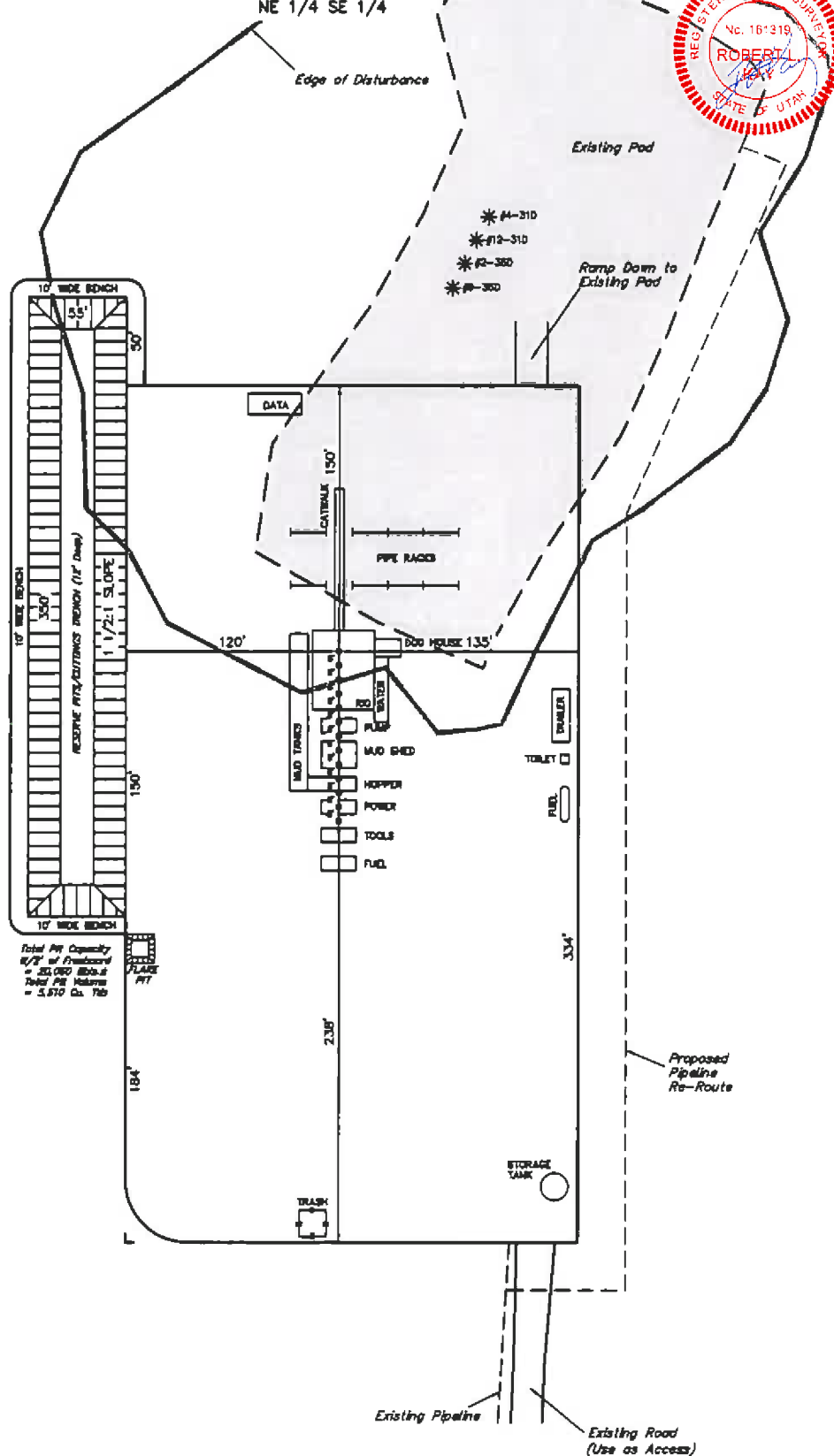
(6") Topsoil Stripping = 3,100 Cu. Yds.
 (New Construction Only)
 Remaining Location = 49,040 Cu. Yds.
TOTAL CUT = 48,140 CU.YDS.
FILL = 14,720 CU.YDS.

EXCESS MATERIAL = 33,420 Cu. Yds.
 Topsoil & Pit Backfill = 3,850 Cu. Yds.
 (1/2 Pit Vol.)
 EXCESS UNBALANCE = 27,560 Cu. Yds.
 (After Interim Rehabilitation)

UTAH ENGINEERING & LAND SURVEYING
 225 So. 2000 Blvd. • P.O. Box 84776 • (435) 788-1077

FIGURE #3

PETERS POINT UNIT FEDERAL #BX-36D-12-16, #S-31D-12-17,
#S-31D-12-17, #1-36D-12-16, FUTURE: #5A-31D-12-17, #2A-36D-12-16,
#6A-31D-12-17, #8-36D-12-16, #1A-36D-12-16, #12A-31D-12-17,
#7X-36D-12-16, #4A-31D-12-16 & #8A-36D-12-16
SECTION 36, T12S, R16E, S.L.B.&M.
NE 1/4 SE 1/4



NOTE:
Flare Pit is to
be located a min.
of 100' from the
Well Head.

UINTAH ENGINEERING & LAND SURVEYING
 85 So. 800 East • Vernal, Utah 84078 • (435) 782-1017

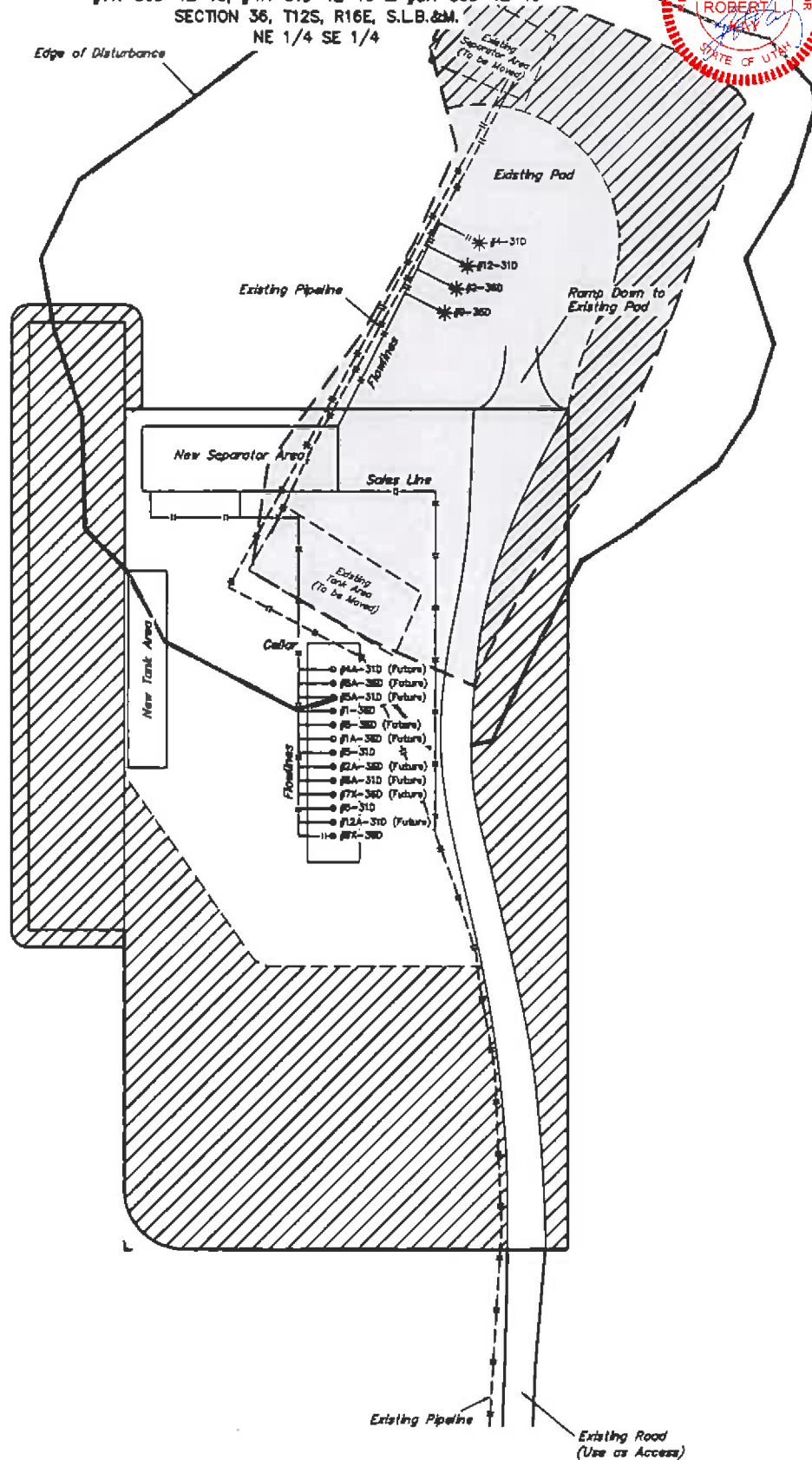
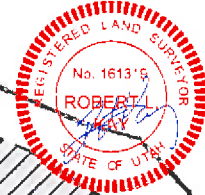
APIWellNo:43007501160000'

BILL BARRETT CORPORATION
INTERIM RECLAMATION DIAGRAM FOR

FIGURE #4

PETERS POINT UNIT FEDERAL #9X-36D-12-16, #8-31D-12-17,
 #5-31D-12-17, #1-36D-12-16, FUTURE: #5A-31D-12-17, #2A-36D-12-16,
 #6A-31D-12-17, #8-36D-12-16, #1A-36D-12-16, #12A-31D-12-17,
 #7X-36D-12-16, #4A-31D-12-16 & #8A-36D-12-16
 SECTION 36, T12S, R16E, S.L.B. & M.
 NE 1/4 SE 1/4

SCALE: 1" = 80'
 DATE: 07-22-10
 DRAWN BY: C.C.
 REVISED: 01-10-11

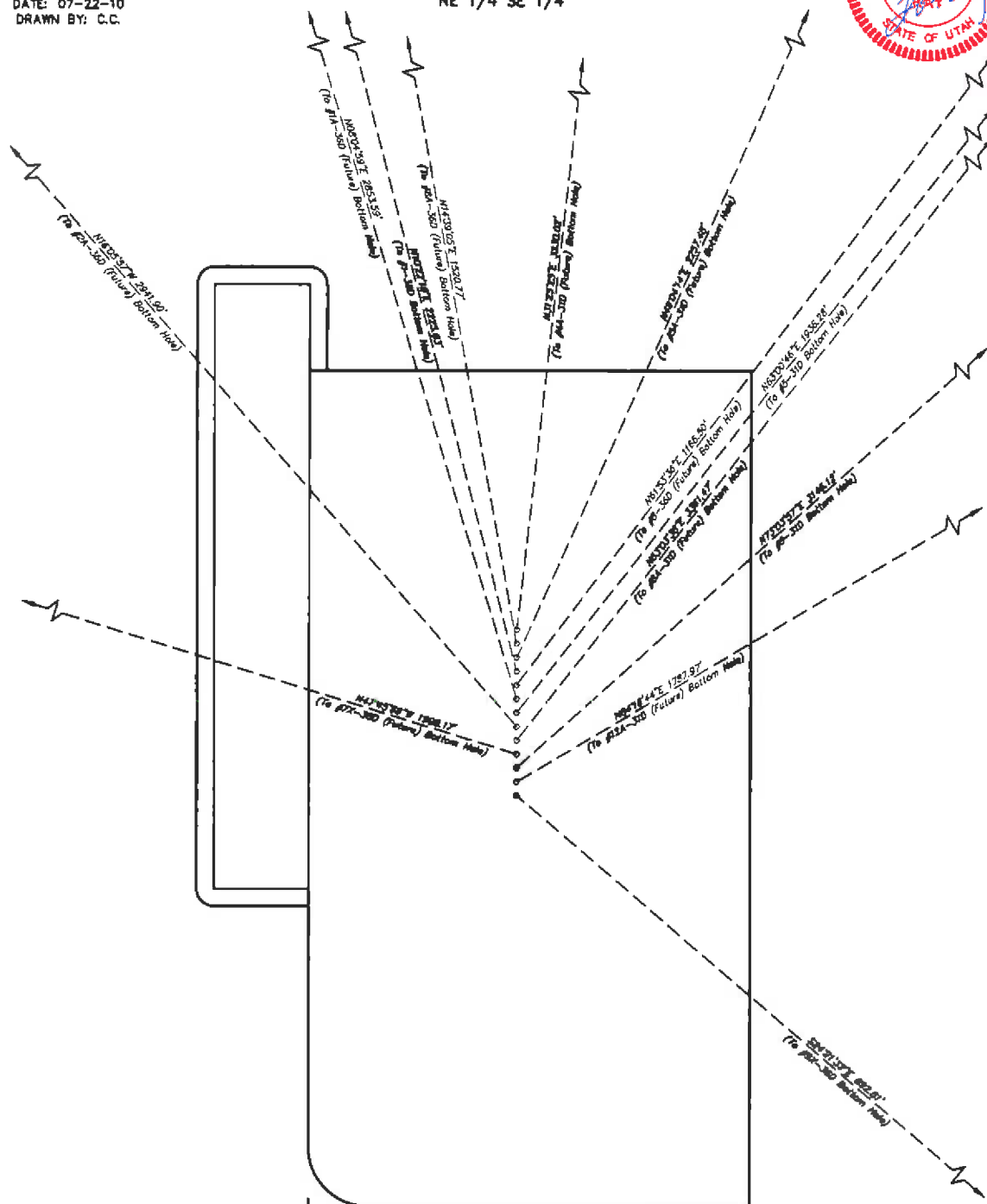


RE-HABBED AREA

UINTAH ENGINEERING & LAND SURVEYING
 68 So. 2ND East • Tropic, Utah 84779 • (435) 789-8071

'APIWellNo:43007501160000'

FIGURE #5



APIWellNo:43007501160000'

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office

P.O. Box 45155

Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:

3160

(UT-922)

January 19, 2011

Memorandum

To: Associate Field Office Manager,
Price Field Office

From: Michael Coulthard, Petroleum Engineer

Subject: 2011 Plan of Development Peter's Point Unit
Carbon County, Utah.

Pursuant to email between Diana Whitney, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management, the following wells are planned for calendar year 2011 within the Peter's Point Unit, Carbon County, Utah.

API#	WELL NAME	LOCATION
(Proposed PZ Wasatch-Mesa Verde)		
43-007-50109	P Point Fed 5-31D-12-17	Sec 36 T12S R16E 2430 FSL 1063 FEL BHL Sec 31 T12S R17E 1969 FNL 0668 FWL
43-007-50116	P Point Fed 6-31D-12-17	Sec 36 T12S R16E 2401 FSL 1077 FEL BHL Sec 31 T12S R17E 1959 FNL 1939 FWL
43-007-50117	P Point Fed 9X-36D-12-16	Sec 36 T12S R16E 2386 FSL 1084 FEL BHL Sec 36 T12S R16E 1573 FSL 0721 FEL
43-007-50118	P Point Fed 1-36D-12-16	Sec 36 T12S R16E 2452 FSL 1053 FEL BHL Sec 36 T12S R16E 0636 FNL 0638 FEL

This office has no objection to permitting the wells at this time.

Michael L. Coulthard

Digitally signed by Michael L. Coulthard
DN: cn=Michael L. Coulthard, o=Bureau of Land Management, ou=Branch of Minerals,
email=Michael_Coulthard@blm.gov, c=US
Date: 2011.01.19 15:30:22 -0700

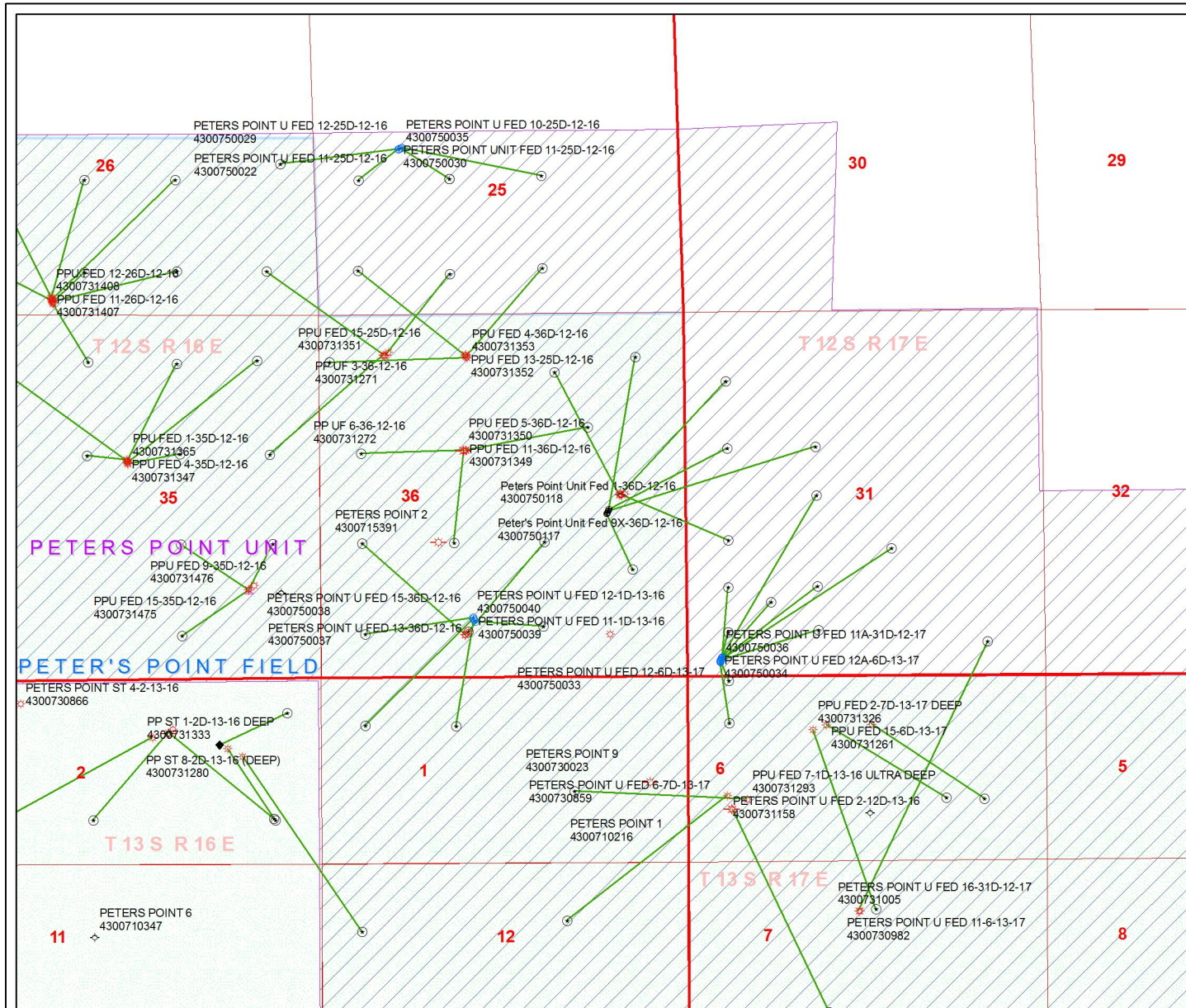
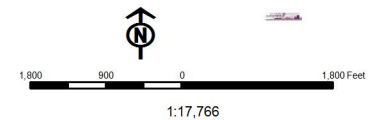
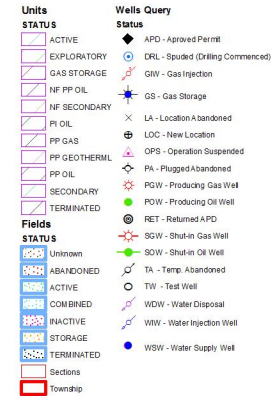
'APIWellNo:43007501160000'

bcc: File - Peter's Point Unit
Division of Oil Gas and Mining
Central Files
Agr. Sec. Chron
Fluid Chron

MCoulthard:mc:1-19-11

API Number: 4300750116
Well Name: Peter's Point Unit Fed 6-31D-12-17
Township 12.0 S Range 16.0 E Section 36
Meridian: SLBM
Operator: BILL BARRETT CORP

Map Prepared:
 Map Produced by Diana Mason



WORKSHEET

APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 1/18/2011

API NO. ASSIGNED: 43007501160000

WELL NAME: Peter's Point Unit Fed 6-31D-12-17

OPERATOR: BILL BARRETT CORP (N2165)

PHONE NUMBER: 303 312-8134

CONTACT: Tracey Fallang

PROPOSED LOCATION: NESE 36 120S 160E

Permit Tech Review: ☒

SURFACE: 2401 FSL 1077 FEL

Engineering Review: ☐

BOTTOM: 1959 FNL 1939 FWL

Geology Review: ☒

COUNTY: CARBON

LATITUDE: 39.72964

LONGITUDE: -110.06647

UTM SURF EASTINGS: 580002.00

NORTHINGS: 4397958.00

FIELD NAME: PETERS POINT

LEASE TYPE: 1 - Federal

LEASE NUMBER: UTU03333

PROPOSED PRODUCING FORMATION(S): WASATCH-MESA VERDE

SURFACE OWNER: 1 - Federal

COALBED METHANE: NO

RECEIVED AND/OR REVIEWED:

☒ **PLAT**

☒ **Bond:** FEDERAL - WYB000040

☐ **Potash**

☐ **Oil Shale 190-5**

☐ **Oil Shale 190-3**

☐ **Oil Shale 190-13**

☒ **Water Permit:** Nine Mile Creek

☐ **RDCC Review:**

☐ **Fee Surface Agreement**

☐ **Intent to Commingle**

Commingle Approved

LOCATION AND SITING:

☐ **R649-2-3.**

Unit: PETERS POINT

☐ **R649-3-2. General**

☐ **R649-3-3. Exception**

☒ **Drilling Unit**

Board Cause No: Cause 157-03

Effective Date: 5/29/2001

Siting: 460' From Exterior Unit Boundary

☒ **R649-3-11. Directional Drill**

Comments: Presite Completed

Stipulations: 4 - Federal Approval - dmason
15 - Directional - dmason



GARY R. HERBERT
Governor

GREGORY S. BELL
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

Permit To Drill

Well Name: Peter's Point Unit Fed 6-31D-12-17

API Well Number: 43007501160000

Lease Number: UTU03333

Surface Owner: FEDERAL

Approval Date: 1/25/2011

Issued to:

BILL BARRETT CORP, 1099 18th Street Ste 2300, Denver, CO 80202

Authority:

Pursuant to Utah Code Ann. §40-6-1 et seq., and Utah Administrative Code R649-3-1 et seq., the Utah Division of Oil, Gas and Mining issues conditions of approval, and permit to drill the listed well. This permit is issued in accordance with the requirements of Cause 157-03. The expected producing formation or pool is the WASATCH-MESA VERDE Formation(s), completion into any other zones will require filing a Sundry Notice (Form 9). Completion and commingling of more than one pool will require approval in accordance with R649-3-22.

Duration:

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date

General:

Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

Conditions of Approval:

State approval of this well does not supercede the required federal approval, which must be obtained prior to drilling.

In accordance with Utah Admin. R.649-3-11, Directional Drilling, the operator shall submit a complete angular deviation and directional survey report to the Division within 30 days following completion of the well.

Notification Requirements:

The operator is required to notify the Division of Oil, Gas and Mining of the following actions during drilling of this well:

- Within 24 hours following the spudding of the well – contact Carol Daniels at 801-538-5284 (please leave a voicemail message if not available)

OR

submit an electronic sundry notice (pre-registration required) via the Utah Oil & Gas website at <https://oilgas.ogm.utah.gov>

Reporting Requirements:

All reports, forms and submittals as required by the Utah Oil and Gas Conservation General Rules will be promptly filed with the Division of Oil, Gas and Mining, including but not limited to:

- Entity Action Form (Form 6) – due within 5 days of spudding the well
- Monthly Status Report (Form 9) – due by 5th day of the following calendar month
- Requests to Change Plans (Form 9) – due prior to implementation
- Written Notice of Emergency Changes (Form 9) – due within 5 days
- Notice of Operations Suspension or Resumption (Form 9) – due prior to implementation
- Report of Water Encountered (Form 7) – due within 30 days after completion
- Well Completion Report (Form 8) – due within 30 days after completion or plugging

Approved By:

A handwritten signature in black ink, appearing to read "John Rogers", written over a horizontal line.

For John Rogers
Associate Director, Oil & Gas

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU03333
1. TYPE OF WELL Gas Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: BILL BARRETT CORP		7. UNIT or CA AGREEMENT NAME: PETERS POINT
3. ADDRESS OF OPERATOR: 1099 18th Street Ste 2300 , Denver, CO, 80202		8. WELL NAME and NUMBER: PETERS POINT U FED 6-31D-12-17
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2401 FSL 1077 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NESE Section: 36 Township: 12.0S Range: 16.0E Meridian: S		9. API NUMBER: 43007501160000
PHONE NUMBER: 303 312-8164 Ext		9. FIELD and POOL or WILDCAT: PETERS POINT
COUNTY: CARBON		STATE: UTAH

11.

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

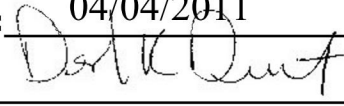
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 3/31/2011 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input checked="" type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

In accordance with Utah Division of Oil, Gas, and Mining's Rule 649-3-22, Completion Into Two or More Pools, BBC is submitting this sundry to request commingling approval for the Wasatch and Mesaverde formations. Gas composition is similar across all formations. The pressure profile across the formations is similar and BBC does not anticipate any cross flow. Production is considered to be from one pool. In the event that allocation by zone or interval is required, BBC would use representative sampling obtained from production logs and allocate on a percentage basis by zone or interval. A letter and affidavit of notice is attached. As per Marvin Hendrickson with the Price BLM, federal authority of this action is not necessary.

**Accepted by the
Utah Division of
Oil, Gas and Mining**

Date: 04/04/2011

By: 

NAME (PLEASE PRINT) Brady Riley	PHONE NUMBER 303 312-8115	TITLE Permit Analyst
SIGNATURE N/A		DATE 3/15/2011



AFFIDAVIT OF NOTICE

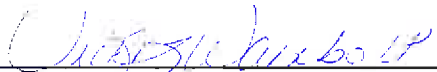
My name is Vicki L. Wambolt and I am a Landman with Bill Barrett Corporation (BBC). BBC has submitted Sundry Notices to commingle production from the Wasatch and Mesaverde Formations in the Peters Point Unit Federal 9X-36D-12-16, 6-31D-12-17, 5-31D-12-17, 1-36D-12-16 wells drilled from the 9-36 pad located in the NESE of Section 36, Township 12 South, Range 16 East. In compliance with the Utah OGM regulation R649-3-22, I have provided a copy of the Sundry Notices, by certified mail, to the owners as listed below of all contiguous oil and gas leases or drilling units overlying the pool.

State of Utah
School and Institutional Trust Lands Administration
675 East 500 South, Suite 500
Salt Lake City, UT 84102

Bureau of Land Management
Price Field Office
125 South 600 West
Price, UT 84501

Date: February 24, 2011

Affiant



Vicki L. Wambolt

1099 18TH STREET
SUITE 2300
DENVER, CO 80202



February 24, 2011

Utah Division of Oil, Gas & Mining
1594 W. North Temple, Suite 1210
Salt Lake City, UT 84116

Attention: Dustin Doucet

RE: Sundry Notices
Peters Point Unit
9-36 Pad NESE 36 T12S-R16E
Carbon Co., UT

Bill Barrett Corporation has submitted Sundry Notices to commingle production from the Wasatch and Mesaverde Formations in the Peters Point Unit Federal 9X-36D-12-16, 6-31D-12-17, 5-31D-12-17 & 1-36D-12-16 wells. As required by the Utah OGM regulations R649-3-22, BBC has enclosed copies of the completed Sundry Notices.

Should you require additional information in this regard, please feel free to contact me at 303-312-8513 or vwambolt@billbarrettcorp.com.

BILL BARRETT CORPORATION

Vicki L. Wambolt
Landman

Enclosures

1099 18TH STREET
SUITE 2300
DENVER, CO 80202



February 24, 2011

Bureau of Land Management
Price Field Office
125 South 600 West
Price, UT 84501

Certified Mail 7010 1670 0000 2078 8984

Attention: Marvin Hendricks

RE: Sundry Notices
Peters Point Unit
9-36 Pad NESE 36 T12S-R16E
Carbon Co., UT

Bill Barrett Corporation has submitted Sundry Notices to commingle production from the Wasatch and Mesaverde Formations in the Peters Point Unit Federal 9X-36D-12-16, 6-31D-12-17, 5-31D-12-17 & 1-36D-12-16 wells. As required by the Utah OGM regulations R649-3-22, BBC has enclosed copies of the completed Sundry Notices.

Should you require additional information in this regard, please feel free to contact me at 303-312-8513 or vwambolt@billbarrettcorp.com.

BILL BARRETT CORPORATION

Vicki L. Wambolt
Landman

Enclosures

1099 18TH STREET
SUITE 2300
DENVER, CO 80202



February 24, 2011

State of Utah
School and Institutional Trust Lands Administration
675 East 500 South, Suite 500
Salt Lake City, UT 84102

Certified Mail 7010 2780 0002 8737 7900

Attention: LaVonne Garrison

RE: Sundry Notices
Peters Point Unit
9-36 Pad NESE 36 T12S-R16E
Carbon Co., UT

Bill Barrett Corporation has submitted Sundry Notices to commingle production from the Wasatch and Mesaverde Formations in the Peters Point Unit Federal 9X-36D-12-16, 6-31D-12-17, 5-31D-12-17 & 1-36D-12-16 wells. As required by the Utah OGM regulations R649-3-22, BBC has enclosed copies of the completed Sundry Notices.

Should you require additional information in this regard, please feel free to contact me at 303-312-8513 or vwambolt@billbarrettcorp.com.

BILL BARRETT CORPORATION

Vicki L. Wambolt
Landman

Enclosures

1099 18TH STREET
SUITE 2300
DENVER, CO 80202

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: UTU03333
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME: PETERS POINT
1. TYPE OF WELL Gas Well		8. WELL NAME and NUMBER: PETERS POINT U FED 6-31D-12-17
2. NAME OF OPERATOR: BILL BARRETT CORP		9. API NUMBER: 43007501160000
3. ADDRESS OF OPERATOR: 1099 18th Street Ste 2300 , Denver, CO, 80202		9. FIELD and POOL or WILDCAT: PETERS POINT
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2401 FSL 1077 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NESE Section: 36 Township: 12.0S Range: 16.0E Meridian: S		COUNTY: CARBON STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 11/7/2011 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<div style="display: flex; flex-wrap: wrap;"> <div style="width: 33%;"> <input type="checkbox"/> ACIDIZE <input checked="" type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION </div> <div style="width: 33%;"> <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER </div> <div style="width: 33%;"> <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: </div> </div>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. BBC is submitting this sundry to request permission to change the surface hole location of this well from 2401'FSL/1077'FEL to 2372'FSL/1090'FEL. With the change in the SHL, the proposed depth of the well has also changed from 8500'MD to 8369'MD. The change in SHL/MD will not change the pad size/disturbance totals. The wellheads are being rearranged within the previously permitted pad size as BBC has decided to not use vaults/cellars to store the wellheads and instead place them above ground. Attached is the revised plat package, drilling plan and directional survey reflecting the changes. The BHL will not change with this revision. Please contact Brady Riley at 303-315-8115 with questions.		
NAME (PLEASE PRINT) Brady Riley		PHONE NUMBER 303 312-8115
SIGNATURE N/A		TITLE Permit Analyst DATE 11/1/2011

**Approved by the
Utah Division of
Oil, Gas and Mining**

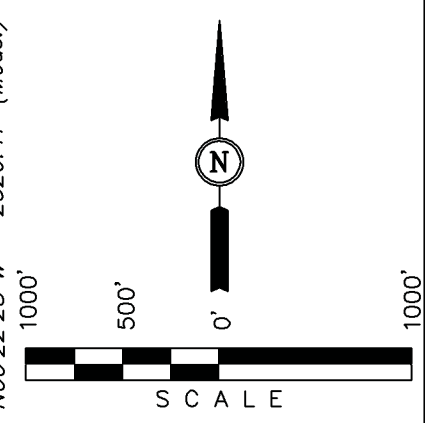
Date: 11/03/2011

By: 





BASIS OF ELEVATION

COTTON TRIANGULATION STATION LOCATED IN THE NW 1/4 OF SECTION 31, T12S, R16E, S.L.B.&M. TAKEN FROM THE TWIN HOLLOW QUADRANGLE, UTAH, CARBON COUNTY, 7.5 MINUTE SERIES (TOPOGRAPHICAL MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 7386 FEET.

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM
FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY
SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE
BEST OF MY KNOWLEDGE AND BELIEF.

 = 90° SYMBOL
 = PROPOSED WELL HEAD.
 = SECTION CORNERS LOCATED.
 = SECTION CORNERS
 RE-ESTABLISHED.
 (Not Set on Ground.)

REGISTERED LAND SURVEYOR
REGISTRATION NO. 161319
STATE OF UTAH

SCALE 1" = 1000'	DATE SURVEYED: 09-30-09	DATE DRAWN: 10-02-09
PARTY D.R. B.H. C.C.	REFERENCES G.L.O. PLAT	
WEATHER COOL	FILE BILL BARRETT CORPORATION	

BILL BARRETT CORPORATION

LOCATION LAYOUT FOR

FIGURE #1

PETERS POINT UNIT FEDERAL #1-36D-12-16, #8-36D-12-16,
#5-31D-12-17, #6-31D-12-17, #7X-36D-12-16, #9X-36D-12-16,
FUTURE: #4A-31D-12-17, #8A-36D-12-16, #5A-31D-12-17,
#1A-36D-12-16, #2A-36D-12-16, #6A-31D-12-17 & #12A-31D-12-17
SECTION 36, T12S, R16E, S.L.B.&M.

SCALE: 1" = 60'
DATE: 07-22-10
DRAWN BY: C.C.
REVISED: 01-10-11
REVISED: 08-09-11

CONSTRUCT
DIVERSION
DITCH

C-26.1'
(Btm. Pit)
El. 45.4'

C-7.8'
El. 39.1'

C-5.8'
El. 37.1'

C-10.8'
El. 42.1'

C-32.4'
(Btm. Pit)
El. 51.7'

C-14.3'
El. 45.6'

C-27.8'
El. 59.1'

C-9.2'
El. 40.5'

C-1.9'
El. 33.2'

C-9.2'
El. 40.5'

C-9.2'
El. 40.5'

NE 1/4 SE 1/4

Edge of Disturbance

Existing Pad

Ramp Down to Existing Pad

Existing Pipeline

Existing Tank Area

Future Well GRADE El. 31.3'

Future Well #4A-31D (Future)
#8A-36D (Future)
#5A-31D (Future)
#1A-36D (Future)
#2A-36D (Future)
#6A-31D (Future)
#12A-31D (Future)

Future Well #1-36D
#8-36D
#5-31D
#6-31D
#7X-36D
#9X-36D

Sta. 4+84

Sta. 3+34

Sta. 2+30

Sta. 0+00

Existing Drainage

Approx. Top of Cut Slope

Round Corner as Needed

Topsoil Stockpile

Existing Pipeline

Existing Road (Use as Access)

Install CMP As Needed

Existing Pipeline

Existing Pipeline

Existing Pipeline

Existing Pipeline

Existing Pipeline

Existing Pipeline

Existing Pipeline

Existing Pipeline

Existing Pipeline

Existing Pipeline

Existing Pipeline

Existing Pipeline

Existing Pipeline

Existing Pipeline

Existing Pipeline

Existing Pipeline

Existing Pipeline

Existing Pipeline

Existing Pipeline

Existing Pipeline

Existing Pipeline

Existing Pipeline

Existing Pipeline

Existing Pipeline

Existing Pipeline

Existing Pipeline

Existing Pipeline

Existing Pipeline

Existing Pipeline

Existing Pipeline

Existing Pipeline

Existing Pipeline

Existing Pipeline

Existing Pipeline

Existing Pipeline

Existing Pipeline

Existing Pipeline

Existing Pipeline

Existing Pipeline

Existing Pipeline

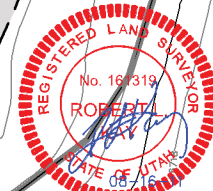
Existing Pipeline

Existing Pipeline

Existing Pipeline

Existing Pipeline

Existing Pipeline



NOTE:
Flare Pit is to
be located a min.
of 100' from the
Well Head.



EXISTING PAD



EXISTING
DISTURBANCE
AREA

CONSTRUCT
DIVERSION
DITCH

Elev. Ungraded Ground At Future Well Loc. Stake = 6731.3'
FINISHED GRADE ELEV. AT FUTURE WELL LOC. STAKE = 6731.3'

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East • Vernal, Utah 84078 • (435) 789-1017

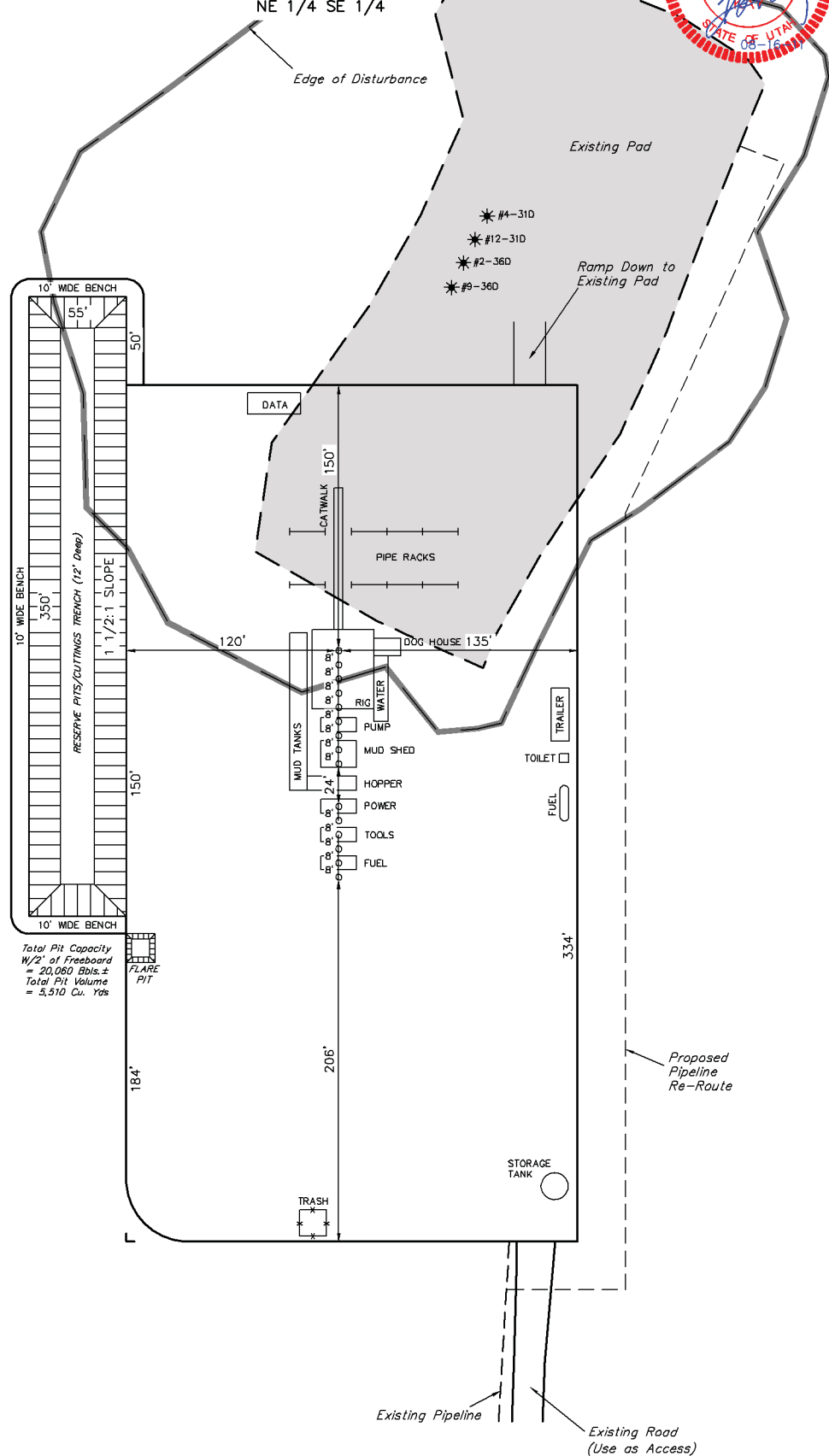
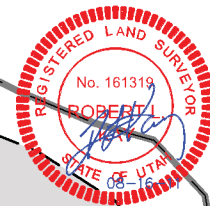
BILL BARRETT CORPORATION

TYPICAL RIG LAYOUT FOR

PETERS POINT UNIT FEDERAL #1-36D-12-16, #8-36D-12-16,
#5-31D-12-17, #6-31D-12-17, #7X-36D-12-16, #9X-36D-12-16,
FUTURE: #4A-31D-12-17, #8A-36D-12-16, #5A-31D-12-17,
#1A-36D-12-16, #2A-36D-12-16, #6A-31D-12-17 & #12A-31D-12-17
SECTION 36, T12S, R16E, S.L.B.&M.
NE 1/4 SE 1/4

FIGURE #3

SCALE: 1" = 60'
DATE: 07-22-10
DRAWN BY: C.C.
REVISED: 08-09-11



Total Pit Capacity
W/2' of Freeboard
= 20,060 Bbls. ±
Total Pit Volume
= 5,510 Cu. Yds

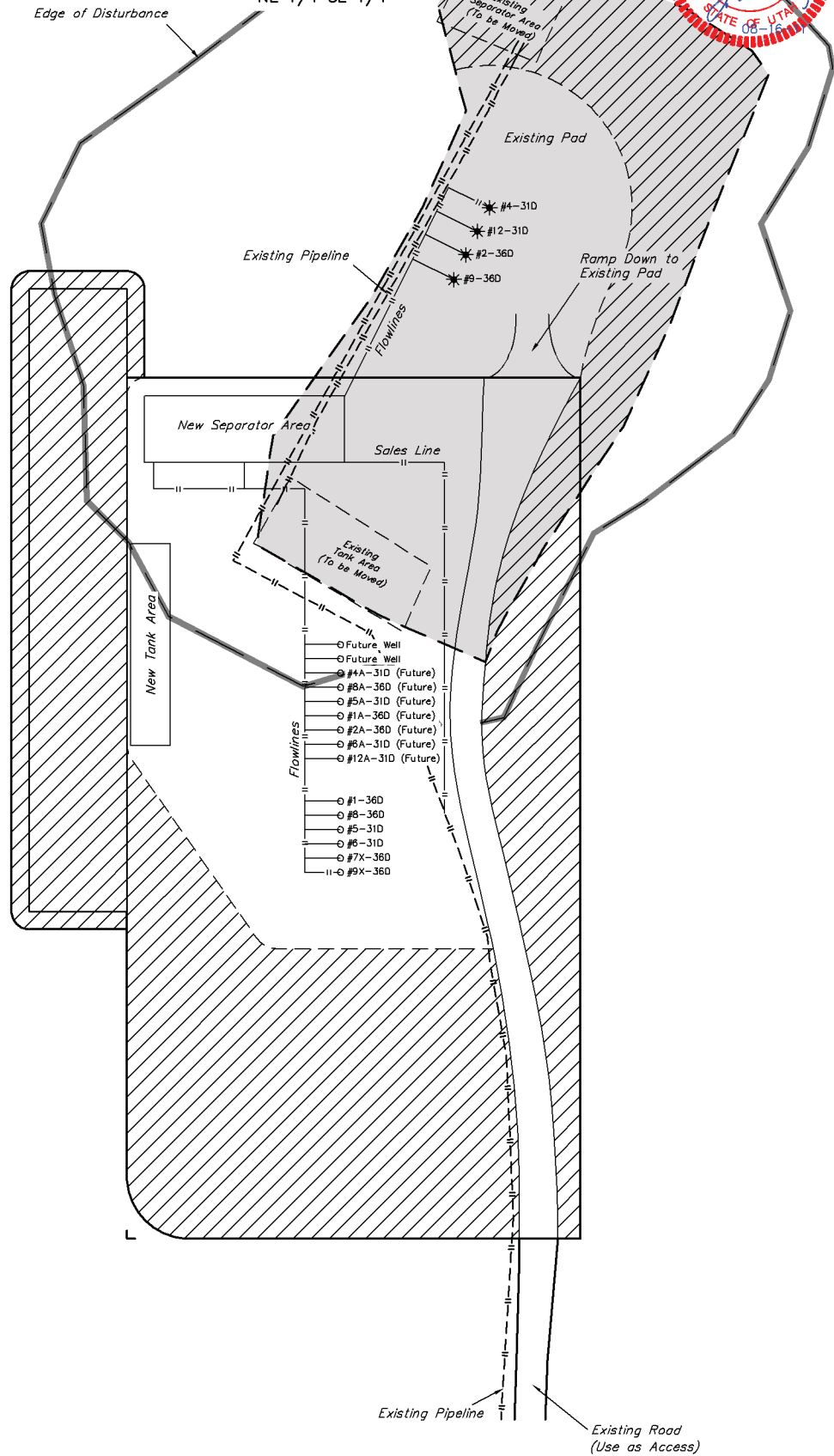
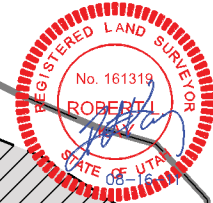
NOTE:
Flare Pit is to
be located a min.
of 100' from the
Well Head.

BILL BARRETT CORPORATION
INTERIM RECLAMATION DIAGRAM FOR

FIGURE #4

PETERS POINT UNIT FEDERAL #1-36D-12-16, #8-36D-12-16,
 #5-31D-12-17, #6-31D-12-17, #7X-36D-12-16, #9X-36D-12-16,
 FUTURE: #4A-31D-12-17, #8A-36D-12-16, #5A-31D-12-17,
 #1A-36D-12-16, #2A-36D-12-16, #6A-31D-12-17 & #12A-31D-12-17
 SECTION 36, T12S, R16E, S.L.B.&M.
 NE 1/4 SE 1/4

SCALE: 1" = 60'
 DATE: 07-22-10
 DRAWN BY: C.C.
 REVISED: 01-10-11
 REVISED: 08-09-11



RE-HABBED AREA

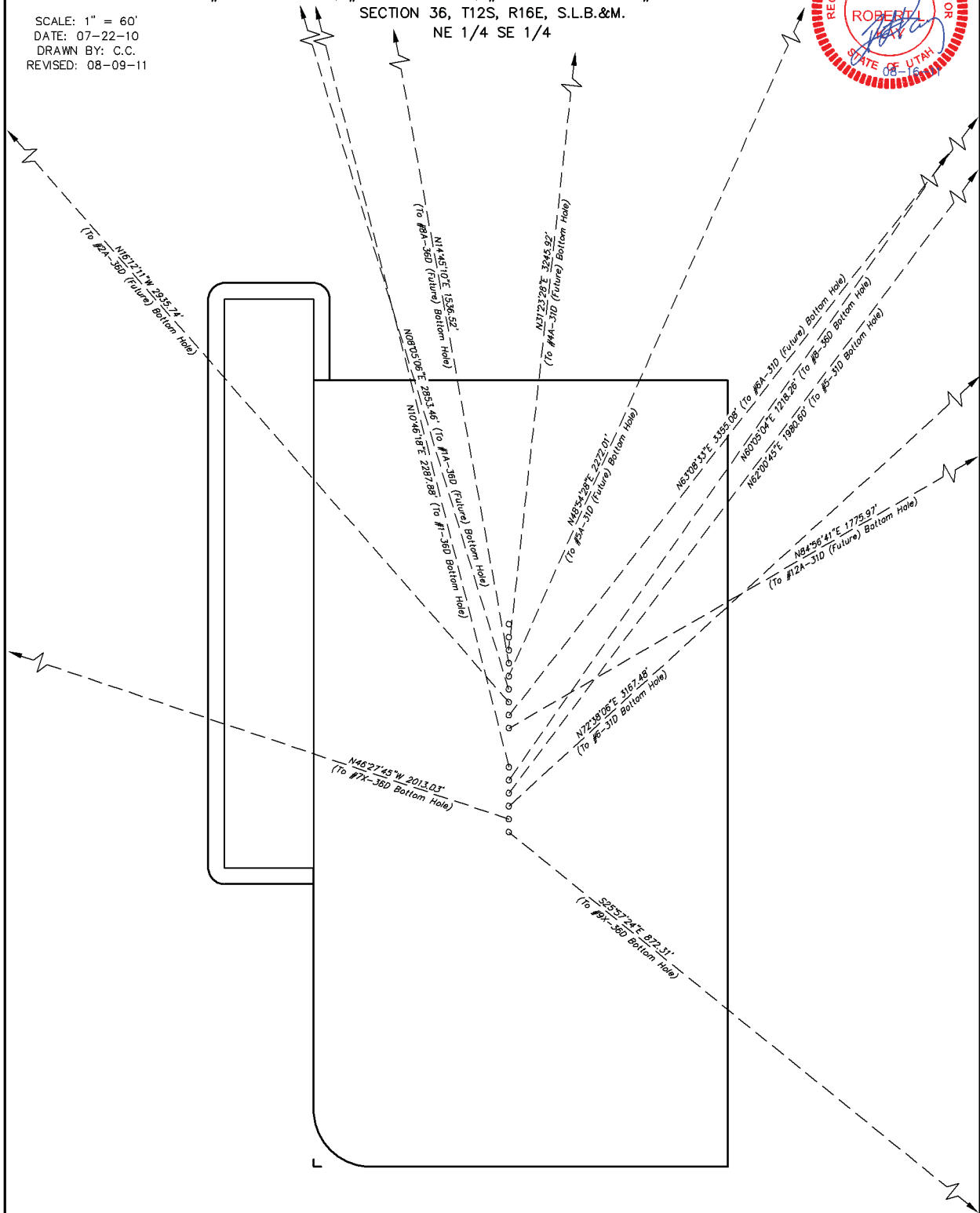
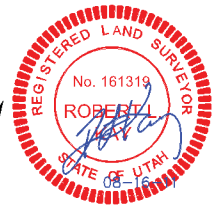
BILL BARRETT CORPORATION

INTERFERENCE DIAGRAM FOR

PETERS POINT UNIT FEDERAL #1-36D-12-16, #8-36D-12-16,
#5-31D-12-17, #6-31D-12-17, #7X-36D-12-16, #9X-36D-12-16,
FUTURE: #4A-31D-12-17, #8A-36D-12-16, #5A-31D-12-17,
#1A-36D-12-16, #2A-36D-12-16, #6A-31D-12-17 & #12A-31D-12-17
SECTION 36, T12S, R16E, S.L.B.&M.
NE 1/4 SE 1/4

FIGURE #5

SCALE: 1" = 60'
DATE: 07-22-10
DRAWN BY: C.C.
REVISED: 08-09-11



BILL BARRETT CORP

CARBON COUNTY, UTAH (NAD 27) 2011

Peter's Point 9-36 Pad

PTPT 6-31D-12-17

PTPT 6-31D-12-17

Plan: PTPT 6-31D Plan 1 8/18/11

Standard Planning Report

18 August, 2011

Bill Barrett Corp

Planning Report

Database:	Compass	Local Co-ordinate Reference:	Well PTPT 6-31D-12-17
Company:	BILL BARRETT CORP	TVD Reference:	KB @ 6753.0ft (Original Well Elev)
Project:	CARBON COUNTY, UTAH (NAD 27) 2011	MD Reference:	KB @ 6753.0ft (Original Well Elev)
Site:	Peter's Point 9-36 Pad	North Reference:	True
Well:	PTPT 6-31D-12-17	Survey Calculation Method:	Minimum Curvature
Wellbore:	PTPT 6-31D-12-17		
Design:	PTPT 6-31D Plan 1 8/18/11		

Project	CARBON COUNTY, UTAH (NAD 27) 2011		
Map System:	US State Plane 1927 (Exact solution)	System Datum:	Mean Sea Level
Geo Datum:	NAD 1927 (NADCON CONUS)		
Map Zone:	Utah Central 4302		

Site		Peter's Point 9-36 Pad			
Site Position:		Northing:	511,800.95 ft	Latitude:	39° 43' 46.700 N
From:	Lat/Long	Easting:	2,403,140.77 ft	Longitude:	110° 3' 59.470 W
Position Uncertainty:	0.0 ft	Slot Radius:	"	Grid Convergence:	0.92 °

Well	PTPT 6-31D-12-17					
Well Position	+N/-S	-21.3 ft	Northing:	511,779.52 ft	Latitude:	39° 43' 46.490 N
	+E/-W	-10.9 ft	Easting:	2,403,130.17 ft	Longitude:	110° 3' 59.610 W
Position Uncertainty		0.0 ft	Wellhead Elevation:	ft	Ground Level:	6,731.0 ft

Wellbore	PTPT 6-31D-12-17				
Magnetics	Model Name	Sample Date	Declination (°)	Dip Angle (°)	Field Strength (nT)
	IGRF200510	12/31/2009	11.43	65.58	52,262

Design	PTPT 6-31D Plan 1 8/18/11			
Audit Notes:				
Version:	Phase:	PLAN	Tie On Depth:	0.0
Vertical Section:	Depth From (TVD)	+N/-S	+E/-W	Direction
	(ft)	(ft)	(ft)	(°)
	0.0	0.0	0.0	72.71

Plan Sections										
Measured	Inclination	Azimuth	Vertical	+N/-S	+E/-W	Dogleg	Build	Turn	TFO	Target
Depth	(°)	(°)	Depth	(ft)	(ft)	Rate	Rate	Rate	(°)	
(ft)			(ft)			(°/100ft)	(°/100ft)	(°/100ft)		
0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.00	0.00	
1,100.0	0.00	0.00	1,100.0	0.0	0.0	0.00	0.00	0.00	0.00	
2,021.5	50.68	72.71	1,905.9	113.4	364.4	5.50	5.50	0.00	72.71	
5,127.6	50.68	72.71	3,874.1	827.7	2,658.9	0.00	0.00	0.00	0.00	
6,049.1	0.00	0.00	4,680.0	941.1	3,023.3	5.50	-5.50	0.00	180.00	PTPT 6-31D
8,369.1	0.00	0.00	7,000.0	941.1	3,023.3	0.00	0.00	0.00	0.00	PTPT 6-31D PBHL

Bill Barrett Corp

Planning Report

Database:	Compass	Local Co-ordinate Reference:	Well PTPT 6-31D-12-17
Company:	BILL BARRETT CORP	TVD Reference:	KB @ 6753.0ft (Original Well Elev)
Project:	CARBON COUNTY, UTAH (NAD 27) 2011	MD Reference:	KB @ 6753.0ft (Original Well Elev)
Site:	Peter's Point 9-36 Pad	North Reference:	True
Well:	PTPT 6-31D-12-17	Survey Calculation Method:	Minimum Curvature
Wellbore:	PTPT 6-31D-12-17		
Design:	PTPT 6-31D Plan 1 8/18/11		

Planned Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
0.0	0.00	0.00	0.0	0.0	0.0	0.0	0.00	0.00	0.00
100.0	0.00	0.00	100.0	0.0	0.0	0.0	0.00	0.00	0.00
200.0	0.00	0.00	200.0	0.0	0.0	0.0	0.00	0.00	0.00
300.0	0.00	0.00	300.0	0.0	0.0	0.0	0.00	0.00	0.00
400.0	0.00	0.00	400.0	0.0	0.0	0.0	0.00	0.00	0.00
500.0	0.00	0.00	500.0	0.0	0.0	0.0	0.00	0.00	0.00
600.0	0.00	0.00	600.0	0.0	0.0	0.0	0.00	0.00	0.00
700.0	0.00	0.00	700.0	0.0	0.0	0.0	0.00	0.00	0.00
800.0	0.00	0.00	800.0	0.0	0.0	0.0	0.00	0.00	0.00
900.0	0.00	0.00	900.0	0.0	0.0	0.0	0.00	0.00	0.00
1,000.0	0.00	0.00	1,000.0	0.0	0.0	0.0	0.00	0.00	0.00
1,100.0	0.00	0.00	1,100.0	0.0	0.0	0.0	0.00	0.00	0.00
1,200.0	5.50	72.71	1,199.8	1.4	4.6	4.8	5.50	5.50	0.00
1,300.0	11.00	72.71	1,298.8	5.7	18.3	19.1	5.50	5.50	0.00
1,400.0	16.50	72.71	1,395.9	12.8	41.0	42.9	5.50	5.50	0.00
1,500.0	22.00	72.71	1,490.2	22.5	72.4	75.9	5.50	5.50	0.00
1,600.0	27.50	72.71	1,581.0	35.0	112.4	117.7	5.50	5.50	0.00
1,700.0	33.00	72.71	1,667.4	50.0	160.5	168.1	5.50	5.50	0.00
1,800.0	38.50	72.71	1,748.5	67.3	216.2	226.5	5.50	5.50	0.00
1,900.0	44.00	72.71	1,823.7	86.9	279.2	292.4	5.50	5.50	0.00
2,000.0	49.50	72.71	1,892.1	108.5	348.7	365.2	5.50	5.50	0.00
2,021.5	50.68	72.71	1,905.9	113.4	364.4	381.7	5.50	5.50	0.00
2,100.0	50.68	72.71	1,955.7	131.5	422.4	442.4	0.00	0.00	0.00
2,200.0	50.68	72.71	2,019.0	154.5	496.3	519.8	0.00	0.00	0.00
2,300.0	50.68	72.71	2,082.4	177.5	570.1	597.1	0.00	0.00	0.00
2,400.0	50.68	72.71	2,145.8	200.5	644.0	674.5	0.00	0.00	0.00
2,500.0	50.68	72.71	2,209.1	223.5	717.9	751.9	0.00	0.00	0.00
2,600.0	50.68	72.71	2,272.5	246.5	791.8	829.2	0.00	0.00	0.00
2,700.0	50.68	72.71	2,335.9	269.5	865.6	906.6	0.00	0.00	0.00
2,800.0	50.68	72.71	2,399.2	292.5	939.5	984.0	0.00	0.00	0.00
2,900.0	50.68	72.71	2,462.6	315.4	1,013.4	1,061.3	0.00	0.00	0.00
3,000.0	50.68	72.71	2,525.9	338.4	1,087.2	1,138.7	0.00	0.00	0.00
3,100.0	50.68	72.71	2,589.3	361.4	1,161.1	1,216.0	0.00	0.00	0.00
3,200.0	50.68	72.71	2,652.7	384.4	1,235.0	1,293.4	0.00	0.00	0.00
3,300.0	50.68	72.71	2,716.0	407.4	1,308.8	1,370.8	0.00	0.00	0.00
3,400.0	50.68	72.71	2,779.4	430.4	1,382.7	1,448.1	0.00	0.00	0.00
3,500.0	50.68	72.71	2,842.8	453.4	1,456.6	1,525.5	0.00	0.00	0.00
3,527.2	50.68	72.71	2,860.0	459.7	1,476.7	1,546.6	0.00	0.00	0.00
Wasatch									
3,600.0	50.68	72.71	2,906.1	476.4	1,530.4	1,602.9	0.00	0.00	0.00
3,700.0	50.68	72.71	2,969.5	499.4	1,604.3	1,680.2	0.00	0.00	0.00
3,800.0	50.68	72.71	3,032.8	522.4	1,678.2	1,757.6	0.00	0.00	0.00
3,900.0	50.68	72.71	3,096.2	545.4	1,752.0	1,835.0	0.00	0.00	0.00
4,000.0	50.68	72.71	3,159.6	568.4	1,825.9	1,912.3	0.00	0.00	0.00
4,100.0	50.68	72.71	3,222.9	591.4	1,899.8	1,989.7	0.00	0.00	0.00
4,200.0	50.68	72.71	3,286.3	614.4	1,973.6	2,067.0	0.00	0.00	0.00
4,300.0	50.68	72.71	3,349.7	637.4	2,047.5	2,144.4	0.00	0.00	0.00
4,400.0	50.68	72.71	3,413.0	660.4	2,121.4	2,221.8	0.00	0.00	0.00
4,500.0	50.68	72.71	3,476.4	683.4	2,195.2	2,299.1	0.00	0.00	0.00
4,600.0	50.68	72.71	3,539.7	706.3	2,269.1	2,376.5	0.00	0.00	0.00
4,700.0	50.68	72.71	3,603.1	729.3	2,343.0	2,453.9	0.00	0.00	0.00
4,800.0	50.68	72.71	3,666.5	752.3	2,416.8	2,531.2	0.00	0.00	0.00
4,900.0	50.68	72.71	3,729.8	775.3	2,490.7	2,608.6	0.00	0.00	0.00
5,000.0	50.68	72.71	3,793.2	798.3	2,564.6	2,686.0	0.00	0.00	0.00

Bill Barrett Corp

Planning Report

Database:	Compass	Local Co-ordinate Reference:	Well PTPT 6-31D-12-17
Company:	BILL BARRETT CORP	TVD Reference:	KB @ 6753.0ft (Original Well Elev)
Project:	CARBON COUNTY, UTAH (NAD 27) 2011	MD Reference:	KB @ 6753.0ft (Original Well Elev)
Site:	Peter's Point 9-36 Pad	North Reference:	True
Well:	PTPT 6-31D-12-17	Survey Calculation Method:	Minimum Curvature
Wellbore:	PTPT 6-31D-12-17		
Design:	PTPT 6-31D Plan 1 8/18/11		

Planned Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
5,100.0	50.68	72.71	3,856.6	821.3	2,638.4	2,763.3	0.00	0.00	0.00
5,127.6	50.68	72.71	3,874.1	827.7	2,658.9	2,784.7	0.00	0.00	0.00
5,200.0	46.70	72.71	3,921.8	843.8	2,710.7	2,839.0	5.50	-5.50	0.00
5,300.0	41.20	72.71	3,993.8	864.4	2,777.0	2,908.4	5.50	-5.50	0.00
5,400.0	35.70	72.71	4,072.1	882.9	2,836.3	2,970.6	5.50	-5.50	0.00
5,500.0	30.20	72.71	4,156.0	899.1	2,888.3	3,025.0	5.50	-5.50	0.00
5,600.0	24.70	72.71	4,244.7	912.8	2,932.3	3,071.0	5.50	-5.50	0.00
5,700.0	19.20	72.71	4,337.4	923.9	2,967.9	3,108.4	5.50	-5.50	0.00
5,800.0	13.70	72.71	4,433.3	932.3	2,995.0	3,136.7	5.50	-5.50	0.00
5,900.0	8.20	72.71	4,531.4	937.9	3,013.1	3,155.7	5.50	-5.50	0.00
6,000.0	2.70	72.71	4,630.9	940.8	3,022.2	3,165.2	5.50	-5.50	0.00
6,049.1	0.00	0.00	4,680.0	941.1	3,023.3	3,166.4	5.50	-5.50	0.00
North Horn - PTPT 6-31D									
6,100.0	0.00	0.00	4,730.9	941.1	3,023.3	3,166.4	0.00	0.00	0.00
6,200.0	0.00	0.00	4,830.9	941.1	3,023.3	3,166.4	0.00	0.00	0.00
6,300.0	0.00	0.00	4,930.9	941.1	3,023.3	3,166.4	0.00	0.00	0.00
6,400.0	0.00	0.00	5,030.9	941.1	3,023.3	3,166.4	0.00	0.00	0.00
6,500.0	0.00	0.00	5,130.9	941.1	3,023.3	3,166.4	0.00	0.00	0.00
6,600.0	0.00	0.00	5,230.9	941.1	3,023.3	3,166.4	0.00	0.00	0.00
6,700.0	0.00	0.00	5,330.9	941.1	3,023.3	3,166.4	0.00	0.00	0.00
6,800.0	0.00	0.00	5,430.9	941.1	3,023.3	3,166.4	0.00	0.00	0.00
6,900.0	0.00	0.00	5,530.9	941.1	3,023.3	3,166.4	0.00	0.00	0.00
7,000.0	0.00	0.00	5,630.9	941.1	3,023.3	3,166.4	0.00	0.00	0.00
7,100.0	0.00	0.00	5,730.9	941.1	3,023.3	3,166.4	0.00	0.00	0.00
7,200.0	0.00	0.00	5,830.9	941.1	3,023.3	3,166.4	0.00	0.00	0.00
7,300.0	0.00	0.00	5,930.9	941.1	3,023.3	3,166.4	0.00	0.00	0.00
7,400.0	0.00	0.00	6,030.9	941.1	3,023.3	3,166.4	0.00	0.00	0.00
7,464.1	0.00	0.00	6,095.0	941.1	3,023.3	3,166.4	0.00	0.00	0.00
Dark Canyon									
7,500.0	0.00	0.00	6,130.9	941.1	3,023.3	3,166.4	0.00	0.00	0.00
7,600.0	0.00	0.00	6,230.9	941.1	3,023.3	3,166.4	0.00	0.00	0.00
7,689.1	0.00	0.00	6,320.0	941.1	3,023.3	3,166.4	0.00	0.00	0.00
Price River									
7,700.0	0.00	0.00	6,330.9	941.1	3,023.3	3,166.4	0.00	0.00	0.00
7,800.0	0.00	0.00	6,430.9	941.1	3,023.3	3,166.4	0.00	0.00	0.00
7,900.0	0.00	0.00	6,530.9	941.1	3,023.3	3,166.4	0.00	0.00	0.00
8,000.0	0.00	0.00	6,630.9	941.1	3,023.3	3,166.4	0.00	0.00	0.00
8,099.1	0.00	0.00	6,730.0	941.1	3,023.3	3,166.4	0.00	0.00	0.00
Price River 6840									
8,100.0	0.00	0.00	6,730.9	941.1	3,023.3	3,166.4	0.00	0.00	0.00
8,119.1	0.00	0.00	6,750.0	941.1	3,023.3	3,166.4	0.00	0.00	0.00
Price River 6840 Base									
8,200.0	0.00	0.00	6,830.9	941.1	3,023.3	3,166.4	0.00	0.00	0.00
8,300.0	0.00	0.00	6,930.9	941.1	3,023.3	3,166.4	0.00	0.00	0.00
8,369.1	0.00	0.00	7,000.0	941.1	3,023.3	3,166.4	0.00	0.00	0.00
TD - PTPT 6-31D PBHL									

Bill Barrett Corp

Planning Report

Database:	Compass	Local Co-ordinate Reference:	Well PTPT 6-31D-12-17
Company:	BILL BARRETT CORP	TVD Reference:	KB @ 6753.0ft (Original Well Elev)
Project:	CARBON COUNTY, UTAH (NAD 27) 2011	MD Reference:	KB @ 6753.0ft (Original Well Elev)
Site:	Peter's Point 9-36 Pad	North Reference:	True
Well:	PTPT 6-31D-12-17	Survey Calculation Method:	Minimum Curvature
Wellbore:	PTPT 6-31D-12-17		
Design:	PTPT 6-31D Plan 1 8/18/11		

Formations

Measured Depth (ft)	Vertical Depth (ft)	Name	Lithology	Dip (°)	Dip Direction (°)
3,527.2	2,860.0	Wasatch		0.00	
6,049.1	4,680.0	North Horn		0.00	
7,464.1	6,095.0	Dark Canyon		0.00	
7,689.1	6,320.0	Price River		0.00	
8,099.1	6,730.0	Price River 6840		0.00	
8,119.1	6,750.0	Price River 6840 Base		0.00	
8,369.1	7,000.0	TD		0.00	

DRILLING PROGRAM - REVISED

BILL BARRETT CORPORATION

Peter's Point Unit Federal 6-31D-12-17

NESE, 2372' FSL, 1090' FEL, Sec. 36, T12S-R16E (surface hole)

SENW, 1959' FNL, 1939' FWL, Sec. 31, T12S-R17E (bottom hole)

Carbon County, Utah

1 – 2. **Estimated Tops of Geological Markers and Formations Expected to Contain Water, Oil and Gas and Other Minerals**

<u>Formation</u>	<u>Depth – MD</u>	<u>Depth – TVD</u>
Green River	Surface	Surface
Wasatch	3527'*	2860'*
North Horn	60419'*	4680'*
Dark Canyon	7464'*	6095'*
Price River	7689'*	6320'*
TD	8369'	7000'

PROSPECTIVE PAY: *Members of the Mesaverde formation and Wasatch formation (inclusive of the North Horn) are primary objectives for oil/gas. Any shallow water zones encountered will be adequately protected and reported. All potentially productive hydrocarbon zones will be cemented off.

3. **BOP and Pressure Containment Data**

<u>Depth Intervals</u>	<u>BOP Equipment</u>
0 – 1000'	No pressure control required
1000' – TD	11" 3000# Ram Type BOP 11" 3000# Annular BOP
- Drilling spool to accommodate choke and kill lines;	
- Ancillary equipment and choke manifold rated at 3,000#. All BOP and BOPE tests will be in accordance with the requirements of onshore Order No. 2;	
- The BLM and the State of Utah Division of Oil, Gas and Mining will be notified 24 hours in advance of all BOP pressure tests.	
- BOP hand wheels may be underneath the sub-structure of the rig if the drilling rig used is set up to operate most efficiently in this manner.	

4. **Casing Program**

<u>Hole Size</u>	<u>Setting Depth</u>		<u>Casing Size</u>	<u>Casing Weight</u>	<u>Casing Grade</u>	<u>Thread</u>	<u>Condition</u>
	<u>From</u>	<u>To</u>					
24"	Surface	40'	14"	36#			
12 1/4"	Surface	1000'	9 5/8"	36#	Jor K 55	ST&C	New
8 3/4" and 7 7/8"	Surface	TD'	5 1/2"	17.0#	P-110	LT&C	New
			4 1/2"	11.6#	P-110	LT&C	New
Note: BBC will use one of the options of production casing size noted above. In addition, the 7 7/8" hole size will begin at the point the bit is changed.							

5. **Cementing Program**

16" Conductor Casing	Grout cement
9 5/8" Surface Casing	<i>Lead</i> with approximately 170 sx Varicem cement + additives mixed at 12.0 ppg (yield = 2.53 ft ³ /sx). <i>Tail</i> with approximately 190 sx Halcem cement with additives mixed at 15.8 ppg (yield = 1.16 ft ³ /sx) circulated to surface with 100% excess.
5 1/2" Production Casing OR 4 1/2" Production Casing	<i>Lead</i> with approximately 320 sx (4 1/2" csg) or 260 sx (5 1/2" csg) of Halliburton Light Premium cement with additives mixed at 12.5 ppg (yield = 1.96 ft ³ /sx). <i>Tail</i> with approximately 1430 sx (4 1/2" csg) or 1180 sx (5 1/2" csg) of 50/50 Poz cement + additives mixed at 13.4 ppg (yield = 1.45 ft ³ /sk), circulated to ~800' with 15% excess.
Note: Actual volumes to be calculated from caliper log.	

6. **Mud Program**

<u>Interval</u>	<u>Weight</u>	<u>Viscosity</u>	<u>Fluid Loss (API filtrate)</u>	<u>Remarks</u>
0 – 40'	8.3 – 8.6	27 – 40	--	Native Spud Mud
40' – 1000'	8.3 – 8.6	27 – 40	15 cc or less	Native/Gel/Lime
1000' – TD	8.6 – 9.5	38 – 46	15 cc or less	LSND/DAP
Note: Sufficient mud materials to maintain mud properties, control lost circulation and to contain "kicks" will be available at wellsite. BBC may require minor amounts of diesel to be added to its fluid system in order to reduce torque and drag.				

7. **Testing, Logging and Core Programs**

Cores	None anticipated;
Testing	None anticipated;
Sampling	30' to 50' samples; surface casing to TD. Preserve samples all show intervals;
Surveys	Run every 1000' and on trips, slope only;
Logging	DIL-GR-SP, FDC-CNL-GR-CAL-Pe-Microlog, Sonic-GR, all TD to surface.

8. Anticipated Abnormal Pressures or Temperatures

No abnormal pressures or temperatures or other hazards are anticipated.

Maximum anticipated bottom hole pressure equals approximately 3458 psi* and maximum anticipated surface pressure equals approximately 1918 psi** (bottom hole pressure minus the pressure of a partially evacuated hole calculated at 0.22 psi/foot).

*Max Mud Wt x 0.052 x TD = A (bottom hole pressure)

**Maximum surface pressure = A – (0.22 x TD)

9. Auxiliary Equipment

- a) Upper kelly cock; lower Kelly cock will be installed while drilling
- b) Inside BOP or stab-in valve (available on rig floor)
- c) Safety valve(s) and subs to fit all string connections in use
- d) Mud monitoring will be visually observed

10. Drilling Schedule

Location Construction:	July 1, 2011
Spud:	September 1, 2011
Duration:	10 days drilling time
	30 days completion time

Other -Onshore Variances Requested

Use of EFM and Flow Conditioner (Onshore Order No. 5)

Use of an electronic flow meter (EFM) for gas measurement purposes is requested with this application.

Use of a flow conditioner is also being requested (versus straightening vanes). Flow conditioners have been proven to be as or more effective than straightening vanes in conditioning gas for measurement. In addition to their superior conditioning properties, they take up less space (shorter meter runs/smaller footprint), and are less prone to corrosion and dislodging (greater reliability). In the past BBC has experienced straightening vanes becoming dislodged in normal service and compromising their conditioning effectiveness.

Make/Model: CPA 50E

Dimensions: 2" or 3" Flanged conditioners - 16" minimum up to 3 1/2' long x 2" (ID 2.067) OR 24" minimum up to 3 1/2' long x 3" (ID 3.068)

Air Drilling (Onshore Order No. 2)

Air drilling operations will be conducted with the purpose of drilling and setting surface casing with a truck mounted air rig, for all Federal wells located at this pad. Surface casing is approximately 1000'. Bill Barrett Corporation will comply with the following surface air drilling operation requirements:

1. Properly lubricated and maintained diverter system in place of a rotating head. The diverter system forces air and cutting returns to the cuttings pit and is used solely to drill the surface hole. In addition, BBC will use a properly lubricated and maintained rotating head in compliance with OOG No. 2.
2. The Bloopie line will discharge at least 100 feet from the wellbore and will be securely anchored.
3. An automatic igniter or continuous pilot light will be installed at the end of the bloopie line.
4. Compressors that supply energy to drill the air filled surface hole will be located 100' away from the wellbore and on the opposite side of the bloopie line. The compressors will be equipped with 1) emergency kill switch, 2) pressure relief valves 3) spark arresters on the motors.



Bill Barrett Corporation

NINE MILE CEMENT VOLUMES

Well Name: Peter's Point Unit Federal 6-31d-12-17

Surface Hole Data:

Total Depth:	1,000'
Top of Cement:	0'
OD of Hole:	12.250"
OD of Casing:	9.625"

Calculated Data:

Lead Volume:	203.6	ft ³
Lead Fill:	650'	
Tail Volume:	109.6	ft ³
Tail Fill:	350'	

Cement Data:

Lead Yield:	1.70	ft ³ /sk
Tail Yield:	1.15	ft ³ /sk
% Excess:	100%	

Calculated # of Sacks:

# SK's Lead:	240
# SK's Tail:	200

Production Hole Data:

Total Depth:	8,369'
Top of Cement:	800'
OD of Hole:	8.750"
OD of Casing:	4.500"

Calculated Data:

Lead Volume:	522.1	ft ³
Lead Fill:	1,700'	
Tail Volume:	1802.6	ft ³
Tail Fill:	5,869'	

Cement Data:

Lead Yield:	1.96	ft ³ /sk
Tail Yield:	1.45	ft ³ /sk
% Excess:	15%	

Calculated # of Sacks:

# SK's Lead:	310
# SK's Tail:	1430

Peter's Point Unit Federal 6-31d-12-17 Proposed Cementing Program

<u>Job Recommendation</u>	<u>Surface Casing</u>		
Lead Cement - (650' - 0')			
Varicem TM Cement	Fluid Weight:	12	lbm/gal
0.25 lbm/sk Poly-E-Flake	Slurry Yield:	1.70	ft ³ /sk
	Total Mixing Fluid:	14.82	Gal/sk
	Top of Fluid:	0'	
	Calculated Fill:	650'	
	Volume:	36.25	bbl
	Proposed Sacks:	240	sks
Tail Cement - (1000' - 650')			
Halcem TM System	Fluid Weight:	15.8	lbm/gal
2.0% Calcium Chloride	Slurry Yield:	1.15	ft ³ /sk
	Total Mixing Fluid:	4.98	Gal/sk
	Top of Fluid:	650'	
	Calculated Fill:	350'	
	Volume:	19.52	bbl
	Proposed Sacks:	200	sks

<u>Job Recommendation</u>	<u>Production Casing</u>		
Lead Cement - (800' - 2500')			
Halliburton Light Premium	Fluid Weight:	12.5	lbm/gal
0.3% Versaset	Slurry Yield:	1.96	ft ³ /sk
0.3% Super CBL	Total Mixing Fluid:	10.48	Gal/sk
0.125 lbm/sk Poly-E-Flake	Top of Fluid:	800'	
0.25% Fe-2	Calculated Fill:	1,700'	
0.2% Econolite	Volume:	92.99	bbl
	Proposed Sacks:	310	sks
Tail Cement - (2500' - 8369')			
50/50 Poz Premium	Fluid Weight:	13.4	lbm/gal
3.0 % KCL	Slurry Yield:	1.45	ft ³ /sk
0.75% Halad®-322	Total Mixing Fluid:	6.82	Gal/sk
0.2% FWCA	Top of Fluid:	2,500'	
0.3% Super CBL	Calculated Fill:	5,869'	
0.125 lbm/sk Poly-E-Flake	Volume:	321.03	bbl
1.0 lbm/sk Granulite TR 1/4	Proposed Sacks:	1430	sks



Bill Barrett Corporation

NINE MILE CEMENT VOLUMES

Well Name: Peter's Point Unit Federal 6-31d-12-17

Surface Hole Data:

Total Depth:	1,000'
Top of Cement:	0'
OD of Hole:	12.250"
OD of Casing:	9.625"

Calculated Data:

Lead Volume:	203.6	ft ³
Lead Fill:	650'	
Tail Volume:	109.6	ft ³
Tail Fill:	350'	

Cement Data:

Lead Yield:	1.70	ft ³ /sk
Tail Yield:	1.15	ft ³ /sk
% Excess:	100%	

Calculated # of Sacks:

# SK's Lead:	240
# SK's Tail:	200

Production Hole Data:

Total Depth:	8,369'
Top of Cement:	800'
OD of Hole:	8.750"
OD of Casing:	5.500"

Calculated Data:

Lead Volume:	429.4	ft ³
Lead Fill:	1,700'	
Tail Volume:	1482.5	ft ³
Tail Fill:	5,869'	

Cement Data:

Lead Yield:	1.96	ft ³ /sk
Tail Yield:	1.45	ft ³ /sk
% Excess:	15%	

Calculated # of Sacks:

# SK's Lead:	260
# SK's Tail:	1180

Peter's Point Unit Federal 6-31d-12-17 Proposed Cementing Program

<u>Job Recommendation</u>	<u>Surface Casing</u>
Lead Cement - (650' - 0')	
Varicem TM Cement	Fluid Weight: 12 lbm/gal
0.25 lbm/sk Poly-E-Flake	Slurry Yield: 1.70 ft ³ /sk
	Total Mixing Fluid: 14.82 Gal/sk
	Top of Fluid: 0'
	Calculated Fill: 650'
	Volume: 36.25 bbl
	Proposed Sacks: 240 sks
Tail Cement - (1000' - 650')	
Halcem TM System	Fluid Weight: 15.8 lbm/gal
2.0% Calcium Chloride	Slurry Yield: 1.15 ft ³ /sk
	Total Mixing Fluid: 4.98 Gal/sk
	Top of Fluid: 650'
	Calculated Fill: 350'
	Volume: 19.52 bbl
	Proposed Sacks: 200 sks

<u>Job Recommendation</u>	<u>Production Casing</u>
Lead Cement - (800' - 2500')	
Halliburton Light Premium	Fluid Weight: 12.5 lbm/gal
0.3% Versaset	Slurry Yield: 1.96 ft ³ /sk
0.3% Super CBL	Total Mixing Fluid: 10.48 Gal/sk
0.125 lbm/sk Poly-E-Flake	Top of Fluid: 800'
0.25% Fe-2	Calculated Fill: 1,700'
0.2% Econolite	Volume: 76.48 bbl
	Proposed Sacks: 260 sks
Tail Cement - (2500' - 8369')	
50/50 Poz Premium	Fluid Weight: 13.4 lbm/gal
3.0 % KCL	Slurry Yield: 1.45 ft ³ /sk
0.75% Halad®-322	Total Mixing Fluid: 6.82 Gal/sk
0.2% FWCA	Top of Fluid: 2,500'
0.3% Super CBL	Calculated Fill: 5,869'
0.125 lbm/sk Poly-E-Flake	Volume: 264.02 bbl
1.0 lbm/sk Granulite TR 1/4	Proposed Sacks: 1180 sks

<div>STATE OF UTAH</div> <div>DEPARTMENT OF NATURAL RESOURCES</div> <div>DIVISION OF OIL, GAS, AND MINING</div>		<div>FORM 9</div> <div>5.LEASE DESIGNATION AND SERIAL NUMBER: UTU03333</div> <div>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</div> <div>7.UNIT or CA AGREEMENT NAME: PETERS POINT</div> <div>8. WELL NAME and NUMBER: PETERS POINT U FED 6-31D-12-17</div> <div>9. API NUMBER: 43007501160000</div> <div>9. FIELD and POOL or WILDCAT: PETERS POINT</div> <div>COUNTY: CARBON</div> <div>STATE: UTAH</div>									
<div>SUNDRY NOTICES AND REPORTS ON WELLS</div> <div>Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.</div> <div>1. TYPE OF WELL Gas Well</div> <div>2. NAME OF OPERATOR: BILL BARRETT CORP</div> <div>3. ADDRESS OF OPERATOR: 1099 18th Street Ste 2300 , Denver, CO, 80202</div> <div>PHONE NUMBER: 303 312-8164 Ext</div> <div>4. LOCATION OF WELL FOOTAGES AT SURFACE: 2372 FSL 1090 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NESE Section: 36 Township: 12.0S Range: 16.0E Meridian: S</div>											
<div>11.</div> <div>CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA</div> <table><thead><tr><th>TYPE OF SUBMISSION</th><th colspan="3">TYPE OF ACTION</th></tr></thead><tbody><tr><td><div><input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:</div><div><input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:</div><div><input checked="" type="checkbox"/> SPUD REPORT Date of Spud: 11/15/2011</div><div><input type="checkbox"/> DRILLING REPORT Report Date:</div></td><td><div><input type="checkbox"/> ACIDIZE</div><div><input type="checkbox"/> CHANGE TO PREVIOUS PLANS</div><div><input type="checkbox"/> CHANGE WELL STATUS</div><div><input type="checkbox"/> DEEPEN</div><div><input type="checkbox"/> OPERATOR CHANGE</div><div><input type="checkbox"/> PRODUCTION START OR RESUME</div><div><input type="checkbox"/> REPERFORATE CURRENT FORMATION</div><div><input type="checkbox"/> TUBING REPAIR</div><div><input type="checkbox"/> WATER SHUTOFF</div><div><input type="checkbox"/> WILDCAT WELL DETERMINATION</div></td><td><div><input type="checkbox"/> ALTER CASING</div><div><input type="checkbox"/> CHANGE TUBING</div><div><input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS</div><div><input type="checkbox"/> FRACTURE TREAT</div><div><input type="checkbox"/> PLUG AND ABANDON</div><div><input type="checkbox"/> RECLAMATION OF WELL SITE</div><div><input type="checkbox"/> SIDETRACK TO REPAIR WELL</div><div><input type="checkbox"/> VENT OR FLARE</div><div><input type="checkbox"/> SI TA STATUS EXTENSION</div><div><input type="checkbox"/> OTHER</div></td><td><div><input type="checkbox"/> CASING REPAIR</div><div><input type="checkbox"/> CHANGE WELL NAME</div><div><input type="checkbox"/> CONVERT WELL TYPE</div><div><input type="checkbox"/> NEW CONSTRUCTION</div><div><input type="checkbox"/> PLUG BACK</div><div><input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION</div><div><input type="checkbox"/> TEMPORARY ABANDON</div><div><input type="checkbox"/> WATER DISPOSAL</div><div><input type="checkbox"/> APD EXTENSION</div><div>OTHER: <input type="text"/></div></td></tr></tbody></table>				TYPE OF SUBMISSION	TYPE OF ACTION			<div><input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:</div> <div><input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:</div> <div><input checked="" type="checkbox"/> SPUD REPORT Date of Spud: 11/15/2011</div> <div><input type="checkbox"/> DRILLING REPORT Report Date:</div>	<div><input type="checkbox"/> ACIDIZE</div> <div><input type="checkbox"/> CHANGE TO PREVIOUS PLANS</div> <div><input type="checkbox"/> CHANGE WELL STATUS</div> <div><input type="checkbox"/> DEEPEN</div> <div><input type="checkbox"/> OPERATOR CHANGE</div> <div><input type="checkbox"/> PRODUCTION START OR RESUME</div> <div><input type="checkbox"/> REPERFORATE CURRENT FORMATION</div> <div><input type="checkbox"/> TUBING REPAIR</div> <div><input type="checkbox"/> WATER SHUTOFF</div> <div><input type="checkbox"/> WILDCAT WELL DETERMINATION</div>	<div><input type="checkbox"/> ALTER CASING</div> <div><input type="checkbox"/> CHANGE TUBING</div> <div><input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS</div> <div><input type="checkbox"/> FRACTURE TREAT</div> <div><input type="checkbox"/> PLUG AND ABANDON</div> <div><input type="checkbox"/> RECLAMATION OF WELL SITE</div> <div><input type="checkbox"/> SIDETRACK TO REPAIR WELL</div> <div><input type="checkbox"/> VENT OR FLARE</div> <div><input type="checkbox"/> SI TA STATUS EXTENSION</div> <div><input type="checkbox"/> OTHER</div>	<div><input type="checkbox"/> CASING REPAIR</div> <div><input type="checkbox"/> CHANGE WELL NAME</div> <div><input type="checkbox"/> CONVERT WELL TYPE</div> <div><input type="checkbox"/> NEW CONSTRUCTION</div> <div><input type="checkbox"/> PLUG BACK</div> <div><input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION</div> <div><input type="checkbox"/> TEMPORARY ABANDON</div> <div><input type="checkbox"/> WATER DISPOSAL</div> <div><input type="checkbox"/> APD EXTENSION</div> <div>OTHER: <input type="text"/></div>
TYPE OF SUBMISSION	TYPE OF ACTION										
<div><input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:</div> <div><input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:</div> <div><input checked="" type="checkbox"/> SPUD REPORT Date of Spud: 11/15/2011</div> <div><input type="checkbox"/> DRILLING REPORT Report Date:</div>	<div><input type="checkbox"/> ACIDIZE</div> <div><input type="checkbox"/> CHANGE TO PREVIOUS PLANS</div> <div><input type="checkbox"/> CHANGE WELL STATUS</div> <div><input type="checkbox"/> DEEPEN</div> <div><input type="checkbox"/> OPERATOR CHANGE</div> <div><input type="checkbox"/> PRODUCTION START OR RESUME</div> <div><input type="checkbox"/> REPERFORATE CURRENT FORMATION</div> <div><input type="checkbox"/> TUBING REPAIR</div> <div><input type="checkbox"/> WATER SHUTOFF</div> <div><input type="checkbox"/> WILDCAT WELL DETERMINATION</div>	<div><input type="checkbox"/> ALTER CASING</div> <div><input type="checkbox"/> CHANGE TUBING</div> <div><input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS</div> <div><input type="checkbox"/> FRACTURE TREAT</div> <div><input type="checkbox"/> PLUG AND ABANDON</div> <div><input type="checkbox"/> RECLAMATION OF WELL SITE</div> <div><input type="checkbox"/> SIDETRACK TO REPAIR WELL</div> <div><input type="checkbox"/> VENT OR FLARE</div> <div><input type="checkbox"/> SI TA STATUS EXTENSION</div> <div><input type="checkbox"/> OTHER</div>	<div><input type="checkbox"/> CASING REPAIR</div> <div><input type="checkbox"/> CHANGE WELL NAME</div> <div><input type="checkbox"/> CONVERT WELL TYPE</div> <div><input type="checkbox"/> NEW CONSTRUCTION</div> <div><input type="checkbox"/> PLUG BACK</div> <div><input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION</div> <div><input type="checkbox"/> TEMPORARY ABANDON</div> <div><input type="checkbox"/> WATER DISPOSAL</div> <div><input type="checkbox"/> APD EXTENSION</div> <div>OTHER: <input type="text"/></div>								
<div>12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.</div> <div>This well was spud on 11/15/11 by Triple A Drilling at 11:00 am.</div> <div>Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY</div>											
<div>NAME (PLEASE PRINT)</div> <div>Brady Riley</div>		<div>PHONE NUMBER</div> <div>303 312-8115</div>	<div>TITLE</div> <div>Permit Analyst</div>								
<div>SIGNATURE</div> <div>N/A</div>		<div>DATE</div> <div>11/17/2011</div>									

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company BILL BARRETT CORPORATION

Well Name: PETERS POINT UF 6-31D-12-17

Api No: 43-007-50116 Lease Type FEDERAL

Section 36 Township 12S Range 16E County CARBON

Drilling Contractor TRIPLE A DRILLING RIG #

SPUDDED:

Date 11/12/2011

Time

How DRY

Drilling will

Commence:

Reported by ASHLEY TANABE

Telephone # DANNY HARRIS (435) 282-4682

Date 11/15/2011 Signed CHD

T12SR16E S-36 4300750116

From: Danny Harris <dharris@bbcccontractors.com>
To: "swiler@blm.gov" <swiler@blm.gov>, "caroldaniels@utah.gov" <caroldaniels...
CC: Troy Schindler <tschindler@billbarrettcorp.com>, Brady Riley <briley@bil...
Date: 11/20/2011 2:58 PM
Subject: Casing and cement notice

On Nov. 21st at approx. 17:30 Bill Barrett Corp. will use Pro Petro Services to run casing and cement the Peters Point 6-31D-12-17, API no. 4300750116. If you have any questions or concerns you can contact me at 435-828-4682, or E-Mail.

Thanks
Danny Harris

RECEIVED
NOV 22 2011
DIV. OF OIL, GAS & MINING

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU03333
1. TYPE OF WELL Gas Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: BILL BARRETT CORP		7. UNIT or CA AGREEMENT NAME: PETERS POINT
3. ADDRESS OF OPERATOR: 1099 18th Street Ste 2300 , Denver, CO, 80202		8. WELL NAME and NUMBER: PETERS POINT U FED 6-31D-12-17
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2372 FSL 1090 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NESE Section: 36 Township: 12.0S Range: 16.0E Meridian: S		9. API NUMBER: 43007501160000
PHONE NUMBER: 303 312-8164 Ext		9. FIELD and POOL or WILDCAT: PETERS POINT
COUNTY: CARBON		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 11/30/2011	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

 November 2011 Monthly Drilling Activity: well spud.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY

NAME (PLEASE PRINT) Brady Riley	PHONE NUMBER 303 312-8115	TITLE Permit Analyst
SIGNATURE N/A	DATE 12/5/2011	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9			
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU03333			
1. TYPE OF WELL Gas Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 			
2. NAME OF OPERATOR: BILL BARRETT CORP		7. UNIT or CA AGREEMENT NAME: PETERS POINT			
3. ADDRESS OF OPERATOR: 1099 18th Street Ste 2300 , Denver, CO, 80202		8. WELL NAME and NUMBER: PETERS POINT U FED 6-31D-12-17			
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2372 FSL 1090 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NESE Section: 36 Township: 12.0S Range: 16.0E Meridian: S		9. API NUMBER: 43007501160000			
PHONE NUMBER: 303 312-8164 Ext		9. FIELD and POOL or WILDCAT: PETERS POINT			
COUNTY: CARBON		STATE: UTAH			
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA					
TYPE OF SUBMISSION <input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input checked="" type="checkbox"/> DRILLING REPORT Report Date: 11/30/2011	TYPE OF ACTION <table style="width: 100%; border: none;"> <tr> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION </td> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER </td> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/> </td> </tr> </table>		<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>
<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>			
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. November 2011 Monthly Drilling Activity report attached.					
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY					
NAME (PLEASE PRINT) Brady Riley		PHONE NUMBER 303 312-8115			
SIGNATURE N/A		TITLE Permit Analyst			
DATE 12/5/2011					

**Peter's Point #6-31D-12-17 11/4/2011 00:00 - 11/5/2011 00:00**

API/UWI 43007501160000	State/Province	County	Field Name West Tavaputs	Well Status	Total Depth (ftKB) 1,047.0	Primary Job Type Drilling & Completion
---------------------------	----------------	--------	-----------------------------	-------------	-------------------------------	---

Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com

Peter's Point #6-31D-12-17 11/21/2011 06:00 - 11/22/2011 06:00

API/UWI 43007501160000	State/Province	County	Field Name West Tavaputs	Well Status	Total Depth (ftKB) 1,047.0	Primary Job Type Drilling & Completion
---------------------------	----------------	--------	-----------------------------	-------------	-------------------------------	---

Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	14.00	20:00	2	DRILL ACTUAL	Drill 12.25" surface
20:00	8.00	04:00	12	RUN CASING & CEMENT	On loc. rig up, hold safety meeting, pressure test pump and lines. start water, end. start gel, end. start lead cmt @ 12.4 lb/gal, end. start tail cmt, drop plug on the fly, end 250 sks, start displacement, cmt returns, land plug, end. float held start cmt down backside.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: Bill Barrett Corporation Operator Account Number: N 2165
Address: 1099 18th Street, Suite 2300
city Denver
state CO zip 80202 Phone Number: (303) 312-8115

Well 1

API Number	Well Name	QQ	Sec	Twp	Rng	County
4300750116	PETERS POINT UF 6-31D-12-17	NESE	36	12S	16E	Carbon
Action Code	Current Entity Number	New Entity Number	Spud Date	Entity Assignment Effective Date		
<i>AB</i>	<i>99999</i>	<i>2470</i>	11/15/2011	<i>11/30/11</i>		
Comments: Spudding Operation was conducted by Triple A Drilling @ 11:00am <i>WSMVD BHL = RITE See 31 SENW</i>						

Well 2

API Number	Well Name	QQ	Sec	Twp	Rng	County
4300750231	PETERS POINT UF 7X-36D-12-16	NESE	36	12S	16E	Carbon
Action Code	Current Entity Number	New Entity Number	Spud Date	Entity Assignment Effective Date		
<i>AB</i>	<i>99999</i>	<i>2470</i>	11/16/2011	<i>11/30/11</i>		
Comments: Spudding Operation was conducted by Triple A Drilling @ 9:00 am <i>WSMVD BHL = SWNE</i>						

Well 3

API Number	Well Name	QQ	Sec	Twp	Rng	County
4300750117	PETERS POINT UF 9X-36D-12-16	NESE	36	12S	16E	Carbon
Action Code	Current Entity Number	New Entity Number	Spud Date	Entity Assignment Effective Date		
<i>AB</i>	<i>99999</i>	<i>2470</i>	11/16/2011	<i>11/30/11</i>		
Comments: Spudding Operation was conducted by Triple A Drilling @ 2:30 pm. <i>WSMVD BHL = NESE</i>						

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Brady Riley

Name (Please Print)

Brady Riley

Signature

Permit Analyst

Title

11/17/2011

Date

RECEIVED

NOV 17 2011

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU03333
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME: PETERS POINT
1. TYPE OF WELL Gas Well		8. WELL NAME and NUMBER: PETERS POINT U FED 6-31D-12-17
2. NAME OF OPERATOR: BILL BARRETT CORP		9. API NUMBER: 43007501160000
3. ADDRESS OF OPERATOR: 1099 18th Street Ste 2300 , Denver, CO, 80202		9. FIELD and POOL or WILDCAT: PETERS POINT
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2372 FSL 1090 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NESE Section: 36 Township: 12.0S Range: 16.0E Meridian: S		COUNTY: CARBON
		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 12/31/2011	<input type="checkbox"/> DEEPEN	
	<input type="checkbox"/> OPERATOR CHANGE	
	<input type="checkbox"/> PRODUCTION START OR RESUME	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> WATER SHUTOFF	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	
	<input type="checkbox"/> ALTER CASING	
	<input type="checkbox"/> CHANGE TUBING	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	
	<input type="checkbox"/> FRACTURE TREAT	
	<input type="checkbox"/> PLUG AND ABANDON	
	<input type="checkbox"/> RECLAMATION OF WELL SITE	
	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> VENT OR FLARE	
	<input type="checkbox"/> SI TA STATUS EXTENSION	
	<input type="checkbox"/> OTHER: 	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. No December 2011 drilling activity to report.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY		
NAME (PLEASE PRINT) Brady Riley		PHONE NUMBER 303 312-8115
SIGNATURE N/A		TITLE Permit Analyst
		DATE 1/5/2012

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9			
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU03333			
1. TYPE OF WELL Gas Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME: PETERS POINT			
2. NAME OF OPERATOR: BILL BARRETT CORP		8. WELL NAME and NUMBER: PETERS POINT U FED 6-31D-12-17			
3. ADDRESS OF OPERATOR: 1099 18th Street Ste 2300 , Denver, CO, 80202		9. API NUMBER: 43007501160000			
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2372 FSL 1090 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NESE Section: 36 Township: 12.0S Range: 16.0E Meridian: S		9. FIELD and POOL or WILDCAT: PETERS POINT COUNTY: CARBON STATE: UTAH			
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA					
TYPE OF SUBMISSION <input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 1/3/2012 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	TYPE OF ACTION <table style="width: 100%; border: none;"> <tr> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION </td> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input checked="" type="checkbox"/> OTHER </td> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: general well testing procedu </td> </tr> </table>		<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input checked="" type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: general well testing procedu
<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input checked="" type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: general well testing procedu			
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. This sundry is being submitted to further clarify testing procedures for this pad that were discussed and verbally approved by the BLM as well as final equipment installations. Please contact Brady Riley with questions at 303-312-8115.					
<div style="text-align: right;"> Accepted by the Utah Division of Oil, Gas and Mining Date: January 11, 2012 By: </div>					
NAME (PLEASE PRINT) Brady Riley		PHONE NUMBER 303 312-8115			
SIGNATURE N/A		TITLE Permit Analyst DATE 1/3/2012			

General Well Testing

Initial testing of wells would occur within 15 days of first sales and would be a 1-3 day test to get a baseline for allocation. After the initial test is performed, testing would occur within 90 days thereafter, testing each well for approximately 3 days and rotating through the wells without any downtime between tests.

As both Prickly Pear and Peter's Point have participating areas (PA) and wells drilled from each pad could include both PA and non-PA wells, specific procedures are implemented for these situations. PA and non-PA will always be measured separately and production would not be combined together within the same tanks. All wells drilled are within units. These procedures are as follows:

- 1) Isolate the PA test tank(s);
- 2) Transfer any remaining liquids from the test tank(s) to the PA production tank(s);
- 3) Strap the starting fluid levels in the test tank(s);
- 4) Note date and time of beginning test, document and record in eVIN;
- 5) Flow test well into test tank(s) for pre-determined period, not to be less than a 24 hour period;
- 6) Isolate the test tank(s), divert the test well's production to the in PA production tank(s);
- 7) Strap the ending fluid levels in the test tank(s);
- 8) Record and document the length of test time, amount of oil produced, amount of water produced and amount of gas produced (through wellhead meter) for the test period into eVIN;
- 9) Procedures for non-PA would be same steps as 1-8.

Details specific to the **Prickly Pear SE 9 Pad** are as follows:

Well Name Prickly Pear Unit Fed	API 43-007-	Drill Phase ¹	Lease UTU -	PA Boundary	Facilities (Pr Pr SE 9 pad)
16A-9D-12-15	50204	2	73006	Out	1) Wells proposed on this pad are a combination of PA and non-PA wells. 2) Tank facilities for this pad are on the centralized tank battery facility (CTB) that is co-located on this pad and liquids will be pumped through the SE 8 and SE 7 CTB's to the Prickly Pear 4-18 CTB/well pad located in the NWNW, Sec. 18, 12S-15E and trucked from that location.* 3) One 12" inch buried gas line and liquids line was buried. 4) Up to ten 625-bbl tanks and one 300-bbl low profile tank would be located on the CTB for production associated with this pad and future pad located in the NE of Sec. 9, 12S-15E. 2-750 BTU single separators. *BBC was granted permission from the Price BLM FO to truck liquids from the SE 9 pad to the SE 8 CTB until out of PA wells are incorporated into the PA in 2012.
9-9D-12-15	50195	1	73006	Out	
15-9D-12-15	50201	2	73006	Out	
16-9D-12-15	50202	1	73006	Out	
15A-9D-12-15	50203	2	73006	Out	
10-9D-12-15	50197	2	73006	Out	
14A-9D-12-15	50200	2	73006	Out	
14-9D-12-15	50199	2	73006	Out	
2-16D-12-15 (Unit State)	50194	2	ML 46708	In	
2A-16D-12-15 (Unit State)	50193	2	ML 46708	In	
1A-16D-12-15 (Unit State)	50192	2	ML 46708	In	
10A-9D-12-15	50198	2	73006	Out	
9A-9D-12-15	50196	2	73006	Out	

¹Drill Phase 2 indicates that well(s) not initially planned to be drilled during the first phase of drilling on the pad.

Details specific to the **Prickly Pear SE 14 Pad** are as follows:

Well Name Prickly Pear Unit Fed	API 43-007-	Drill Phase ¹	Lease UTU -	PA Boundary	Facilities (Pr Pr SE 14 pad)
15-14D-12-15	50221	1	65773	Out	1) Wells proposed on this pad are non-PA wells; 2) Tank facilities for this pad are located on a centralized tank battery facility (CTB) that is co-located on with the pad and liquids would be pumped on to the CTB at the existing Prickly Pear 3-22 well pad in the NENW, Sec. 22, T12S-R15E. 3) One 12 inch buried gas line to the main tie-in was laid. 4) Up to eight tanks (combination of seven 300-bbls low profile production tanks and one 300-bbl blow down tank), and one 300bbl test tank, with up to two 1000 BTU 4 pack separators would be located on the SE 14 CTB and up to twelve tanks (combination of eight 625-bbl tanks and four 400-bbl tanks) are located on the 3-22 CTB for production associated with this pad and for additional proposed pads that would also use this as a CTB. Production for non-PA wells would be combined in one set of tanks while production for PA wells would be combined in a separate set of tanks on the 3-22 CTB.
9-14D-12-15	50217	2	65773	Out	
16A-14D-12-15	50224	2	65773	Out	
10-14D-12-15	50219	2	65773	Out	
15A-14D-12-15	50222	2	65773	Out	
16-14D-12-15	50223	2	65773	Out	
7A-14D-12-15	50215	2	01519B	Out	
7-14D-12-15	50214	2	01519B	Out	
10A-14D-12-15	50220	2	65773	Out	
9A-14D-12-15	50218	2	65773	Out	
8-14D-12-15	50216	1	01519B	Out	

¹Drill Phase 2 indicates that well(s) not initially planned to be drilled during the first phase of drilling on the pad.

Details specific to the **Peters Point 9-36 Pad** are as follows:

Well Name Peters Point Unit Fed	API 43-007-	Drill Phase ¹	Lease UTU -	PA Boundary	Facilities (Pt Pt 9-36 pad)
12A-31D-12-17	Not permitted	2	00737	In	1) Wells proposed on this pad are in the PA; 2) Liquids will be piped into a CTB on this pad and then will be trucked on to the future central tank battery (CTB) and future water management facility located in the SWNW, Sec. 34, T12S-R16E. 3) Approximately 2000-ft of surface laid line exists on this pad and ties into the main line. Approximately 75-ft of this existing line was re-routed along the south and east side of the pad. PA liquids from this pad would be combined with other PA production at the new CTB in section 34. 4) Up to seven 300-bbl low profile tanks, one 300-bbl BD tank, and one 1000-BTU 6 pack separators would be installed at the 9-36 CTB and up to six-625 bbl tanks will be onsite at the CTB in section 34.
1-36D-12-16	50118	1	004049A	In	
1A-36D-12-16	Not permitted	2	004049A	In	
2A-36D-12-16	Not permitted	2	004049	In	
5-31D-12-17	50109	1	003333	In	
5A-31D-12-17	Not permitted	2	003333	In	
6-31D-12-17	50116	1	003333	In	
6A-31D-12-17	Not permitted	2	003333	In	
7x-36D-12-16	50231	1	004049	In	
8-36D-12-16	50232	1	004049	In	
8A-36D-12-16	Not permitted	2	004049	In	
9X-36D-12-16	50117	1	000681	In	

¹Drill Phase 2 indicates that well(s) not initially planned to be drilled during the first phase of drilling on the pad.

Prickly Pear

12S/15E

12S/14E

13S/15E

4E

Legend

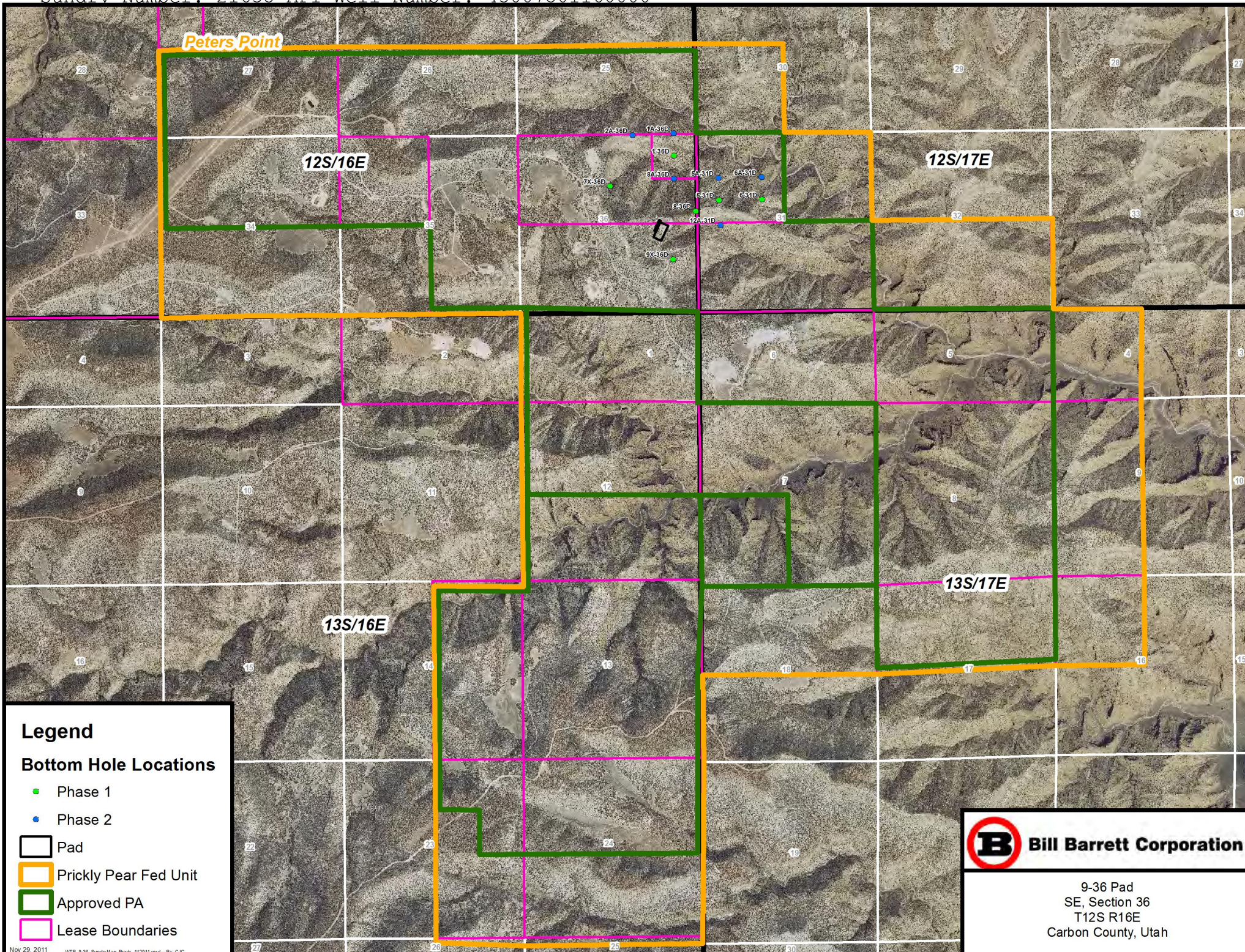
Bottom Hole Locations

- Phase 1
- Phase 2
- Pipeline
- Access Road
- Pads
- Prickly Pear Fed Unit
- Approved PA
- Lease Boundaries



SE 9 Pad & SE 14 Pad
SE, Section 9, & the SE Section 14
T12S R15E
Carbon County, Utah

RECEIVED: Jan. 03, 2012



Legend

Bottom Hole Locations

- Phase 1
- Phase 2

□ Pad

□ Prickly Pear Fed Unit

□ Approved PA

□ Lease Boundaries

Bill Barrett Corporation

9-36 Pad
SE, Section 36
T12S R16E
Carbon County, Utah

RECEIVED: Jan. 03, 2012

*Peters Point UFEED 6-31D-12-17
T12SR16E S-36 43-007-50116*

From: Naborsm22 <naborsm22@bbcccontractors.com>
To: "awadman@blm.gov" <awadman@blm.gov>, "swiler@blm.gov" <swiler@blm.gov>, ...
CC: Tracey Fallang <tfallang@billbarrettcorp.com>, Brady Riley <briley@billb...
Date: 1/9/2012 10:13 AM
Subject: Nabors M22, 24 hr notice, and 30 hr notice

Good morning;

This is a 24 hr. notice for csg. run and cementing procedures on well# 6-31D-12-17 , api# 43-007-50116...
and a 30 hr. notice for psi testing on well#7X-36D-12-17 , api# 43-007-50117...

If there was any questios, comments, and/or concerns please call - 303-353-5350

Bill Barrett Corp.
Nabors M22
303-353-5350

RECEIVED
JAN 09 2012
DIV. OF OIL, GAS & MINING

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU03333
1. TYPE OF WELL Gas Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: BILL BARRETT CORP		7. UNIT or CA AGREEMENT NAME: PETERS POINT
3. ADDRESS OF OPERATOR: 1099 18th Street Ste 2300 , Denver, CO, 80202		8. WELL NAME and NUMBER: PETERS POINT U FED 6-31D-12-17
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2372 FSL 1090 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NESE Section: 36 Township: 12.0S Range: 16.0E Meridian: S		9. API NUMBER: 43007501160000
9. FIELD and POOL or WILDCAT: PETERS POINT		COUNTY: CARBON
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<div style="display: flex; flex-wrap: wrap;"> <div style="width: 33%;"><input type="checkbox"/> ACIDIZE</div> <div style="width: 33%;"><input type="checkbox"/> ALTER CASING</div> <div style="width: 33%;"><input type="checkbox"/> CASING REPAIR</div> <div style="width: 33%;"><input type="checkbox"/> CHANGE TO PREVIOUS PLANS</div> <div style="width: 33%;"><input type="checkbox"/> CHANGE TUBING</div> <div style="width: 33%;"><input type="checkbox"/> CHANGE WELL NAME</div> <div style="width: 33%;"><input type="checkbox"/> CHANGE WELL STATUS</div> <div style="width: 33%;"><input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS</div> <div style="width: 33%;"><input type="checkbox"/> CONVERT WELL TYPE</div> <div style="width: 33%;"><input type="checkbox"/> DEEPEN</div> <div style="width: 33%;"><input type="checkbox"/> FRACTURE TREAT</div> <div style="width: 33%;"><input type="checkbox"/> NEW CONSTRUCTION</div> <div style="width: 33%;"><input type="checkbox"/> OPERATOR CHANGE</div> <div style="width: 33%;"><input type="checkbox"/> PLUG AND ABANDON</div> <div style="width: 33%;"><input type="checkbox"/> PLUG BACK</div> <div style="width: 33%;"><input type="checkbox"/> PRODUCTION START OR RESUME</div> <div style="width: 33%;"><input type="checkbox"/> RECLAMATION OF WELL SITE</div> <div style="width: 33%;"><input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION</div> <div style="width: 33%;"><input type="checkbox"/> REPERFORATE CURRENT FORMATION</div> <div style="width: 33%;"><input type="checkbox"/> SIDETRACK TO REPAIR WELL</div> <div style="width: 33%;"><input type="checkbox"/> TEMPORARY ABANDON</div> <div style="width: 33%;"><input type="checkbox"/> TUBING REPAIR</div> <div style="width: 33%;"><input type="checkbox"/> VENT OR FLARE</div> <div style="width: 33%;"><input type="checkbox"/> WATER DISPOSAL</div> <div style="width: 33%;"><input type="checkbox"/> WATER SHUTOFF</div> <div style="width: 33%;"><input type="checkbox"/> SI TA STATUS EXTENSION</div> <div style="width: 33%;"><input type="checkbox"/> WILDCAT WELL DETERMINATION</div> <div style="width: 33%;"><input type="checkbox"/> OTHER</div> </div>
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	
<input type="checkbox"/> SPUD REPORT Date of Spud:	
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 1/31/2012	
OTHER: <input style="width: 100px;" type="text"/>	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

January 2012 Monthly Drilling Report attached.

Accepted by the
 Utah Division of
 Oil, Gas and Mining
FOR RECORD ONLY
 February 07, 2012

NAME (PLEASE PRINT) Brady Riley	PHONE NUMBER 303 312-8115	TITLE Permit Analyst
SIGNATURE N/A	DATE 2/6/2012	

**Peter's Point #6-31D-12-17 1/5/2012 18:00 - 1/6/2012 06:00**

API/UWI 43007501160000	State/Province	County	Field Name West Tavaputs	Well Status	Total Depth (ftKB) 8,370.0	Primary Job Type Drilling & Completion
---------------------------	----------------	--------	-----------------------------	-------------	-------------------------------	---

Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
18:00	2.50	20:30	1	RIGUP & TEARDOWN	PREP RIG FOR WALK
20:30	1.00	21:30	1	RIGUP & TEARDOWN	WALK RIG TO NEW WELL
21:30	2.00	23:30	14	NIPPLE UP B.O.P	NIPPLE UP STACK
23:30	5.50	05:00	15	TEST B.O.P	TEST BOPS WITH B&C QUICK TEST
05:00	0.50	05:30	21	OPEN	INSTALL WEAR BUSHING
05:30	0.50	06:00	20	DIRECTIONAL WORK	P/U BIT AND MOTOR, ORIENTATE DIRECTIONAL TOOL AND SCRIBE...

Peter's Point #6-31D-12-17 1/6/2012 06:00 - 1/7/2012 06:00

API/UWI 43007501160000	State/Province	County	Field Name West Tavaputs	Well Status	Total Depth (ftKB) 8,370.0	Primary Job Type Drilling & Completion
---------------------------	----------------	--------	-----------------------------	-------------	-------------------------------	---

Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	0.50	06:30	20	DIRECTIONAL WORK	P/U DIRECTIONAL TOOLS AND ORIENTATE
06:30	0.50	07:00	6	TRIPS	TRIP IN BHA
07:00	1.50	08:30	21	OPEN	DRLG CMT @ 930' DRLG FLOAT @ 980' DRLG FLOAT @ 1010'
08:30	21.00	05:30	2	DRILL ACTUAL	BIT WT= 20K RPM= 35 - 40 SPM= 140
05:30	0.50	06:00	6	TRIPS	SERVICE RIG AND TOP DRIVE

Peter's Point #6-31D-12-17 1/7/2012 06:00 - 1/8/2012 06:00

API/UWI 43007501160000	State/Province	County	Field Name West Tavaputs	Well Status	Total Depth (ftKB) 8,370.0	Primary Job Type Drilling & Completion
---------------------------	----------------	--------	-----------------------------	-------------	-------------------------------	---

Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	6.00	12:00	2	DRILL ACTUAL	BIT WT= 25K RPM= 35 - 40 SPM= 140
12:00	1.00	13:00	5	COND MUD & CIRC	CIRC. AND COND., AND PUMP SWEEPS
13:00	17.00	06:00	6	TRIPS	TRIP FOR BIT, BACK REAMING OUT OF THE HOLE

Peter's Point #6-31D-12-17 1/8/2012 06:00 - 1/9/2012 06:00

API/UWI 43007501160000	State/Province	County	Field Name West Tavaputs	Well Status	Total Depth (ftKB) 8,370.0	Primary Job Type Drilling & Completion
---------------------------	----------------	--------	-----------------------------	-------------	-------------------------------	---

Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	6.00	12:00	6	TRIPS	TRIPPING FOR BIT AND BACK REAMING OUT
12:00	1.00	13:00	21	OPEN	CHANGE OUT SWIVEL PACKING
13:00	0.50	13:30	7	LUBRICATE RIG	SERVICE RIG AND TOP DRIVE, AND CHANGE OUT GRABBER DIES ON TOP DRIVE
13:30	4.00	17:30	6	TRIPS	TRIP FOR BIT, AND BACK REAM OUT OF HOLE
17:30	1.00	18:30	20	DIRECTIONAL WORK	CHANGE OUT BIT SURFACE TEST MOTOR CHANGE OUT BOW SPRINGS ON MWD TOOL
18:30	2.00	20:30	6	TRIPS	T.I.H
20:30	9.00	05:30	2	DRILL ACTUAL	BIT WT= 18K - 20K RPM= 35 - 40 SPM= 140
05:30	0.50	06:00	7	LUBRICATE RIG	SERVICE RIG AND TOP DRIVE

Peter's Point #6-31D-12-17 1/9/2012 06:00 - 1/10/2012 06:00

API/UWI 43007501160000	State/Province	County	Field Name West Tavaputs	Well Status	Total Depth (ftKB) 8,370.0	Primary Job Type Drilling & Completion
---------------------------	----------------	--------	-----------------------------	-------------	-------------------------------	---

Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	1.50	07:30	21	OPEN	CLEANING OUT FLOW LINE AFTER, CHUNKS OF RUBBER, BUILT UP SOLTEX, HAD PLUGGED IT UP, ONLY 2" OF FLOW ZONE IN FLOW LINE...

**Time Log**

Start Time	Dur (hr)	End Time	Code	Category	Com
07:30	10.00	17:30	2	DRILL ACTUAL	BIT WT= 25K RPM= 35 - 40 SPM= 140
17:30	0.50	18:00	7	LUBRICATE RIG	SERVICE AND TOP DRIVE
18:00	4.00	22:00	2	DRILL ACTUAL	BIT WT= 25 K RPM= 35 - 40 SPM= 140
22:00	0.50	22:30	7	LUBRICATE RIG	SERVICE TOP DRIVE AND RIG
22:30	4.50	03:00	2	DRILL ACTUAL	BIT WT= 25 K RPM= 35 -40 SPM= 140
03:00	1.00	04:00	5	COND MUD & CIRC	CIRC. AND COND. MUD, AND PUMP SWEEPS
04:00	2.00	06:00	6	TRIPS	SHORT TRIP TO 8 3/4" BIT TRANSITION

Peter's Point #6-31D-12-17 1/10/2012 06:00 - 1/11/2012 06:00

API/UWI 43007501160000	State/Province	County	Field Name West Tavaputs	Well Status	Total Depth (ftKB) 8,370.0	Primary Job Type Drilling & Completion
---------------------------	----------------	--------	-----------------------------	-------------	-------------------------------	---

Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	2.00	08:00	6	TRIPS	SHORT TRIPPING FOR LOGS,
08:00	1.00	09:00	5	COND MUD & CIRC	CIRC. AND COND. MUD AND PUMP SWEEPS
09:00	4.00	13:00	6	TRIPS	TRIP FOR LOGS
13:00	1.00	14:00	20	DIRECTIONAL WORK	BREAK DOWN DIR. TOOLS, LAY DOWN MUD MOTOR AND BIT
14:00	5.00	19:00	11	WIRELINE LOGS	RIG UP HALLIBURTON, LOG WELL, RIG DOWN SAME LOGGERS DEPTH = 8430'
19:00	0.50	19:30	21	OPEN	PULL WEAR BUSHING
19:30	9.50	05:00	12	RUN CASING & CEMENT	R/U WESTATES CSG., RAN 196 JT'S OF P-110 , 11.6# , 4.5" CSG. WITH 70 CENTRALIZERS, AND 2 MKR JT'S TO A DEPTH OF 8360.0', AND R/D THE SAME
05:00	1.00	06:00	5	COND MUD & CIRC	CIRC. CSG. WITH RIG PUMPS AND RIG UP HALLIBURTON CMTRS

Peter's Point #6-31D-12-17 1/11/2012 06:00 - 1/11/2012 13:00

API/UWI 43007501160000	State/Province	County	Field Name West Tavaputs	Well Status	Total Depth (ftKB) 8,370.0	Primary Job Type Drilling & Completion
---------------------------	----------------	--------	-----------------------------	-------------	-------------------------------	---

Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	5.00	11:00	12	RUN CASING & CEMENT	PUMP CMT WITH HALLIBURTON AND CMT CSG. AND WELL BORE... PUMP 60 BBL'S OF FRESH WATER AND SUPER FLUSH... PUMP 1ST LEAD 300 SX/102 BBL'S @ 12.5# PUMP 2ND LEAD 275 SX/94 BBL'S @ 12.5# PUMP TAIL CMT 1155 SX/300 BBL'S @ 13.4# PUMP DISPLACEMENT 129 BBL'S @ 8.33#
11:00	1.00	12:00	14	NIPPLE UP B.O.P	NIPPLE DOWN STACK
12:00	1.00	13:00	21	OPEN	SET 4.5" CSG. SLIPS AND CUT OFF CSG. WITH CAMERON... SLIPS SET @ 125K

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU03333
1. TYPE OF WELL Gas Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: BILL BARRETT CORP		7. UNIT or CA AGREEMENT NAME: PETERS POINT
3. ADDRESS OF OPERATOR: 1099 18th Street Ste 2300 , Denver, CO, 80202		8. WELL NAME and NUMBER: PETERS POINT U FED 6-31D-12-17
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2372 FSL 1090 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NESE Section: 36 Township: 12.0S Range: 16.0E Meridian: S		9. API NUMBER: 43007501160000
9. FIELD and POOL or WILDCAT: PETERS POINT		COUNTY: CARBON
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 2/23/2012	<input type="checkbox"/> ALTER CASING
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS
	<input type="checkbox"/> CHANGE WELL STATUS
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS
	<input type="checkbox"/> CONVERT WELL TYPE
	<input type="checkbox"/> DEEPEN
	<input type="checkbox"/> FRACTURE TREAT
	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE
	<input type="checkbox"/> PLUG AND ABANDON
	<input type="checkbox"/> PLUG BACK
	<input checked="" type="checkbox"/> PRODUCTION START OR RESUME
	<input type="checkbox"/> RECLAMATION OF WELL SITE
	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF
	<input type="checkbox"/> SI TA STATUS EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION
	<input type="checkbox"/> OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
 This sundry is to report that this well had first sales on 2/23/12.

Accepted by the
 Utah Division of
 Oil, Gas and Mining
FOR RECORD ONLY
 March 01, 2012

NAME (PLEASE PRINT) Brady Riley	PHONE NUMBER 303 312-8115	TITLE Permit Analyst
SIGNATURE N/A	DATE 2/23/2012	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU03333
1. TYPE OF WELL Gas Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: BILL BARRETT CORP		7. UNIT or CA AGREEMENT NAME: PETERS POINT
3. ADDRESS OF OPERATOR: 1099 18th Street Ste 2300 , Denver, CO, 80202		8. WELL NAME and NUMBER: PETERS POINT U FED 6-31D-12-17
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2372 FSL 1090 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NESE Section: 36 Township: 12.0S Range: 16.0E Meridian: S		9. API NUMBER: 43007501160000
9. FIELD and POOL or WILDCAT: PETERS POINT		COUNTY: CARBON
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:			
<input type="checkbox"/> SPUD REPORT Date of Spud:			
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 2/1/2012			

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
 February 2012 monthly drilling activity report attached.

Accepted by the
 Utah Division of
 Oil, Gas and Mining
FOR RECORD ONLY
 March 07, 2012

NAME (PLEASE PRINT) Brady Riley	PHONE NUMBER 303 312-8115	TITLE Permit Analyst
SIGNATURE N/A	DATE 3/5/2012	

**Peter's Point #6-31D-12-17 2/12/2012 06:00 - 2/13/2012 13:00**

API/UWI 43007501160000	State/Province	County	Field Name West Tavaputs	Well Status	Total Depth (ftKB) 8,370.0	Primary Job Type Drilling & Completion
---------------------------	----------------	--------	-----------------------------	-------------	-------------------------------	---

Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	0.50	06:30	SMTG	Safety Meeting	Safety meeting
06:30	2.00	08:30	LOGG	Logging	Run GR/ JB, run CBL holding 1000 psi on casing
08:30	2.00	10:30	IWHD	Install Wellhead	Install frac tree test casing to 8500

Peter's Point #6-31D-12-17 2/17/2012 06:00 - 2/18/2012 06:00

API/UWI 43007501160000	State/Province	County	Field Name West Tavaputs	Well Status	Total Depth (ftKB) 8,370.0	Primary Job Type Drilling & Completion
---------------------------	----------------	--------	-----------------------------	-------------	-------------------------------	---

Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	5.00	11:00	LOCL	Lock Wellhead & Secure	WSI
11:00	0.50	11:30	SMTG	Safety Meeting	Safety meeting
11:30	1.50	13:00	PFRT	Perforating	Cutters EI stage 1 Price River. PU 12 ft. perf gun RIH correlate to short jt. run to perf depth Perforate, 8232-8234, 8206-8208, 8159-8161, 8098-8100, 8081-8083, 8037-8039, POOH, MU new gun - 3 SPF. 120 phasing, 23 gram charge. .350 holes. POOH turn well over to frac.
13:00	17.00	06:00			WSI well secure

Peter's Point #6-31D-12-17 2/18/2012 06:00 - 2/19/2012 06:00

API/UWI 43007501160000	State/Province	County	Field Name West Tavaputs	Well Status	Total Depth (ftKB) 8,370.0	Primary Job Type Drilling & Completion
---------------------------	----------------	--------	-----------------------------	-------------	-------------------------------	---

Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	0.50	06:30	SMTG	Safety Meeting	Safety meeting
06:30	1.50	08:00	PFRT	Perforating	Cutters EI stage 1 Price River. PU 12 ft. perf gun RIH correlate to short jt. run to perf depth Perforate, 8232-8234, 8206-8208, 8159-8161, 8098-8100, 8081-8083, 8037-8039, POOH, MU new gun - 3 SPF. 120 phasing, 23 gram charge. .350 holes. POOH turn well over to frac.
08:00	2.50	10:30	FRAC	Frac. Job	Pump went down in pad had to shut down and repair packing and fix well head leak. RU HES frac stage1 Price River 70 Q foam frac. Load & Break @ 4287 PSI @ 5 BPM. Avg Wellhead Rate: 39.1 BPM. Avg Slurry Rate: 16.2 BPM. Avg CO2 Rate: 21.2 BPM. Avg Pressure: 6779 PSI. Max Wellhead Rate: 40.4 BPM. Max Slurry Rate: 18.3 BPM. Max CO2 Rate: 25.2 BPM. Max Pressure: 7259 PSI. Total Fluid Pumped: 38,706 gal. Total Sand in Formation: 198,200 lb.(20/40 White) Linde CO2 Downhole & 259 ton. ISIP: 4,664 PSI. Frac Gradient: 0.91 psi/ft. Successfully flushed wellbore with 50Q foam 50 bbl over flush with 1000 gal. fluid cap.
10:30	3.00	13:30	PFRT	Perforating	Cutters EI stage 2@ Price River. PU HES CFP with 10 ft. perf guns. RIH correlate to short jt. run to setting depth set CFP @ 7960ft. PU . Pressure up casing. Perforate @ 7927-7929, 7904-7906, 7888-7890, 7808-7810, 7769-7771, 3 SPF, 120 phasing, 23 gram charge. .350 holes. POOH turn well over to frac. Got stuck on second shot had to flow and work finally came loose, finish shooting.
13:30	2.00	15:30	FRAC	Frac. Job	Had to swap out fluid pump due to hydraulic hose leak. RU HES frac stage2 Price River 70 Q foam frac. Load & Break @ 6668 PSI @ 17.5 BPM. Avg Wellhead Rate: 36.6 BPM. Avg Slurry Rate: 15.3 BPM. Avg CO2 Rate: 21.9 BPM. Avg Pressure: 6570 PSI. Max Wellhead Rate: 40.6 BPM. Max Slurry Rate: 18.9 BPM. Max CO2 Rate: 24.8 BPM. Max Pressure: 7639 PSI. Total Fluid Pumped: 36,640 gal. Total Sand in Formation: 156,400 lb.(20/40 White) Linde CO2 Downhole & 216 ton. ISIP: 2,957 PSI. Frac Gradient: 0.83 psi/ft. Successfully flushed wellbore with 50Q foam 50 bbl over flush with 1000 gal. fluid cap.
15:30		15:30			WSI well secure

Peter's Point #6-31D-12-17 2/19/2012 06:00 - 2/20/2012 06:00

API/UWI 43007501160000	State/Province	County	Field Name West Tavaputs	Well Status	Total Depth (ftKB) 8,370.0	Primary Job Type Drilling & Completion
---------------------------	----------------	--------	-----------------------------	-------------	-------------------------------	---

Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	0.50	06:30	SMTG	Safety Meeting	Safety meeting
06:30	1.50	08:00	PFRT	Perforating	Cutters EI stage 3 Dark Canyon. PU HES CFP with 8 ft. perf guns. RIH correlate to short jt. run to setting depth set CFP @ 7710 ft. PU . Pressure up casing. Perforate @ 7644-7646, 7630-7632, 7612-7614, 7598-7600, 3 SPF, 120 phasing, 23 gram charge. .350 holes. POOH turn well over to frac.

**Time Log**

Start Time	Dur (hr)	End Time	Code	Category	Com
08:00	1.00	09:00	FRAC	Frac. Job	RU HES frac stage3 Dark Canyon 70 Q foam frac. Load & Break @ 4003 PSI @ 17.6 BPM. Avg Wellhead Rate: 38.6 BPM. Avg Slurry Rate: 15.5 BPM. Avg CO2 Rate: 21.6 BPM. Avg Pressure: 6511 PSI. Max Wellhead Rate: 40 BPM. Max Slurry Rate: 18.3 BPM. Max CO2 Rate: 24.8 BPM. Max Pressure: 7165 PSI. Total Fluid Pumped: 28,963 gal. Total Sand in Formation: 140,300 lb.(20/40 White) Air Liquide CO2 Downhole & 189 ton. ISIP: 3,104 PSI. Frac Gradient: 0.85 psi/ft. Successfully flushed wellbore with 50Q foam 50 bbl over flush with 1000 gal. fluid cap.
09:00	1.50	10:30	PFRT	Perforating	Cutters EI stage 4 Dark Canyon. PU HES CFP with 8 ft. perf guns. RIH correlate to short jt. run to setting depth set CFP @ 7570 ft. PU . Pressure up casing. Perforate @ 7528-7532, 7512-7514, 7498-7500, 3 SPF, 120 phasing, 23 gram charge. .350 holes. POOH turn well over to frac.
10:30	1.00	11:30	FRAC	Frac. Job	RU HES frac stage 4 Dark Canyon 70 Q foam frac. Load & Break @ 4251 PSI @ 15 BPM. Avg Wellhead Rate: 33.7 BPM. Avg Slurry Rate: 13.5 BPM. Avg CO2 Rate: 18.9 BPM. Avg Pressure: 6003 PSI. Max Wellhead Rate: 35 BPM. Max Slurry Rate: 16 BPM. Max CO2 Rate: 21.7 BPM. Max Pressure: 6645 PSI. Total Fluid Pumped: 19,813 gal. Total Sand in Formation: 86,200 lb.(20/40 White) Linde CO2 Downhole & 126 ton. ISIP: 3,298 PSI. Frac Gradient: 0.88 psi/ft. Successfully flushed wellbore with 50Q foam 50 bbl over flush with 1000 gal. fluid cap.
11:30	1.50	13:00	PFRT	Perforating	Cutters EI stage 5 Dark Canyon. PU HES CFP with 10 ft. perf guns. RIH correlate to short jt. run to setting depth set CFP @ 7440 ft. PU . Pressure up casing. Perforate @ 7391-7393, 7369-7371, 7341-7343, 7312-7314, 7226-7228, 3 SPF, 120 phasing, 23 gram charge. .350 holes. POOH turn well over to frac.
13:00	1.50	14:30	FRAC	Frac. Job	RU HES frac stage5 North Horn 50 Q foam frac. Load & Break @ 3351 PSI @ 17.6 BPM. Avg Wellhead Rate: 39.3 BPM. Avg Slurry Rate: 21.4 BPM. Avg CO2 Rate: 16.2 Avg Pressue: 5217 PSI. Max Wellhead Rate: 41.2 BPM. Max Slurry Rate: 26.4 BPM. Max CO2 Rate: 24.9 BPM. Max Pressure: 6675 PSI. Total Fluid Pumped: 50,622 gal. Total Sand in Formation: 182,200 lb.(20/40 White) Linde CO2 Downhole & 190 ton. ISIP: 3,077 PSI. Frac Gradient: 0.86 psi/ft. Successfully flushed wellbore with 50Q foam 50 bbl over flush with 1000 gal. fluid cap.
14:30	15.50	06:00	LOCL	Lock Wellhead & Secure	WSI well secure

Peter's Point #6-31D-12-17 2/20/2012 06:00 - 2/21/2012 06:00

API/UWI 43007501160000	State/Province	County	Field Name West Tavaputs	Well Status	Total Depth (ftKB) 8,370.0	Primary Job Type Drilling & Completion
---------------------------	----------------	--------	-----------------------------	-------------	-------------------------------	---

Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	6.50	12:30	LOCL	Lock Wellhead & Secure	SICP: 250
12:30	1.50	14:00	PFRT	Perforating	Cutters EI stage 6 North Horn. PU HES CFP with 8 ft. perf guns. RIH correlate to short jt. run to setting depth set CFP @ ft. PU./ Pressure up casing. Perforate @ 6823-6825, 6772-6774, 6648-6650 & 6619-6621, 3 SPF. 120 phasing. 23 gram charge. .350 holes. POOH turn well over to frac.
14:00	0.25	14:15	SMTG	Safety Meeting	Safety meet. Fracs. CO2, Wirel line. Flow back, Moving equip. pressure lines.
14:15	1.00	15:15	FRAC	Frac. Job	HES frac stage 6 North Horn 50Q foam frac. Load & Break @4522 PSI @ 17.3 BPM. IFS shut down in frac van. shut down frac.
15:15	1.00	16:15	FRAC	Frac. Job	HES frac stage 6 North Horn 50Q foam frac. Extended pad stage. 3000 gal. Avg Wellhead Rate: 39.3 BPM. Avg Slurry Rate:22.3 BPM. Avg CO2 Rate:15.4 BPM. Avg Pressure:6070 PSI. Max Wellhead Rate:4 1.1 BPM. Max Slurry Rate:26.3 BPM. Max CO2 Rate:24.3 BPM. Max Pressure: 7449 PSI. Total Fluid Pumped: 38,548 gal. Total Sand in Formation: 132,200 lb.(20/40 White) Air Liquide CO2 Down hole:160 ton. CO2 Coodown: 8 ton. ISIP: 2,988 PSI. Frac Gradient:0.89 psi/ft. Successfully flushed wellbore with 50Q foam 50 bbl over flush with 1000 gal. fluid cap.
16:15	1.25	17:30	PFRT	Perforating	Cutters EI stage 7 North Horn. PU HES CFP with 8 ft. perf guns. RIH correlate to short jt. run to setting depth set CFP @ Ft. PU. Pressure up casing. Perforate @ 6502-6504, 6487-6489, 6406-6408, 6392-6394. 3 SPF. 120 phasing. 23 gram charge. .350 holes. POOH turn well over to frac.
17:30	1.00	18:30	FRAC	Frac. Job	HES frac stage 7 North Horn 50Q foam frac. Load & Break @ 4058 PSI @ 17.3 BPM. Avg Wellhead Rate:34.3 BPM. Avg Slurry Rate:18.8 BPM. Avg CO2 Rate:14 BPM. Avg Pressure:5052 PSI. Max Wellhead Rate:35.9 BPM. Max Slurry Rate: 23 BPM. Max CO2 Rate: 21.5 BPM. Max Pressure:6132 PSI. Total Fluid Pumped:28,529 Gal. Total Sand in Formation:92,100 lb. (20/40 White) Linde CO2 Downhole:97 ton. CO2 Coodown:4 ton. ISIP:2,936 PSI. Frac Gradient: 0.90 psi/ft. Successfully Flushed wellbore with 50Q foam 50 bbl over flush with 1000 gal. fluid cap.
18:30	1.25	19:45	PFRT	Perforating	Cutters EL stage 8 Mid. Wasatch. PU HES CFP with 10 ft. perf guns. RIH correlate to short jt. run to setting depth set CFP @ 5850 ft. PU. Pressure up casing. Perforate @ 5815-5817, 5792-5794, 5740-5742, 5722-5724 & 5692,5694. 3 SPF, 120 phasing. 23 gram charge. .350 holes. POOH turn well over to frac.

**Time Log**

Start Time	Dur (hr)	End Time	Code	Category	Com
19:45	1.25	21:00	FRAC	Frac. Job	HES frac stage 8 Middle Wasatch 40Q foam frac. Load & Break @3058 PSI @ 17.5 BPM. Avg Wellhead Rate:39.6 BPM. Avg Slurry Rate:24.7 BPM. Avg CO2 Rate: 13.2 BPM. Avg Pressure: 4154 PSI. Max Wellhead Rate: 41.5 BPM. Max Slurry Rate: 30.2 BPM. Max CO2 Rate:25.2 BPM. Max Pressure: 5058 PSI. Total Fluid Pumped:52,374 gal. Total Sand in Formation:166,200 lb.(20/40 White) Linde CO2 Downhole:138 ton. CO2 Cooldown:4 ton. ISIP:2,297 PSI. Frac Gradient:0.84 psi/ft, Successfully flushed wellbore with 40Q foam 10 bbl over flush with 500 gal. fluid cap.
21:00	2.00	23:00	SRIG	Rig Up/Down	Sl. rig HES & Cutters off well
23:00	7.00	06:00	FBCK	Flowback Well	Flow back stages 1-8 thru. Cathedral flow equip. Total BBLs to recover:

Peter's Point #6-31D-12-17 2/21/2012 06:00 - 2/22/2012 06:00

API/UWI 43007501160000	State/Province	County	Field Name West Tavaputs	Well Status	Total Depth (ftKB) 8,370.0	Primary Job Type Drilling & Completion
---------------------------	----------------	--------	-----------------------------	-------------	-------------------------------	---

Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	6.00	12:00	FBCK	Flowback Well	Flow back stages 1-8 FCP: 560 psi on 44/64 ck. recovered 845 bbl in 13 hours. OIL in flow tank. CO2 over 40%. H2S:;1 ppm. BBLs left to recover 6876.
12:00	18.00	06:00	FBCK	Flowback Well	Flow stages 1-8

Peter's Point #6-31D-12-17 2/22/2012 06:00 - 2/23/2012 06:00

API/UWI 43007501160000	State/Province	County	Field Name West Tavaputs	Well Status	Total Depth (ftKB) 8,370.0	Primary Job Type Drilling & Completion
---------------------------	----------------	--------	-----------------------------	-------------	-------------------------------	---

Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	6.00	12:00	FBCK	Flowback Well	Flow back stages 1-8 FCP: 800 psi on 48 ck. recovered 366 bbl in 24 hours avg of 15.25 bph. CO2: 40%. H2S: 1 ppm. Total Fluid left to recover 6490 bbl. gas rate: 3,675 MMCFD
12:00	2.50	14:30	FBCK	Flowback Well	Flow back
14:30	15.50	06:00	FBCK	Flowback Well	turn casing gas to production sales

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU03333
1. TYPE OF WELL Gas Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: BILL BARRETT CORP		7. UNIT or CA AGREEMENT NAME: PETERS POINT
3. ADDRESS OF OPERATOR: 1099 18th Street Ste 2300 , Denver, CO, 80202		8. WELL NAME and NUMBER: PETERS POINT U FED 6-31D-12-17
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2372 FSL 1090 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NESE Section: 36 Township: 12.0S Range: 16.0E Meridian: S		9. API NUMBER: 43007501160000
9. FIELD and POOL or WILDCAT: PETERS POINT		COUNTY: CARBON
STATE: UTAH		
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 9/30/2012	<input type="checkbox"/> ALTER CASING	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CASING REPAIR	
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	
	<input type="checkbox"/> CHANGE WELL STATUS	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	
	<input type="checkbox"/> DEEPEN	
	<input type="checkbox"/> FRACTURE TREAT	
	<input type="checkbox"/> OPERATOR CHANGE	
	<input type="checkbox"/> PLUG AND ABANDON	
	<input type="checkbox"/> PRODUCTION START OR RESUME	
	<input checked="" type="checkbox"/> RECLAMATION OF WELL SITE	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> VENT OR FLARE	
	<input type="checkbox"/> WATER SHUTOFF	
	<input type="checkbox"/> SI TA STATUS EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	
	<input type="checkbox"/> OTHER: <input style="width: 100px;" type="text"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. This sundry is to report that the pit used for this well on the Peters Point 9-36 pad was closed on 9/30/12.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY October 04, 2012		
NAME (PLEASE PRINT) Brady Riley	PHONE NUMBER 303 312-8115	TITLE Permit Analyst
SIGNATURE N/A	DATE 10/3/2012	

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
UTU03333

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		6. If Indian, Allottee or Tribe Name	
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____		7. Unit or CA Agreement Name and No. 891000307D	
2. Name of Operator BILL BARRETT CORPORATION Contact: MEGAN FINNEGAN E-Mail: mfinnegan@billbarrettcorp.com		8. Lease Name and Well No. PETERS POINT UNIT FEDERAL 6-31D-12-17	
3. Address 1099 18TH STREET SUITE 2300 DENVER, CO 80202		3a. Phone No. (include area code) Ph: 303-299-9949	
4. Location of Well (Report location clearly and in accordance with Federal requirements)* Sec 36 T12S R16E Mer SLB At surface NESE 2372FSL 1090FEL At top prod interval reported below Sec 31 T12S R17E Mer SLB At total depth SENW 2009FNL 1778FWL At total depth SENW 1960FNL 1945FWL <i>BHL by HSM</i>		9. API Well No. 43-007-50116	
14. Date Spudded 11/15/2011		15. Date T.D. Reached 01/10/2012	
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 02/23/2012		17. Elevations (DF, KB, RT, GL)* 6732 GL	
18. Total Depth: MD 8370 TVD 7043		19. Plug Back T.D.: MD 8316 TVD 6989	
20. Depth Bridge Plug Set: MD TVD			
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) CLB, MUD, BOREHOLE, TRIPLE COMBO		22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit analysis)	

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
24.000	14.000 COND	36.0	0	40	40	0		0	
12.250	9.625 J-55	36.0	0	1047	1025	420	110	0	
7.875	4.500 P-110	11.6	3301	8370	8360	1730	496	98	15000

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) WASATCH	5692	7393	5692 TO 7393	0.350	108	OPEN
B) MESAVERDE	7498	8234	7498 TO 8234	0.350	114	OPEN
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
5692 TO 7393	SEE TREATMENT SUMMARY STAGES 5 - 8
7498 TO 8234	SEE TREATMENT SUMMARY STAGES 1 - 4

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
02/23/2012	02/28/2012	24	→	0.0	4012.0	106.0			FLows FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
50/64	SI	300.0	→	0	4012	106	0	PGW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

RECEIVED

MAR 15 2012

OF OIL, GAS & MINING

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #133117 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flow. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flow. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
			→						

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
SOLD
30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
				WASATCH NORTH HORN DARK CANYON PRICE RIVER TD	3301 5928 7489 7659 8370

32. Additional remarks (include plugging procedure):

TOC was calculated by CBL. First sales was on 2/23/2012. Conductor was cemented with grout. 8 3/4 hole size was used to drill from the bottom of surface casing to 6425' then 7 7/8 hole size was drilled to TD. Attached is Treatment Data.

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7 Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #133117 Verified by the BLM Well Information System.
For BILL BARRETT CORPORATION, sent to the Price

Name (please print) MEGAN FINNEGAN

Title PERMIT ANALYST

Signature

 (Electronic Submission)

Date 03/15/2012

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ****

Peters Point Unit Federal 6-31D-12-17 Completion Report Continued*

44. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC. (cont.)		
AMOUNT AND TYPE OF MATERIAL		
<u>Stage</u>	<u>Bbls Slurry</u>	<u>lbs 20/40 White Sand</u>
1	1,135	198,200
2	922	156,400
3	841	140,300
4	565	86,200
5	1,402	182,200
6	1,060	132,200
7	779	92,100
8	1,426	166,200

*Depth intervals for frac information same as perforation record intervals.

RECEIVED
MAR 15 2012
DIV. OF OIL, GAS & MINING



Bill Barrett Corporation

RECEIVED

MAR 15 2012

DIV. OF OIL, GAS & MINING

Project: Carbon Co., UT (NAD27)
Site: Sec.36-T12S-R16E
Well: Peter's Point #6-31D-12-17
Wellbore: Wellbore #1
Design: Design #1
Latitude: 39° 43' 48.488 N
Longitude: 110° 3' 59.606 W
Ground Level: 6735.00
WELL @ 6750.00usft



PROJECT DETAILS: Carbon Co., UT (NAD27)

Geodetic System: US State Plane 1927 (Exact solution)
Datum: NAD 1927 (NADCON CONUS)
Ellipsoid: Clarke 1866
Zone: Utah Central 4302
System Datum: Mean Sea Level

REFERENCE INFORMATION

Co-ordinate (N/E) Reference: Well Peter's Point #6-31D-12-17, True North
Vertical (TVD) Reference: WELL @ 6750.00usft
Section (VS) Reference: Slot - (0.00N, 0.00E)
Measured Depth Reference: WELL @ 6750.00usft
Calculation Method: Minimum Curvature

WELL DETAILS: Peter's Point #6-31D-12-17

+N/-S	+E/-W	Northing	Ground Level: Easting	Latitude	Longitude	Slot
0.00	0.00	511779.322	2403130.477	39° 43' 48.488 N	110° 3' 59.606 W	

WELLBORE TARGET DETAILS (MAP CO-ORDINATES AND LAT/LONG)

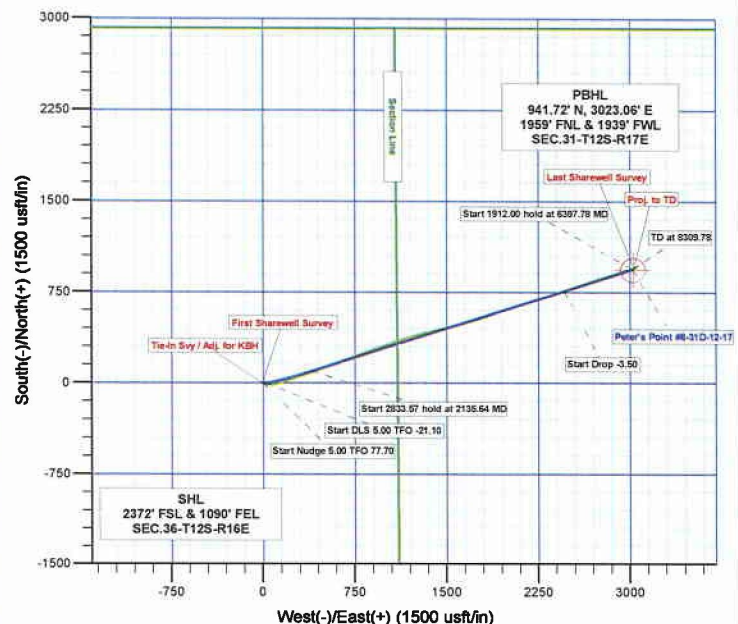
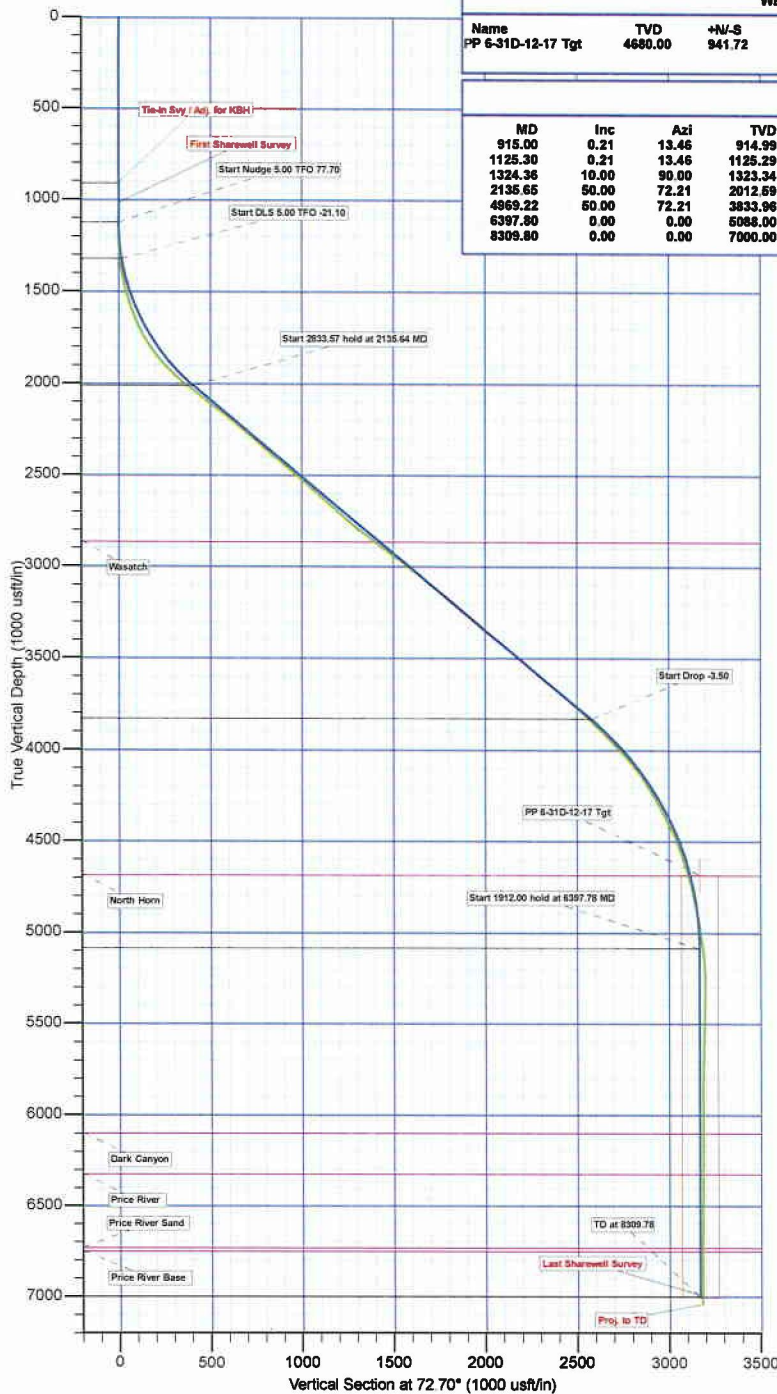
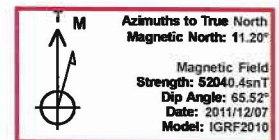
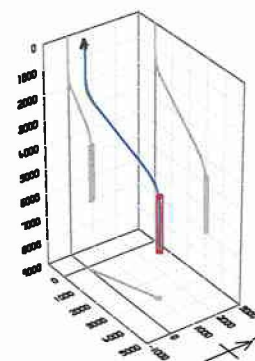
Name	TVD	+N/-S	+E/-W	Northing	Easting	Latitude	Longitude	Shape Circle (Radius: 100.00)
PP 6-31D-12-17 Tgt	4680.00	941.72	3023.06	512769.367	2406138.053	39° 43' 55.794 N	110° 3' 20.909 W	

SECTION DETAILS

MD	Inc	Azi	TVD	+N/-S	+E/-W	Dleg	TFace	Vsect	Annotation
915.00	0.21	13.46	914.99	-0.49	-0.60	0.00	0.00	-0.72	Tie-In Survey
1125.30	0.21	13.46	1125.29	0.26	-0.42	0.00	0.00	-0.32	Start Nudge 5.00 TFO 77.70
1324.36	10.00	90.00	1323.34	0.82	16.99	5.00	77.70	16.41	Start DLS 5.00 TFO -21.10
2135.65	50.00	72.21	2012.59	99.75	399.42	5.00	-21.10	411.01	Start 2833.57 hold at 2135.64 MD
4969.22	50.00	72.21	3833.96	763.03	2466.25	0.00	0.00	2581.59	Start Drop -3.50
6397.80	0.00	0.00	6088.00	941.72	3023.06	3.50	180.00	3166.34	Start 1912.00 hold at 6397.78 MD
8309.80	0.00	0.00	7000.00	941.72	3023.06	0.00	0.00	3166.34	TD at 8309.78

FORMATION TOP DETAILS

TVDPath	MDPath	Formation
2860.00	3454.00	Wasatch
4680.00	5985.46	North Horn
6095.00	7404.80	Dark Canyon
6320.00	7629.80	Price River
6730.00	8039.80	Price River Sand
6750.00	8059.80	Price River Base



Plan: Design #1 (Peter's Point #6-31D-12-17/Wellbore #1)

Created By: Bret Wolford Date: 8:47, January 10 2012



Bill Barrett Corporation

Bill Barrett Corp.

Carbon Co., UT (NAD27)

Sec.36-T12S-R16E

Peter's Point #6-31D-12-17

Wellbore #1

Design: Wellbore #1

Standard Survey Report

10 January, 2012

RECEIVED

MAR 15 2012

DIV. OF OIL, GAS & MINING





Sharewell Energy Services, LP
Survey Report



Company: Bill Barrett Corp.
Project: Carbon Co., UT (NAD27)
Site: Sec.36-T12S-R16E
Well: Peter's Point #6-31D-12-17
Wellbore: Wellbore #1
Design: Wellbore #1

Local Co-ordinate Reference: Well Peter's Point #6-31D-12-17
TVD Reference: WELL @ 6750.00usft
MD Reference: WELL @ 6750.00usft
North Reference: True
Survey Calculation Method: Minimum Curvature
Database: EDM 5000.1 Single User Db

Project	Carbon Co., UT (NAD27)		
Map System:	US State Plane 1927 (Exact solution)	System Datum:	Mean Sea Level
Geo Datum:	NAD 1927 (NADCON CONUS)		
Map Zone:	Utah Central 4302		

Site	Sec.36-T12S-R16E		
Site Position:		Northing:	511,764.712 usft
From:	Lat/Long	Easting:	2,403,123.942 usft
Position Uncertainty:	0.00 usft	Slot Radius:	13-3/16"
		Latitude:	39° 43' 46.345 N
		Longitude:	110° 3' 59.693 W
		Grid Convergence:	0.92 °

Well	Peter's Point #6-31D-12-17		
Well Position	+N/-S	0.00 usft	Northing:
	+E/-W	0.00 usft	Easting:
Position Uncertainty	0.00 usft	Wellhead Elevation:	usft
		Latitude:	39° 43' 46.488 N
		Longitude:	110° 3' 59.606 W
		Ground Level:	6,735.00 usft

Wellbore	Wellbore #1		
Magnetics	Model Name	Sample Date	Declination
			(°)
	IGRF2010	2011/12/07	11.20
			Dip Angle
			(°)
			65.52
			Field Strength
			(nT)
			52,040

Design	Wellbore #1		
Audit Notes:			
Version:	1.0	Phase:	ACTUAL
		Tie On Depth:	0.00
Vertical Section:	Depth From (TVD)	+N/-S	+E/-W
	(usft)	(usft)	(usft)
	0.00	0.00	0.00
			Direction
			(°)
			86.36

Survey Program	Date 2012/01/10		
From	To	Survey (Wellbore)	Tool Name
(usft)	(usft)		
115.00	915.00	Survey #1 (Wellbore #1)	NS-GYRO-MS
915.00	8,370.00	Survey #2 (Wellbore #1)	MWD
			Description
			North sensing gyrocompassing m/s
			MWD - Standard

Survey										
Measured	Inclination	Azimuth	Vertical	+N/-S	+E/-W	Vertical	Dogleg	Build	Turn	
Depth	(°)	(°)	Depth	(usft)	(usft)	Section	Rate	Rate	Rate	
(usft)			(usft)			(usft)	(°/100usft)	(°/100usft)	(°/100usft)	
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
115.00	0.47	194.60	115.00	-0.46	-0.12	-0.15	0.41	0.41	0.00	
215.00	0.35	72.10	215.00	-0.76	0.07	0.02	0.72	-0.12	-122.50	
315.00	0.43	187.32	315.00	-1.04	0.31	0.24	0.66	0.08	115.22	
415.00	0.47	228.88	414.99	-1.68	-0.05	-0.15	0.32	0.04	41.56	
515.00	0.28	282.49	514.99	-1.90	-0.59	-0.71	0.38	-0.19	53.61	
615.00	0.26	347.02	614.99	-1.62	-0.88	-0.98	0.29	-0.02	64.53	
715.00	0.23	31.26	714.99	-1.23	-0.83	-0.91	0.19	-0.03	44.24	
815.00	0.23	12.29	814.99	-0.86	-0.68	-0.74	0.08	0.00	-18.97	
Tie-In Svy / Adj. for KBH										
915.00	0.21	13.46	914.99	-0.49	-0.60	-0.63	0.02	-0.02	1.17	



Sharewell Energy Services, LP
Survey Report



Company: Bill Barrett Corp.
Project: Carbon Co., UT (NAD27)
Site: Sec.36-T12S-R16E
Well: Peter's Point #6-31D-12-17
Wellbore: Wellbore #1
Design: Wellbore #1

Local Co-ordinate Reference: Well Peter's Point #6-31D-12-17
TVD Reference: WELL @ 6750.00usft
MD Reference: WELL @ 6750.00usft
North Reference: True
Survey Calculation Method: Minimum Curvature
Database: EDM 5000.1 Single User Db

Survey

Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
First Sharewell Survey									
1,024.00	0.21	13.46	1,023.99	-0.10	-0.50	-0.51	0.00	0.00	0.00
1,063.00	0.40	74.00	1,062.99	0.01	-0.36	-0.36	0.89	0.49	155.23
1,158.00	0.50	119.30	1,157.98	-0.10	0.32	0.32	0.38	0.11	47.68
1,252.00	4.60	128.00	1,251.87	-2.63	3.65	3.48	4.37	4.36	9.26
1,347.00	9.10	108.20	1,346.18	-7.32	13.80	13.31	5.28	4.74	-20.84
1,442.00	13.60	99.40	1,439.31	-11.49	31.96	31.17	5.06	4.74	-9.26
1,537.00	17.10	89.10	1,530.92	-13.10	56.96	56.02	4.66	3.68	-10.84
1,632.00	21.60	83.20	1,620.54	-10.81	88.31	87.44	5.16	4.74	-6.21
1,727.00	27.20	74.70	1,707.05	-3.00	126.66	126.21	6.94	5.89	-8.95
1,822.00	33.80	70.90	1,788.86	11.39	172.62	173.00	7.23	6.95	-4.00
1,917.00	40.00	69.30	1,864.80	30.85	226.21	227.71	6.60	6.53	-1.68
2,012.00	46.60	69.30	1,933.90	53.87	287.12	289.96	6.95	6.95	0.00
2,107.00	51.40	70.10	1,996.21	78.72	354.35	358.63	5.09	5.05	0.84
2,202.00	51.80	71.00	2,055.22	103.51	424.55	430.27	0.85	0.42	0.95
2,297.00	52.30	70.40	2,113.64	128.27	495.25	502.40	0.72	0.53	-0.63
2,392.00	52.90	71.30	2,171.34	153.02	566.55	575.12	0.98	0.63	0.95
2,487.00	49.90	69.90	2,230.60	177.66	636.57	646.56	3.36	-3.16	-1.47
2,582.00	49.00	69.70	2,292.36	202.58	704.31	715.75	0.96	-0.95	-0.21
2,677.00	48.40	70.10	2,355.06	227.11	771.34	784.20	0.71	-0.63	0.42
2,772.00	50.40	69.50	2,416.88	252.02	839.02	853.33	2.16	2.11	-0.63
2,866.00	49.60	70.00	2,477.31	276.95	906.58	922.33	0.94	-0.85	0.53
2,961.00	49.00	68.40	2,539.26	302.52	973.91	991.14	1.42	-0.63	-1.68
3,056.00	48.80	71.10	2,601.71	327.29	1,041.06	1,059.73	2.15	-0.21	2.84
3,151.00	47.70	70.40	2,664.97	350.66	1,107.97	1,127.99	1.28	-1.16	-0.74
3,246.00	48.30	72.30	2,728.54	373.23	1,174.86	1,196.18	1.61	0.63	2.00
3,341.00	51.40	74.50	2,789.79	393.94	1,244.44	1,266.93	3.71	3.26	2.32
3,436.00	53.00	76.30	2,848.02	412.84	1,317.07	1,340.62	2.25	1.68	1.89
3,581.00	53.00	75.90	2,935.29	440.66	1,429.48	1,454.57	0.22	0.00	-0.28
3,626.00	53.00	76.90	2,962.37	449.11	1,464.41	1,489.97	1.77	0.00	2.22
3,721.00	52.50	76.70	3,019.87	466.38	1,538.04	1,564.54	0.55	-0.53	-0.21
3,816.00	51.90	74.50	3,078.10	485.04	1,610.74	1,638.27	1.94	-0.63	-2.32
3,911.00	50.30	71.80	3,137.76	506.45	1,681.49	1,710.24	2.78	-1.68	-2.84
4,004.00	50.30	71.90	3,197.17	528.74	1,749.48	1,779.51	0.08	0.00	0.11
4,099.00	49.50	71.20	3,258.36	551.73	1,818.41	1,849.76	1.01	-0.84	-0.74
4,194.00	48.90	71.80	3,320.43	574.55	1,886.61	1,919.27	0.79	-0.63	0.63
4,289.00	49.70	71.80	3,382.38	597.05	1,955.03	1,988.98	0.84	0.84	0.00
4,384.00	49.60	71.80	3,443.89	619.66	2,023.81	2,059.05	0.11	-0.11	0.00
4,479.00	50.00	71.10	3,505.21	642.74	2,092.60	2,129.17	0.70	0.42	-0.74
4,574.00	50.40	71.00	3,566.02	666.45	2,161.63	2,199.57	0.43	0.42	-0.11
4,669.00	50.30	71.80	3,626.64	689.78	2,230.95	2,270.23	0.66	-0.11	0.84
4,764.00	50.10	71.70	3,687.45	712.63	2,300.27	2,340.86	0.23	-0.21	-0.11
4,859.00	48.10	72.30	3,749.65	734.83	2,368.55	2,410.42	2.16	-2.11	0.63
4,954.00	46.90	71.70	3,813.83	756.47	2,435.17	2,478.27	1.35	-1.26	-0.63
5,049.00	45.40	71.50	3,879.64	778.09	2,500.17	2,544.51	1.59	-1.58	-0.21
5,143.00	43.70	72.20	3,946.63	798.64	2,562.83	2,608.35	1.88	-1.81	0.74
5,238.00	42.60	71.70	4,015.93	818.77	2,624.60	2,671.28	1.21	-1.16	-0.53
5,333.00	38.80	71.70	4,087.94	838.21	2,683.41	2,731.20	4.00	-4.00	0.00
5,428.00	33.40	71.70	4,164.67	855.78	2,736.53	2,785.33	5.68	-5.68	0.00
5,522.00	30.10	73.30	4,244.60	870.68	2,783.69	2,833.33	3.62	-3.51	1.70
5,617.00	27.30	72.70	4,327.92	884.01	2,827.31	2,877.72	2.96	-2.95	-0.63
5,712.00	25.70	73.30	4,412.93	896.41	2,867.85	2,918.96	1.71	-1.68	0.63
5,807.00	23.00	73.30	4,499.48	907.66	2,905.36	2,957.11	2.84	-2.84	0.00
5,902.00	19.20	73.50	4,588.09	917.44	2,938.13	2,990.43	4.00	-4.00	0.21



Sharewell Energy Services, LP
Survey Report



Company: Bill Barrett Corp.
Project: Carbon Co., UT (NAD27)
Site: Sec.36-T12S-R16E
Well: Peter's Point #6-31D-12-17
Wellbore: Wellbore #1
Design: Wellbore #1

Local Co-ordinate Reference: Well Peter's Point #6-31D-12-17
TVD Reference: WELL @ 6750.00usft
MD Reference: WELL @ 6750.00usft
North Reference: True
Survey Calculation Method: Minimum Curvature
Database: EDM 5000.1 Single User Db

Survey

Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
5,997.00	15.50	76.90	4,678.75	924.75	2,965.48	3,018.19	4.04	-3.89	3.58
6,092.00	13.60	74.70	4,770.70	930.58	2,988.62	3,041.65	2.08	-2.00	-2.32
6,187.00	10.60	70.60	4,863.58	936.43	3,007.64	3,061.01	3.28	-3.16	-4.32
6,282.00	9.00	70.90	4,957.19	941.76	3,022.90	3,076.58	1.69	-1.68	0.32
6,377.00	8.20	67.10	5,051.13	946.83	3,036.16	3,090.14	1.03	-0.84	-4.00
6,472.00	7.10	44.70	5,145.30	953.64	3,046.54	3,100.92	3.32	-1.16	-23.58
6,567.00	2.20	16.80	5,239.97	959.57	3,051.20	3,105.95	5.53	-5.16	-29.37
6,662.00	2.10	268.80	5,334.93	961.28	3,049.98	3,104.84	3.66	-0.11	-113.68
6,755.00	1.80	263.70	5,427.88	961.08	3,046.83	3,101.68	0.37	-0.32	-5.48
6,850.00	1.60	265.20	5,522.83	960.80	3,044.02	3,098.87	0.22	-0.21	1.58
6,945.00	1.10	268.30	5,617.81	960.67	3,041.79	3,096.63	0.53	-0.53	3.26
7,040.00	0.90	254.90	5,712.79	960.45	3,040.16	3,094.99	0.32	-0.21	-14.11
7,135.00	0.70	272.00	5,807.78	960.27	3,038.86	3,093.68	0.33	-0.21	18.00
7,230.00	0.40	301.10	5,902.78	960.46	3,037.99	3,092.83	0.42	-0.32	30.63
7,325.00	0.40	307.00	5,997.78	960.83	3,037.44	3,092.30	0.04	0.00	6.21
7,420.00	0.10	307.20	6,092.78	961.08	3,037.11	3,091.99	0.32	-0.32	0.21
7,515.00	0.40	244.30	6,187.78	960.99	3,036.75	3,091.62	0.38	0.32	-66.21
7,610.00	0.30	164.40	6,282.77	960.61	3,036.52	3,091.36	0.48	-0.11	-84.11
7,705.00	0.40	214.00	6,377.77	960.09	3,036.40	3,091.21	0.32	0.11	52.21
7,800.00	0.90	213.00	6,472.77	959.19	3,035.81	3,090.56	0.53	0.53	-1.05
7,894.00	1.10	182.10	6,566.75	957.67	3,035.37	3,090.03	0.60	0.21	-32.87
7,989.00	1.10	199.70	6,661.74	955.90	3,035.03	3,089.58	0.35	0.00	18.53
8,084.00	1.40	163.50	6,756.71	953.93	3,035.05	3,089.48	0.87	0.32	-38.11
8,179.00	1.80	171.70	6,851.68	951.34	3,035.60	3,089.86	0.48	0.42	8.63
8,273.00	2.10	188.40	6,945.62	948.18	3,035.56	3,089.62	0.68	0.32	17.77
Last Sharewell Survey									
8,320.00	2.20	188.90	6,992.59	946.43	3,035.29	3,089.24	0.22	0.21	1.06
Proj. to TD									
8,370.00	2.20	188.90	7,042.55	944.54	3,035.00	3,088.83	0.00	0.00	0.00

Design Annotations

Measured Depth (usft)	Vertical Depth (usft)	Local Coordinates		Comment
		+N/-S (usft)	+E/-W (usft)	
915.00	914.99	-0.49	-0.60	Tie-In Svy / Adj. for KBH
1,024.00	1,023.99	-0.10	-0.50	First Sharewell Survey
8,320.00	6,992.59	946.43	3,035.29	Last Sharewell Survey
8,370.00	7,042.55	944.54	3,035.00	Proj. to TD

Checked By: _____ Approved By: _____ Date: _____

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET (for state use only)

ROUTING
CDW

X - Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

1/1/2014

FROM: (Old Operator):

N2165-Bill Barrett Corporation
 1099 18th Street, Suite 230
 Denver, CO 80202

Phone: 1 (303) 312-8134

TO: (New Operator):

N4040-EnerVest Operating, LLC
 1001 Fannin Street, Suite 800
 Houston, TX 77002

Phone: 1 (713) 659-3500

CA No.

Unit:

Peter Point

WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
See Attached List								

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 1/7/2014
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 1/7/2014
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 1/28/2014
- a. Is the new operator registered in the State of Utah: _____ Business Number: 8850806-0161
- 5a. (R649-9-2)Waste Management Plan has been received on: Not Yet
- 5b. Inspections of LA PA state/fee well sites complete on: Yes
- 5c. Reports current for Production/Disposition & Sundries on: 1/24/2014
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM Not Yet BIA N/A
- Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: Not Yet
- Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: N/A
- Underground Injection Control ("UIC")** Division has approved UIC Form 5 Transfer of Authority to Inject, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: Yes

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 1/28/2014
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 1/28/2014
- Bond information entered in RBDMS on: 1/28/2014
- Fee/State wells attached to bond in RBDMS on: 1/28/2014
- Injection Projects to new operator in RBDMS on: 1/28/2014
- Receipt of Acceptance of Drilling Procedures for APD/New on: 1/7/2014
- Surface Agreement Sundry from **NEW** operator on Fee Surface wells received on: 1/7/2014

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: RLB7886
- Indian well(s) covered by Bond Number: RLB7886
- a. (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number B008371
- b. The **FORMER** operator has requested a release of liability from their bond on: N/A

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 1/28/2014

COMMENTS:

Bill Barrett Corporation (N2165) to EnerVest Operating, LLC (N4040)

Effective 1/1/2014

Peter Point Unit

Well Name	Sec	TWN	RNG	API Number	Entity	Mineral Lease	Surface Lease	Well Type	Well Status
PPU FED 11-34D-12-16	34	120S	160E	4300731465		Federal	Federal	GW	APD
PPU FED 10-34D-12-16	34	120S	160E	4300731469		Federal	Federal	GW	APD
PETERS POINT UF 15X-36D-12-16	36	120S	160E	4300750178		Federal	Federal	GW	APD
PETERS POINT UF 10-1D-13-16	36	120S	160E	4300750182		Federal	Federal	GW	APD
PETERS POINT UF 9-1D-13-16	36	120S	160E	4300750183		Federal	Federal	GW	APD
PPU FED 9-34D-12-16	34	120S	160E	4300731430	17225	Federal	Federal	GW	OPS
PPU FED 15-35D-12-16	35	120S	160E	4300731475	2470	Federal	Federal	GW	OPS
PETERS POINT U FED 12A-6D-13-17	31	120S	170E	4300750034	2470	Federal	Federal	GW	OPS
PETERS POINT U FED 11A-31D-12-17	31	120S	170E	4300750036	2470	Federal	Federal	GW	OPS
PETERS POINT U FED 9-6D-13-17	6	130S	170E	4300750120	2470	Federal	Federal	GW	OPS
PETERS POINT U FED 14-6D-13-17	6	130S	170E	4300750121	2470	Federal	Federal	GW	OPS
PETERS POINT U FED 15-6D-13-17	6	130S	170E	4300750122	2470	Federal	Federal	GW	OPS
PETERS POINT UF 2-7D-13-17	6	130S	170E	4300750149	2470	Federal	Federal	GW	OPS
PETERS POINT UF 1-7D-13-17	6	130S	170E	4300750150	2470	Federal	Federal	GW	OPS
PETERS POINT U FED 36-2	36	120S	160E	4300730761	2470	Federal	Federal	GW	P
PETERS POINT U FED 36-3	36	120S	160E	4300730762	2470	Federal	Federal	GW	P
PETERS POINT U FED 36-4	36	120S	160E	4300730763	2470	Federal	Federal	GW	P
PETERS POINT U FED 14-25D-12-16	36	120S	160E	4300730764	2470	Federal	Federal	GW	P
PETERS POINT U FED 4-31D-12-17	36	120S	160E	4300730810	2470	Federal	Federal	GW	P
PETERS POINT U FED 16-26D-12-16	36	120S	160E	4300730812	2470	Federal	Federal	GW	P
PETERS POINT U FED 6-7D-13-17	6	130S	170E	4300730859	14692	Federal	Federal	GW	P
PETERS POINT U FED 16-35	35	120S	160E	4300730965	2470	Federal	Federal	GW	P
PETERS POINT U FED 11-6-13-17	6	130S	170E	4300730982	2470	Federal	Federal	GW	P
PETERS POINT U FED 16-6D-13-17	6	130S	170E	4300731004	2470	Federal	Federal	GW	P
PETERS POINT U FED 16-31D-12-17	6	130S	170E	4300731005	2470	Federal	Federal	GW	P
PETERS POINT U FED 12-31D-12-17	36	120S	160E	4300731009	2470	Federal	Federal	GW	P
PETERS POINT U FED 2-36D-12-16	36	120S	160E	4300731010	2470	Federal	Federal	GW	P
PETERS POINT U FED 9-36-12-16	36	120S	160E	4300731011	2470	Federal	Federal	GW	P
PETERS POINT U FED 8-35D-12-16	36	120S	160E	4300731024	2470	Federal	Federal	GW	P
PETERS POINT U FED 4-12D-13-16	2	130S	160E	4300731049	14692	Federal	State	GW	P
PETERS POINT U FED 2-12D-13-16	6	130S	170E	4300731158	14692	Federal	Federal	GW	P
PETERS POINT U FED 10-36D-12-16	36	120S	160E	4300731174	2470	Federal	Federal	GW	P
PETERS POINT U FED 12-36D-12-16	36	120S	160E	4300731175	2470	Federal	Federal	GW	P
PPU FED 15-6D-13-17	6	130S	170E	4300731261	16103	Federal	Federal	GW	P
PP UF 3-36-12-16	36	120S	160E	4300731271	2470	Federal	Federal	GW	P
PP UF 6-36-12-16	36	120S	160E	4300731272	2470	Federal	Federal	GW	P
PPU FED 6-35D-12-16	35	120S	160E	4300731275	2470	Federal	Federal	GW	P
PPU FED 8-34-12-16	34	120S	160E	4300731279	2470	Federal	Federal	GW	P
PPU FED 6-34D-12-16	34	120S	160E	4300731281	2470	Federal	Federal	GW	P
PPU FED 7-1D-13-16 ULTRA DEEP	6	130S	170E	4300731293	14692	Federal	Federal	GW	P
PPU FED 16-27-12-16	27	120S	160E	4300731318	2470	Federal	Federal	GW	P
PPU FED 10-27D-12-16	27	120S	160E	4300731319	2470	Federal	Federal	GW	P
PPU FED 2-34D-12-16	34	120S	160E	4300731320	2470	Federal	Federal	GW	P
PPU FED 2-7D-13-17 DEEP	6	130S	170E	4300731326	14692	Federal	Federal	GW	P
PPU FED 2-35D-12-16	35	120S	160E	4300731345	2470	Federal	Federal	GW	P
PPU FED 7-35D-12-16	35	120S	160E	4300731346	2470	Federal	Federal	GW	P
PPU FED 4-35D-12-16	35	120S	160E	4300731347	2470	Federal	Federal	GW	P
PPU FED 7-36D-12-16	36	120S	160E	4300731348	2470	Federal	Federal	GW	P
PPU FED 11-36D-12-16	36	120S	160E	4300731349	2470	Federal	Federal	GW	P
PPU FED 15-25D-12-16	36	120S	160E	4300731351	2470	Federal	Federal	GW	P
PPU FED 13-25D-12-16	36	120S	160E	4300731352	2470	Federal	Federal	GW	P
PPU FED 4-36D-12-16	36	120S	160E	4300731353	2470	Federal	Federal	GW	P
PPU FED 1-35D-12-16	35	120S	160E	4300731365	2470	Federal	Federal	GW	P
PPU FED 13-26D-12-16	26	120S	160E	4300731403	2470	Federal	Federal	GW	P
PPU FED 15-26D-12-16	26	120S	160E	4300731404	2470	Federal	Federal	GW	P
PPU FED 3-35D-12-16	26	120S	160E	4300731405	2470	Federal	Federal	GW	P

Bill Barrett Corporation (N2165) to EnerVest Operating, LLC (N4040)

Effective 1/1/2014

Peter Point Unit

Well Name	Sec	TWN	RNG	API Number	Entity	Mineral Lease	Surface Lease	Well Type	Well Status
PPU FED 10-26D-12-16	26	120S	160E	4300731406	2470	Federal	Federal	GW	P
PPU FED 11-26D-12-16	26	120S	160E	4300731407	2470	Federal	Federal	GW	P
PPU FED 12-26D-12-16	26	120S	160E	4300731408	2470	Federal	Federal	GW	P
PPU FED 11-27D-12-16	27	120S	160E	4300731409	2470	Federal	Federal	GW	P
PPU FED 15-27D-12-16	27	120S	160E	4300731410	2470	Federal	Federal	GW	P
PPU FED 9-27D-12-16	27	120S	160E	4300731411	2470	Federal	Federal	GW	P
PPU FED 1-34D-12-16	34	120S	160E	4300731427	2470	Federal	Federal	GW	P
PPU FED 7-34D-12-16	34	120S	160E	4300731428	2470	Federal	Federal	GW	P
PPU FED 5-35D-12-16	34	120S	160E	4300731429	2470	Federal	Federal	GW	P
PPU FED 3-34D-12-16	34	120S	160E	4300731466	2470	Federal	Federal	GW	P
PPU FED 5-34D-12-16	34	120S	160E	4300731467	2470	Federal	Federal	GW	P
PPU FED 4-34D-12-16	34	120S	160E	4300731468	2470	Federal	Federal	GW	P
PPU FED 10-35D-12-16	35	120S	160E	4300731474	2470	Federal	Federal	GW	P
PPU FED 9-35D-12-16	35	120S	160E	4300731476	2470	Federal	Federal	GW	P
PETERS POINT U FED 9-26D-12-16	25	120S	160E	4300750021	2470	Federal	Federal	GW	P
PETERS POINT U FED 11-25D-12-16	25	120S	160E	4300750022	2470	Federal	Federal	GW	P
PETERS POINT U FED 10-31D-12-17	31	120S	170E	4300750023	2470	Federal	Federal	GW	P
PETERS POINT U FED 11-31D-12-17	31	120S	170E	4300750024	2470	Federal	Federal	GW	P
PETERS POINT U FED 13A-31D-12-17	31	120S	170E	4300750025	2470	Federal	Federal	GW	P
PETERS POINT U FED 13-31D-12-17	31	120S	170E	4300750026	2470	Federal	Federal	GW	P
PETERS POINT U FED 14-31D-12-17	31	120S	170E	4300750027	2470	Federal	Federal	GW	P
PETERS POINT U FED 14A-31D-12-17	31	120S	170E	4300750028	2470	Federal	Federal	GW	P
PETERS POINT U FED 12-25D-12-16	25	120S	160E	4300750029	2470	Federal	Federal	GW	P
PETERS POINT U FED 12-6D-13-17	31	120S	170E	4300750033	2470	Federal	Federal	GW	P
PETERS POINT U FED 10-25D-12-16	25	120S	160E	4300750035	2470	Federal	Federal	GW	P
PETERS POINT U FED 13-36D-12-16	36	120S	160E	4300750037	2470	Federal	Federal	GW	P
PETERS POINT U FED 15-36D-12-16	36	120S	160E	4300750038	2470	Federal	Federal	GW	P
PETERS POINT U FED 11-1D-13-16	36	120S	160E	4300750039	2470	Federal	Federal	GW	P
PETERS POINT U FED 12-1D-13-16	36	120S	160E	4300750040	2470	Federal	Federal	GW	P
PETERS POINT U FED 3A-34D-12-16	27	120S	160E	4300750063	2470	Federal	Federal	GW	P
PETERS POINT U FED 4A-34D-12-16	27	120S	160E	4300750064	2470	Federal	Federal	GW	P
PETERS POINT U FED 12-27D-12-16	27	120S	160E	4300750065	2470	Federal	Federal	GW	P
PETERS POINT U FED 13-27D-12-16	27	120S	160E	4300750066	2470	Federal	Federal	GW	P
PETERS POINT U FED 13A-27D-12-16	27	120S	160E	4300750067	2470	Federal	Federal	GW	P
PETERS POINT U FED 14A-27D-12-16	27	120S	160E	4300750069	2470	Federal	Federal	GW	P
PETERS POINT U FED 5-31D-12-17	36	120S	160E	4300750109	2470	Federal	Federal	GW	P
PETERS POINT U FED 6-31D-12-17	36	120S	160E	4300750116	2470	Federal	Federal	GW	P
PETERS POINT U FED 9X-36D-12-16	36	120S	160E	4300750117	2470	Federal	Federal	GW	P
PETERS POINT U FED 1-36D-12-16	36	120S	160E	4300750118	2470	Federal	Federal	GW	P
PETERS POINT U FED 10-6D-13-17	6	130S	170E	4300750119	2470	Federal	Federal	GW	P
PETERS POINT U FED 15-31D-12-17	6	130S	170E	4300750123	2470	Federal	Federal	GW	P
PETERS POINT UF 12-5D-13-17	6	130S	170E	4300750151	2470	Federal	Federal	GW	P
PETERS POINT UF 13-5D-13-17	6	130S	170E	4300750152	2470	Federal	Federal	GW	P
PETERS POINT UF 13-30D-12-17	30	120S	170E	4300750153	18347	Federal	Federal	GW	P
PETERS POINT UF 14-30D-12-17	30	120S	170E	4300750154	18350	Federal	Federal	GW	P
PETERS POINT UF 12-30D-12-17	30	120S	170E	4300750155	18346	Federal	Federal	GW	P
PETERS POINT UF 11-30D-12-17	30	120S	170E	4300750156	18348	Federal	Federal	GW	P
PETERS POINT UF 3-31D-12-17	30	120S	170E	4300750157	2470	Federal	Federal	GW	P
PETERS POINT UF 2-31D-12-17	30	120S	170E	4300750158	18349	Federal	Federal	GW	P
PETERS POINT UF 16-25D-12-16	30	120S	170E	4300750159	2470	Federal	Federal	GW	P
PETERS POINT UF 9-25D-12-16	30	120S	170E	4300750160	2470	Federal	Federal	GW	P
PETERS POINT UF 7X-36D-12-16	36	120S	160E	4300750231	2470	Federal	Federal	GW	P
PETERS POINT UF 8-36D-12-16	36	120S	160E	4300750232	2470	Federal	Federal	GW	P
PPU FED 14-26D-12-16	26	120S	160E	4300731277	2470	Federal	Federal	GW	S
PPU FED 5-36D-12-16	36	120S	160E	4300731350	2470	Federal	Federal	GW	S

COPY

FORM 9

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: (see attached well list)
2. NAME OF OPERATOR: ENERVEST OPERATING, LLC		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A
3. ADDRESS OF OPERATOR: 1001 FANNIN, ST. STE 800 CITY HOUSTON STATE TX ZIP 77002		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: (see attached well list)		8. WELL NAME and NUMBER: (see attached well list)
5. PHONE NUMBER: (713) 659-3500		9. API NUMBER:
6. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		10. FIELD AND POOL, OR WILDCAT:
7. COUNTY:		8. STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: 1/1/2014	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

ENERVEST OPERATING, LLC IS SUBMITTING THIS SUNDRY AS NOTIFICATION THAT THE WELLS LISTED ON THE ATTACHED LIST HAVE BEEN SOLD TO ENERVEST OPERATING, LLC BY BILL BARRETT CORPORATION EFFECTIVE 1/1/2014. PLEASE REFER ALL FUTURE CORRESPONDENCE TO THE ADDRESS BELOW.

EnerVest Operating, L.L.C.
1001 Fannin, Suite 800
Houston, Texas 77002
713-659-3500

(BLM BOND # RLB 7886, STATE/FEE BOND # B008321)

BILL BARRETT CORPORATION

Duane Zavadih NAME (PLEASE PRINT)

Rm Zavadih SIGNATURE

Senior Vice President -
EH&S, Government and Regulatory Affairs

N21165

ENERVEST OPERATING, LLC

RONNIE L YOUNG NAME (PLEASE PRINT)

Ronnie L Young SIGNATURE
DIRECTOR - REGULATORY

N4040

NAME (PLEASE PRINT) RONNIE YOUNG

TITLE DIRECTOR - REGULATORY

SIGNATURE Ronnie L Young

DATE 12/10/2013

(This space for State use only)

APPROVED

JAN 28 2014 4:00 PM

DIV. OF OIL, GAS & MINING
Rachael Medina

(See Instructions on Reverse Side)

RECEIVED

JAN 07 2014

DIV. OF OIL, GAS & MINING

UDOGM CHANGE OF OPERATOR WELL LIST

Well Name	Sec	TWN	RNG	API Number	Entity	Lease	Well Type	Well Status	Unit
JACK CANYON UNIT 8-32	32	120S	160E	4300730460	15167	State	WI	A	
JACK CYN U ST 14-32	32	120S	160E	4300730913	15166	State	WD	A	
PRICKLY PEAR U FED 12-24	24	120S	140E	4300730953	14467	Federal	WD	A	
PPU FED 11-23D-12-15	23	120S	150E	4300731440		Federal	GW	APD	PRICKLY PEAR
PPU FED 4-26D-12-15	23	120S	150E	4300731441		Federal	GW	APD	PRICKLY PEAR
PPU FED 14-23D-12-15	23	120S	150E	4300731442		Federal	GW	APD	PRICKLY PEAR
PPU FED 12-23D-12-15	23	120S	150E	4300731443		Federal	GW	APD	PRICKLY PEAR
PPU FED 11-34D-12-16	34	120S	160E	4300731465		Federal	GW	APD	PETERS POINT
PPU FED 10-34D-12-16	34	120S	160E	4300731469		Federal	GW	APD	PETERS POINT
HORSE BENCH FED 4-27D-12-16	27	120S	160E	4300750092		Federal	GW	APD	
HORSE BENCH FED 5-27D-12-16	27	120S	160E	4300750093		Federal	GW	APD	
PRICKLY PEAR U FED 12-7D-12-15	07	120S	150E	4300750094		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR U FED 11-7D-12-15	07	120S	150E	4300750095		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR U FED 13-7D-12-15	07	120S	150E	4300750096		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR U FED 14-7D-12-15	07	120S	150E	4300750097		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 11-8D-12-15	08	120S	150E	4300750124		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 12-8D-12-15	08	120S	150E	4300750125		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 13-8D-12-15	08	120S	150E	4300750126		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 14-8D-12-15	08	120S	150E	4300750127		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 9-21D-12-15	21	120S	150E	4300750128		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 9A-21D-12-15	21	120S	150E	4300750129		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 10-21D-12-15	21	120S	150E	4300750130		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 10A-21D-12-15	21	120S	150E	4300750131		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 15A-21D-12-15	21	120S	150E	4300750132		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 15X-21D-12-15	21	120S	150E	4300750133		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 16-21D-12-15	21	120S	150E	4300750134		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 16A-21D-12-15	21	120S	150E	4300750135		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 13A-22D-12-15	21	120S	150E	4300750148		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 1A-27D-12-15	22	120S	150E	4300750161		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 2A-27D-12-15	22	120S	150E	4300750162		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 3A-27D-12-15	22	120S	150E	4300750163		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 9A-22D-12-15	22	120S	150E	4300750164		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 10A-22D-12-15	22	120S	150E	4300750165		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 11A-22D-12-15	22	120S	150E	4300750166		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 12A-22D-12-15	22	120S	150E	4300750167		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 14A-22D-12-15	22	120S	150E	4300750168		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 15A-22D-12-15	22	120S	150E	4300750169		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 16A-22D-12-15	22	120S	150E	4300750170		Federal	GW	APD	PRICKLY PEAR
PETERS POINT UF 15X-36D-12-16	36	120S	160E	4300750178		Federal	GW	APD	PETERS POINT
PRICKLY PEAR UF 15A-15D-12-15	15	120S	150E	4300750180		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 11B-15D-12-15	15	120S	150E	4300750181		Federal	GW	APD	PRICKLY PEAR
PETERS POINT UF 10-1D-13-16	36	120S	160E	4300750182		Federal	GW	APD	PETERS POINT
PETERS POINT UF 9-1D-13-16	36	120S	160E	4300750183		Federal	GW	APD	PETERS POINT
PRICKLY PEAR UF 16A-15D-12-15	15	120S	150E	4300750184		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 3A-18D-12-15	07	120S	150E	4300750185		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 4A-18D-12-15	07	120S	150E	4300750186		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 11A-7D-12-15	07	120S	150E	4300750187		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 2-18D-12-15	07	120S	150E	4300750188		Federal	GW	APD	PRICKLY PEAR

UDOGM CHANGE OF OPERATOR WELL LIST

PRICKLY PEAR UF 12A-7D-12-15	07	120S	150E	4300750189	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 13A-7D-12-15	07	120S	150E	4300750190	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 14A-7D-12-15	07	120S	150E	4300750191	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR FEDERAL 1-12D-12-14	12	120S	140E	4300750205	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 2-12D-12-14	12	120S	140E	4300750206	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 7-12D-12-14	12	120S	140E	4300750207	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 7A-12D-12-14	12	120S	140E	4300750208	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 8-12D-12-14	12	120S	140E	4300750209	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 4-7D-12-15	12	120S	140E	4300750210	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 5-7D-12-15	12	120S	140E	4300750211	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 8A-12D-12-14	12	120S	140E	4300750212	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 5A-7D-12-15	12	120S	140E	4300750213	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 7-14D-12-15	14	120S	150E	4300750214	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 7A-14D-12-15	14	120S	150E	4300750215	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 9-14D-12-15	14	120S	150E	4300750217	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 9A-14D-12-15	14	120S	150E	4300750218	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 10-14D-12-15	14	120S	150E	4300750219	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 10A-14D-12-15	14	120S	150E	4300750220	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 15A-14D-12-15	14	120S	150E	4300750222	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 16-14D-12-15	14	120S	150E	4300750223	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 16A-14D-12-15	14	120S	150E	4300750224	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 1A-18D-12-15	07	120S	150E	4300750225	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 2A-18D-12-15	07	120S	150E	4300750226	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 9A-7D-12-15	07	120S	150E	4300750227	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 10A-7D-12-15	07	120S	150E	4300750228	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 15A-7D-12-15	07	120S	150E	4300750229	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 16A-7D-12-15	07	120S	150E	4300750230	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 9A-12D-12-14	12	120S	140E	4300750233	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 10A-12D-12-14	12	120S	140E	4300750234	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 15A-12D-12-14	12	120S	140E	4300750235	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 12A-8D-12-15	08	120S	150E	4300750236	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 16A-12D-12-14	12	120S	140E	4300750237	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 11A-8D-12-15	08	120S	150E	4300750238	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 13A-8D-12-15	08	120S	150E	4300750239	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 14A-8D-12-15	08	120S	150E	4300750240	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 5A-8D-12-15	08	120S	150E	4300750260	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 6A-8D-12-15	08	120S	150E	4300750261	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 4-8D-12-15	08	120S	150E	4300750262	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 3-8D-12-15	08	120S	150E	4300750263	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 2-8D-12-15	08	120S	150E	4300750264	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 7A-8D-12-15	08	120S	150E	4300750265	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 7-8D-12-15	08	120S	150E	4300750266	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 5-8D-12-15	08	120S	150E	4300750267	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 6-8D-12-15	08	120S	150E	4300750268	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 10A-8D-12-15	08	120S	150E	4300750269	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 9A-8D-12-15	08	120S	150E	4300750270	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 8-8D-12-15	08	120S	150E	4300750271	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 1-8D-12-15	08	120S	150E	4300750272	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 8A-8D-12-15	08	120S	150E	4300750273	Federal	GW	APD	PRICKLY PEAR

UDOGM CHANGE OF OPERATOR WELL LIST

PRICKLY PEAR UF 5-9D-12-15	09	120S	150E	4300750274	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 5A-9D-12-15	09	120S	150E	4300750275	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 4-9D-12-15	09	120S	150E	4300750276	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 3-9D-12-15	09	120S	150E	4300750277	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 6A-9D-12-15	09	120S	150E	4300750278	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 11-9D-12-15	09	120S	150E	4300750279	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 12A-9D-12-15	09	120S	150E	4300750280	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 6-9D-12-15	09	120S	150E	4300750281	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 11A-9D-12-15	09	120S	150E	4300750282	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR US 1X-16D-12-15	10	120S	150E	4300750283	State	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 5A-15D-12-15	10	120S	150E	4300750284	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 6A-15D-12-15	10	120S	150E	4300750285	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 3-15D-13-15	10	120S	150E	4300750286	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 15A-10D-12-15	15	120S	150E	4300750287	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 13-10D-12-15	10	120S	150E	4300750288	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 15-10D-12-15	15	120S	150E	4300750289	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 16A-10D-12-15	15	120S	150E	4300750290	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 9-10D-12-15	15	120S	150E	4300750291	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 14A-10D-12-15	10	120S	150E	4300750292	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 10-10D-12-15	15	120S	150E	4300750293	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 16-10D-12-15	15	120S	150E	4300750294	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 13-11D-12-15	15	120S	150E	4300750295	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 13A-11D-12-15	15	120S	150E	4300750296	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 12-11D-12-15	15	120S	150E	4300750297	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 13A-10D-12-15	10	120S	150E	4300750298	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 12-10D-12-15	10	120S	150E	4300750299	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 11-10D-12-15	10	120S	150E	4300750300	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 3A-15D-12-15	10	120S	150E	4300750301	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 12-14D-12-15	14	120S	150E	4300750302	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 4-15D-12-15	10	120S	150E	4300750303	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 4A-15D-12-15	10	120S	150E	4300750304	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 14-10D-12-15	10	120S	150E	4300750305	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 9A-17D-12-15	17	120S	150E	4300750306	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 8A-17D-12-15	17	120S	150E	4300750307	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 10A-17D-12-15	17	120S	150E	4300750308	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 3-7D-12-15	07	120S	150E	4300750309	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 16A-17D-12-15	17	120S	150E	4300750310	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 6-7D-12-15	07	120S	150E	4300750311	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 15A-17D-12-15	17	120S	150E	4300750312	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 6A-7D-12-15	07	120S	150E	4300750313	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 7A-7D-12-15	07	120S	150E	4300750314	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 8A-7D-12-15	07	120S	150E	4300750315	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 6X-17D-12-15	17	120S	150E	4300750316	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 11A-17D-12-15	17	120S	150E	4300750317	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 15B-17D-12-15	17	120S	150E	4300750318	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 8A-20D-12-15	20	120S	150E	4300750319	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 1-7D-12-15	07	120S	150E	4300750320	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 7A-20D-12-15	20	120S	150E	4300750321	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 9A-20D-12-15	20	120S	150E	4300750322	Federal	GW	APD	PRICKLY PEAR

UDOGM CHANGE OF OPERATOR WELL LIST

PRICKLY PEAR UF 10A-20D-12-15	20	120S	150E	4300750323	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 10-20D-12-15	20	120S	150E	4300750324	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 2-7D-12-15	07	120S	150E	4300750325	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 14A-20D-12-15	20	120S	150E	4300750326	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 16A-20D-12-15	20	120S	150E	4300750327	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 15A-20D-12-15	20	120S	150E	4300750328	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 8-7D-12-15	07	120S	150E	4300750329	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 15-20D-12-15	20	120S	150E	4300750330	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 7-7D-12-15	07	120S	150E	4300750331	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 6-10D-12-15	09	120S	150E	4300750332	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 5A-10D-12-15	09	120S	150E	4300750333	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 11A-10D-12-15	09	120S	150E	4300750334	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 6A-10D-12-15	09	120S	150E	4300750335	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 5-10D-12-15	09	120S	150E	4300750336	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 12A-10D-12-15	09	120S	150E	4300750338	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 3-10D-12-15	09	120S	150E	4300750339	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 4-10D-12-15	09	120S	150E	4300750340	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 8-9D-12-15	09	120S	150E	4300750341	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 8A-9D-12-15	09	120S	150E	4300750342	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 7A-9D-12-15	09	120S	150E	4300750343	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 7-9D-12-15	09	120S	150E	4300750344	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 1-9D-12-15	09	120S	150E	4300750345	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 2-9D-12-15	09	120S	150E	4300750346	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 1-24D-12-1	24	120S	150E	4300750348	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 9-13D-12-15	13	120S	150E	4300750349	Federal	GW	APD	PRICKLY PEAR
HORSE BENCH FED 4-20D-12-17	19	120S	170E	4300750350	Federal	GW	APD	
Horse Bench Federal 16-18D-12-17	19	120S	170E	4300750351	Federal	GW	APD	
PPU FED 9-34D-12-16	34	120S	160E	4300731430	17225 Federal	GW	OPS	PETERS POINT
PPU FED 15-35D-12-16	35	120S	160E	4300731475	2470 Federal	GW	OPS	PETERS POINT
PETERS POINT U FED 12A-6D-13-17	31	120S	170E	4300750034	2470 Federal	GW	OPS	PETERS POINT
PETERS POINT U FED 11A-31D-12-17	31	120S	170E	4300750036	2470 Federal	GW	OPS	PETERS POINT
PRICKLY PEAR U FED 7-21D-12-15	21	120S	150E	4300750055	14794 Federal	GW	OPS	PRICKLY PEAR
PETERS POINT U FED 9-6D-13-17	06	130S	170E	4300750120	2470 Federal	GW	OPS	PETERS POINT
PETERS POINT U FED 14-6D-13-17	06	130S	170E	4300750121	2470 Federal	GW	OPS	PETERS POINT
PETERS POINT U FED 15-6D-13-17	06	130S	170E	4300750122	2470 Federal	GW	OPS	PETERS POINT
PETERS POINT UF 2-7D-13-17	06	130S	170E	4300750149	2470 Federal	GW	OPS	PETERS POINT
PETERS POINT UF 1-7D-13-17	06	130S	170E	4300750150	2470 Federal	GW	OPS	PETERS POINT
PRICKLY PEAR US 1A-16D-12-15	09	120S	150E	4300750192	14794 State	GW	OPS	PRICKLY PEAR
PRICKLY PEAR US 2A-16D-12-15	09	120S	150E	4300750193	14794 State	GW	OPS	PRICKLY PEAR
PRICKLY PEAR US 2-16D-12-15	09	120S	150E	4300750194	14794 State	GW	OPS	PRICKLY PEAR
PRICKLY PEAR UF 9A-9D-12-15	09	120S	150E	4300750196	14794 Federal	GW	OPS	PRICKLY PEAR
PRICKLY PEAR UF 10-9D-12-15	09	120S	150E	4300750197	14794 Federal	GW	OPS	PRICKLY PEAR
PRICKLY PEAR UF 10A-9D-12-15	09	120S	150E	4300750198	14794 Federal	GW	OPS	PRICKLY PEAR
PRICKLY PEAR UF 14-9D-12-15	09	120S	150E	4300750199	14794 Federal	GW	OPS	PRICKLY PEAR
PRICKLY PEAR UF 14A-9D-12-15	09	120S	150E	4300750200	14794 Federal	GW	OPS	PRICKLY PEAR
PRICKLY PEAR UF 15-9D-12-15	09	120S	150E	4300750201	14794 Federal	GW	OPS	PRICKLY PEAR
PRICKLY PEAR UF 15A-9D-12-15	09	120S	150E	4300750203	14794 Federal	GW	OPS	PRICKLY PEAR
PRICKLY PEAR UF 16A-9D-12-15	09	120S	150E	4300750204	14794 Federal	GW	OPS	PRICKLY PEAR
SHARPLES 1 GOVT PICKRELL	11	120S	150E	4300716045	7030 Federal	GW	P	

UDOGM CHANGE OF OPERATOR WELL LIST

STONE CABIN UNIT 1	13	120S	140E	4300716542	12052 Federal	GW	P	
STONE CABIN FED 1-11	11	120S	140E	4300730014	6046 Federal	GW	P	
STONE CABIN FED 2-B-27	27	120S	150E	4300730018	14794 Federal	GW	P	PRICKLY PEAR
JACK CANYON 101-A	33	120S	160E	4300730049	2455 Federal	GW	P	
PETERS POINT ST 2-2-13-16	02	130S	160E	4300730521	14387 State	GW	P	
PRICKLY PEAR ST 16-15	16	120S	150E	4300730522	14794 State	GW	P	PRICKLY PEAR
PETERS POINT U FED 36-2	36	120S	160E	4300730761	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 36-3	36	120S	160E	4300730762	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 36-4	36	120S	160E	4300730763	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 14-25D-12-16	36	120S	160E	4300730764	2470 Federal	GW	P	PETERS POINT
HUNT RANCH 3-4	03	120S	150E	4300730775	13158 State	GW	P	
PETERS POINT U FED 4-31D-12-17	36	120S	160E	4300730810	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 16-26D-12-16	36	120S	160E	4300730812	2470 Federal	GW	P	PETERS POINT
PRICKLY PEAR UNIT 13-4	13	120S	140E	4300730825	14353 Federal	GW	P	
PRICKLY PEAR UNIT 21-2	21	120S	150E	4300730828	14794 Federal	GW	P	PRICKLY PEAR
PETERS POINT U FED 6-7D-13-17	06	130S	170E	4300730859	14692 Federal	GW	P	PETERS POINT
PETERS POINT ST 4-2-13-16	02	130S	160E	4300730866	14386 State	GW	P	
PRICKLY PEAR U ST 13-16	16	120S	150E	4300730933	14794 State	GW	P	PRICKLY PEAR
PRICKLY PEAR U ST 11-16	16	120S	150E	4300730944	14794 State	GW	P	PRICKLY PEAR
PRICKLY PEAR U ST 7-16	16	120S	150E	4300730945	14794 State	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 7-25	25	120S	150E	4300730954	14794 Federal	GW	P	PRICKLY PEAR
PETERS POINT U FED 16-35	35	120S	160E	4300730965	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 11-6-13-17	06	130S	170E	4300730982	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 16-6D-13-17	06	130S	170E	4300731004	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 16-31D-12-17	06	130S	170E	4300731005	2470 Federal	GW	P	PETERS POINT
PRICKLY PEAR U FED 5-13-12-14	13	120S	140E	4300731008	14897 Federal	GW	P	
PETERS POINT U FED 12-31D-12-17	36	120S	160E	4300731009	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 2-36D-12-16	36	120S	160E	4300731010	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 9-36-12-16	36	120S	160E	4300731011	2470 Federal	GW	P	PETERS POINT
PRICKLY PEAR U ST 36-06	36	120S	150E	4300731018	14794 State	GW	P	PRICKLY PEAR
PETERS POINT U FED 8-35D-12-16	36	120S	160E	4300731024	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 4-12D-13-16	02	130S	160E	4300731049	14692 Federal	GW	P	PETERS POINT
PETERS POINT ST 5-2D-13-16 DEEP	02	130S	160E	4300731056	15909 State	GW	P	
PRICKLY PEAR U FED 13-23-12-15	23	120S	150E	4300731073	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 1-27D-12-15	23	120S	150E	4300731074	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 3-26D-12-15	23	120S	150E	4300731075	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 15-22D-12-15	23	120S	150E	4300731076	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 3-28D-12-15	21	120S	150E	4300731121	14794 Federal	GW	P	PRICKLY PEAR
PETERS POINT U FED 2-12D-13-16	06	130S	170E	4300731158	14692 Federal	GW	P	PETERS POINT
PRICKLY PEAR U FED 15-21-12-15	21	120S	150E	4300731164	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 7-28D-12-15	21	120S	150E	4300731165	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 13-21D-12-15	21	120S	150E	4300731166	14794 Federal	GW	P	PRICKLY PEAR
PETERS POINT U FED 10-36D-12-16	36	120S	160E	4300731174	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 12-36D-12-16	36	120S	160E	4300731175	2470 Federal	GW	P	PETERS POINT
PRICKLY PEAR U FED 15-17-12-15	17	120S	150E	4300731183	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 11-17D-12-15	17	120S	150E	4300731184	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 7-22D-12-15	22	120S	150E	4300731186	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 3-22-12-15	22	120S	150E	4300731187	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 5-22D-12-15	22	120S	150E	4300731188	14794 Federal	GW	P	PRICKLY PEAR

UDOGM CHANGE OF OPERATOR WELL LIST

PRICKLY PEAR 11-15D-12-15	22	120S	150E	4300731189	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 9-18D-12-15	18	120S	150E	4300731192	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 15-18-12-15	18	120S	150E	4300731193	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 16-27D-12-15	27	120S	150E	4300731194	15569 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 12-27D-12-15	27	120S	150E	4300731195	15568 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 10-27-12-15	27	120S	150E	4300731196	15570 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 9-20D-12-15	20	120S	150E	4300731197	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 7-20-12-15	20	120S	150E	4300731198	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 1-20-12-15	20	120S	150E	4300731206	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U ST 2-36-12-15	36	120S	150E	4300731226	15719 State	GW	P	
PRICKLY PEAR U ST 4-36-12-15	36	120S	150E	4300731227	14794 State	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 4-27D-12-15	22	120S	150E	4300731237	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 13-22-12-15	22	120S	150E	4300731238	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 3-27D-12-15	22	120S	150E	4300731239	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U ST 9-16-12-15	16	120S	150E	4300731240	14794 State	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 9-28D-12-15	28	120S	150E	4300731241	16028 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 5-27D-12-15	28	120S	150E	4300731242	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 1-28-12-15	28	120S	150E	4300731243	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 8-28D-12-15	28	120S	150E	4300731244	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U ST 1-16-12-15	16	120S	150E	4300731245	14794 State	GW	P	PRICKLY PEAR
PPU FED 11-18D-12-15	18	120S	150E	4300731257	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 11-20D-12-15	20	120S	150E	4300731258	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 4-25D-12-15	25	120S	150E	4300731259	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 12-25D-12-15	25	120S	150E	4300731260	16068 Federal	GW	P	PRICKLY PEAR
PPU FED 15-6D-13-17	06	130S	170E	4300731261	16103 Federal	GW	P	PETERS POINT
PP UF 3-36-12-16	36	120S	160E	4300731271	2470 Federal	GW	P	PETERS POINT
PP UF 6-36-12-16	36	120S	160E	4300731272	2470 Federal	GW	P	PETERS POINT
PPU FED 6-35D-12-16	35	120S	160E	4300731275	2470 Federal	GW	P	PETERS POINT
PPU FED 14-26D-12-16	26	120S	160E	4300731277	2470 Federal	GW	P	PETERS POINT
PPU FED 8-34-12-16	34	120S	160E	4300731279	2470 Federal	GW	P	PETERS POINT
PP ST 8-2D-13-16 (DEEP)	02	130S	160E	4300731280	16069 State	GW	P	
PPU FED 6-34D-12-16	34	120S	160E	4300731281	2470 Federal	GW	P	PETERS POINT
PPU FED 14-26D-12-15	35	120S	150E	4300731282	16224 Federal	GW	P	PRICKLY PEAR
PPU FED 2-35-12-15	35	120S	150E	4300731283	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 10-26D-12-15	35	120S	150E	4300731284	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 9-17-12-15	17	120S	150E	4300731287	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 1-17D-12-15	17	120S	150E	4300731288	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 7-17D-12-15	17	120S	150E	4300731289	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 7-1D-13-16 ULTRA DEEP	06	130S	170E	4300731293	14692 Federal	GW	P	PETERS POINT
PPU FED 1-18D-12-15	18	120S	150E	4300731294	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 7-18D-12-15	18	120S	150E	4300731295	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 5-17D-12-15	18	120S	150E	4300731296	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 10-17D-12-15	17	120S	150E	4300731307	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 8-17D-12-15	17	120S	150E	4300731308	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 12-17D-12-15	17	120S	150E	4300731309	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 13-17D-12-15	17	120S	150E	4300731310	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 14-17D-12-15	17	120S	150E	4300731311	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 16-18D-12-15	17	120S	150E	4300731312	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 8-18D-12-15	18	120S	150E	4300731313	14794 Federal	GW	P	PRICKLY PEAR

UDOGM CHANGE OF OPERATOR WELL LIST

PPU FED 3-18D-12-15	18	120S	150E	4300731314	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 4-18-12-15	18	120S	150E	4300731315	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 5-18D-12-15	18	120S	150E	4300731316	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 6-18D-12-15	18	120S	150E	4300731317	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 16-27-12-16	27	120S	160E	4300731318	2470 Federal	GW	P	PETERS POINT
PPU FED 10-27D-12-16	27	120S	160E	4300731319	2470 Federal	GW	P	PETERS POINT
PPU FED 2-34D-12-16	34	120S	160E	4300731320	2470 Federal	GW	P	PETERS POINT
PPU FED 16-17D-12-15	17	120S	150E	4300731321	14794 Federal	GW	P	PRICKLY PEAR
PPU ST 15-16D-12-15	16	120S	150E	4300731322	14794 State	GW	P	PRICKLY PEAR
PPU ST 16-16D-12-15	16	120S	150E	4300731323	14794 State	GW	P	PRICKLY PEAR
PPU ST 14-16D-12-15	16	120S	150E	4300731324	14794 State	GW	P	PRICKLY PEAR
PPU FED 2-7D-13-17 DEEP	06	130S	170E	4300731326	14692 Federal	GW	P	PETERS POINT
PPU FED 3-21D-12-15	21	120S	150E	4300731328	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 4-21D-12-15	21	120S	150E	4300731329	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 2-35D-12-16	35	120S	160E	4300731345	2470 Federal	GW	P	PETERS POINT
PPU FED 7-35D-12-16	35	120S	160E	4300731346	2470 Federal	GW	P	PETERS POINT
PPU FED 4-35D-12-16	35	120S	160E	4300731347	2470 Federal	GW	P	PETERS POINT
PPU FED 7-36D-12-16	36	120S	160E	4300731348	2470 Federal	GW	P	PETERS POINT
PPU FED 11-36D-12-16	36	120S	160E	4300731349	2470 Federal	GW	P	PETERS POINT
PPU FED 15-25D-12-16	36	120S	160E	4300731351	2470 Federal	GW	P	PETERS POINT
PPU FED 13-25D-12-16	36	120S	160E	4300731352	2470 Federal	GW	P	PETERS POINT
PPU FED 4-36D-12-16	36	120S	160E	4300731353	2470 Federal	GW	P	PETERS POINT
PPU FED 13-15D-12-15	22	120S	150E	4300731358	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 14-15D-12-15	22	120S	150E	4300731359	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 4-22D-12-15	22	120S	150E	4300731360	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 6-22D-12-15	22	120S	150E	4300731361	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 2-28D-12-15	28	120S	150E	4300731362	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 16X-21D-12-15	28	120S	150E	4300731363	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 5A-27D-12-15	28	120S	150E	4300731364	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 1-35D-12-16	35	120S	160E	4300731365	2470 Federal	GW	P	PETERS POINT
PPU FED 1A-28D-12-15	28	120S	150E	4300731368	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 14A-18D-12-15	18	120S	150E	4300731393	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 10-18D-12-15	18	120S	150E	4300731394	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 15A-18D-12-15	18	120S	150E	4300731395	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 16A-18D-12-15	18	120S	150E	4300731396	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 12-22D-12-15	22	120S	150E	4300731398	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 11-22D-12-15	22	120S	150E	4300731399	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 14-22D-12-15	22	120S	150E	4300731400	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 4A-27D-12-15	22	120S	150E	4300731401	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 13-26D-12-16	26	120S	160E	4300731403	2470 Federal	GW	P	PETERS POINT
PPU FED 15-26D-12-16	26	120S	160E	4300731404	2470 Federal	GW	P	PETERS POINT
PPU FED 3-35D-12-16	26	120S	160E	4300731405	2470 Federal	GW	P	PETERS POINT
PPU FED 10-26D-12-16	26	120S	160E	4300731406	2470 Federal	GW	P	PETERS POINT
PPU FED 11-26D-12-16	26	120S	160E	4300731407	2470 Federal	GW	P	PETERS POINT
PPU FED 12-26D-12-16	26	120S	160E	4300731408	2470 Federal	GW	P	PETERS POINT
PPU FED 11-27D-12-16	27	120S	160E	4300731409	2470 Federal	GW	P	PETERS POINT
PPU FED 15-27D-12-16	27	120S	160E	4300731410	2470 Federal	GW	P	PETERS POINT
PPU FED 9-27D-12-16	27	120S	160E	4300731411	2470 Federal	GW	P	PETERS POINT
PPU FED 11-21D-12-15	21	120S	150E	4300731412	14794 Federal	GW	P	PRICKLY PEAR

UDOGM CHANGE OF OPERATOR WELL LIST

PPU FED 6-21D-12-15	21	120S	150E	4300731413	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 12-21D-12-15	21	120S	150E	4300731414	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 8-20D-12-15	20	120S	150E	4300731419	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 1A-20D-12-15	20	120S	150E	4300731420	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 2-20D-12-15	20	120S	150E	4300731421	14794 Federal	GW	P	PRICKLY PEAR
PPU ST 7A-16D-12-15	16	120S	150E	4300731422	14794 State	GW	P	PRICKLY PEAR
PPU ST 6-16D-12-15	16	120S	150E	4300731423	14794 State	GW	P	PRICKLY PEAR
PPU ST 10A-16D-12-15	16	120S	150E	4300731424	14794 State	GW	P	PRICKLY PEAR
PPU ST 3-16D-12-15	16	120S	150E	4300731425	14794 State	GW	P	PRICKLY PEAR
PPU FED 1-34D-12-16	34	120S	160E	4300731427	2470 Federal	GW	P	PETERS POINT
PPU FED 7-34D-12-16	34	120S	160E	4300731428	2470 Federal	GW	P	PETERS POINT
PPU FED 5-35D-12-16	34	120S	160E	4300731429	2470 Federal	GW	P	PETERS POINT
PPU FED 5-21D-12-15	21	120S	150E	4300731451	14794 Federal	GW	P	PRICKLY PEAR
PPU ST 8-16D-12-15	16	120S	150E	4300731455	14794 State	GW	P	PRICKLY PEAR
PPU ST 12-16D-12-15	16	120S	150E	4300731456	14794 State	GW	P	PRICKLY PEAR
PPU ST 12A-16D-12-15	16	120S	150E	4300731457	14794 State	GW	P	PRICKLY PEAR
PPU ST 15A-16D-12-15	16	120S	150E	4300731458	14794 State	GW	P	PRICKLY PEAR
PPU ST 10-16D-12-15	16	120S	150E	4300731459	14794 State	GW	P	PRICKLY PEAR
PPU ST 11A-16D-12-15	16	120S	150E	4300731460	14794 State	GW	P	PRICKLY PEAR
PPU ST 13A-16D-12-15	16	120S	150E	4300731461	14794 State	GW	P	PRICKLY PEAR
PPU FED 3-34D-12-16	34	120S	160E	4300731466	2470 Federal	GW	P	PETERS POINT
PPU FED 5-34D-12-16	34	120S	160E	4300731467	2470 Federal	GW	P	PETERS POINT
PPU FED 4-34D-12-16	34	120S	160E	4300731468	2470 Federal	GW	P	PETERS POINT
PPU FED 10-7D-12-15	07	120S	150E	4300731470	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 15-7D-12-15	07	120S	150E	4300731471	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 9-7D-12-15	07	120S	150E	4300731472	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 16-7D-12-15	07	120S	150E	4300731473	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 10-35D-12-16	35	120S	160E	4300731474	2470 Federal	GW	P	PETERS POINT
PPU FED 9-35D-12-16	35	120S	160E	4300731476	2470 Federal	GW	P	PETERS POINT
PPU ST 6A-16D-12-15	16	120S	150E	4300731477	14794 State	GW	P	PRICKLY PEAR
PPU ST 4-16D-12-15	16	120S	150E	4300731478	14794 State	GW	P	PRICKLY PEAR
PPU ST 4A-16D-12-15	16	120S	150E	4300731479	14794 State	GW	P	PRICKLY PEAR
PPU ST 5A-16D-12-15	16	120S	150E	4300731480	14794 State	GW	P	PRICKLY PEAR
PPU ST 3A-16D-12-15	16	120S	150E	4300731481	14794 State	GW	P	PRICKLY PEAR
PPU ST 16A-16D-12-15	16	120S	150E	4300731484	14794 State	GW	P	PRICKLY PEAR
PPU ST 9A-16D-12-15	16	120S	150E	4300731485	14794 State	GW	P	PRICKLY PEAR
PPU ST 16B-16D-12-15	16	120S	150E	4300731514	14794 State	GW	P	PRICKLY PEAR
PPU ST 14B-16D-12-15	16	120S	150E	4300731515	14794 State	GW	P	PRICKLY PEAR
PPU ST 13B-16D-12-15	16	120S	150E	4300731516	14794 State	GW	P	PRICKLY PEAR
PETERS POINT U FED 9-26D-12-16	25	120S	160E	4300750021	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 11-25D-12-16	25	120S	160E	4300750022	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 10-31D-12-17	31	120S	170E	4300750023	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 11-31D-12-17	31	120S	170E	4300750024	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 13A-31D-12-17	31	120S	170E	4300750025	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 13-31D-12-17	31	120S	170E	4300750026	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 14-31D-12-17	31	120S	170E	4300750027	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 14A-31D-12-17	31	120S	170E	4300750028	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 12-25D-12-16	25	120S	160E	4300750029	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 12-6D-13-17	31	120S	170E	4300750033	2470 Federal	GW	P	PETERS POINT

UDOGM CHANGE OF OPERATOR WELL LIST

PETERS POINT U FED 10-25D-12-16	25	120S	160E	4300750035	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 13-36D-12-16	36	120S	160E	4300750037	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 15-36D-12-16	36	120S	160E	4300750038	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 11-1D-13-16	36	120S	160E	4300750039	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 12-1D-13-16	36	120S	160E	4300750040	2470 Federal	GW	P	PETERS POINT
PRICKLY PEAR U FED 9-22D-12-15	22	120S	150E	4300750041	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 10-22D-12-15	22	120S	150E	4300750042	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 16-22D-12-15	22	120S	150E	4300750043	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 2-27D-12-15	22	120S	150E	4300750044	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 16-15D-12-15	15	120S	150E	4300750045	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 15-15D-12-15	15	120S	150E	4300750046	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 10-15D-12-15	15	120S	150E	4300750047	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 9-15D-12-15	15	120S	150E	4300750048	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 11A-15D-12-15	15	120S	150E	4300750049	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 1-21D-12-15	21	120S	150E	4300750050	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 2-21D-12-15	21	120S	150E	4300750051	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 2A-21D-12-15	21	120S	150E	4300750052	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 4A-22D-12-15	21	120S	150E	4300750053	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 5A-22D-12-15	21	120S	150E	4300750054	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 7A-21D-12-15	21	120S	150E	4300750056	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 8-21D-12-15	21	120S	150E	4300750057	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 8A-21D-12-15	21	120S	150E	4300750058	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 16-8D-12-15	08	120S	150E	4300750059	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 15-8D-12-15	08	120S	150E	4300750060	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 2-17D-12-15	08	120S	150E	4300750061	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 1A-17D-12-15	08	120S	150E	4300750062	14794 Federal	GW	P	PRICKLY PEAR
PETERS POINT U FED 3A-34D-12-16	27	120S	160E	4300750063	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 4A-34D-12-16	27	120S	160E	4300750064	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 12-27D-12-16	27	120S	160E	4300750065	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 13-27D-12-16	27	120S	160E	4300750066	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 13A-27D-12-16	27	120S	160E	4300750067	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 14-27D-12-16	27	120S	160E	4300750068	18204 Federal	GW	P	
PETERS POINT U FED 14A-27D-12-16	27	120S	160E	4300750069	2470 Federal	GW	P	PETERS POINT
PRICKLY PEAR U FED 1-22D-12-15	22	120S	150E	4300750076	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 2-22D-12-15	22	120S	150E	4300750077	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 8-22D-12-15	22	120S	150E	4300750078	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 3-17D-12-15	17	120S	150E	4300750079	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 3A-17D-12-15	17	120S	150E	4300750080	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 4-17D-12-15	17	120S	150E	4300750081	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 4A-17D-12-15	17	120S	150E	4300750082	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 5A-17D-12-15	17	120S	150E	4300750083	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 6-17D-12-15	17	120S	150E	4300750084	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 6A-17D-12-15	17	120S	150E	4300750085	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 7A-17D-12-15	17	120S	150E	4300750086	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 12A-17D-12-15	17	120S	150E	4300750087	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 9-12D-12-14	12	120S	140E	4300750088	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 10-12D-12-14	12	120S	140E	4300750089	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 15-12D-12-14	12	120S	140E	4300750090	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 16-12D-12-14	12	120S	140E	4300750091	14794 Federal	GW	P	PRICKLY PEAR

UDOGM CHANGE OF OPERATOR WELL LIST

PRICKLY PEAR U FED 3-20D-12-15	20	120S	150E	4300750098	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 3A-20D-12-15	20	120S	150E	4300750099	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 4-20D-12-15	20	120S	150E	4300750100	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 4A-20D-12-15	20	120S	150E	4300750101	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 5-20D-12-15	20	120S	150E	4300750102	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 6-20D-12-15	20	120S	150E	4300750104	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 6A-20D-12-15	20	120S	150E	4300750105	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 11A-20D-12-15	20	120S	150E	4300750106	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 12A-20D-12-15	20	120S	150E	4300750107	14794 Federal	GW	P	PRICKLY PEAR
PETERS POINT U FED 5-31D-12-17	36	120S	160E	4300750109	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 6-31D-12-17	36	120S	160E	4300750116	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 9X-36D-12-16	36	120S	160E	4300750117	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 1-36D-12-16	36	120S	160E	4300750118	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 10-6D-13-17	06	130S	170E	4300750119	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 15-31D-12-17	06	130S	170E	4300750123	2470 Federal	GW	P	PETERS POINT
PRICKLY PEAR UF 7A-18D-12-15	17	120S	150E	4300750136	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 8A-18D-12-15	17	120S	150E	4300750137	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 9A-18D-12-15	17	120S	150E	4300750138	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 12-20D-12-15	20	120S	150E	4300750139	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 16A-8D-12-15	08	120S	150E	4300750140	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 15A-8D-12-15	08	120S	150E	4300750141	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 13A-9D-12-15	08	120S	150E	4300750142	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 13-9D-12-15	08	120S	150E	4300750143	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 12-9D-12-15	08	120S	150E	4300750144	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 10-8D-12-15	08	120S	150E	4300750145	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 9-8D-12-15	08	120S	150E	4300750146	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 2A-17D-12-15	08	120S	150E	4300750147	14794 Federal	GW	P	PRICKLY PEAR
PETERS POINT UF 12-5D-13-17	06	130S	170E	4300750151	2470 Federal	GW	P	PETERS POINT
PETERS POINT UF 13-5D-13-17	06	130S	170E	4300750152	2470 Federal	GW	P	PETERS POINT
PETERS POINT UF 13-30D-12-17	30	120S	170E	4300750153	18347 Federal	GW	P	PETERS POINT
PETERS POINT UF 14-30D-12-17	30	120S	170E	4300750154	18350 Federal	GW	P	PETERS POINT
PETERS POINT UF 12-30D-12-17	30	120S	170E	4300750155	18346 Federal	GW	P	PETERS POINT
PETERS POINT UF 11-30D-12-17	30	120S	170E	4300750156	18348 Federal	GW	P	PETERS POINT
PETERS POINT UF 3-31D-12-17	30	120S	170E	4300750157	2470 Federal	GW	P	PETERS POINT
PETERS POINT UF 2-31D-12-17	30	120S	170E	4300750158	18349 Federal	GW	P	PETERS POINT
PETERS POINT UF 16-25D-12-16	30	120S	170E	4300750159	2470 Federal	GW	P	PETERS POINT
PETERS POINT UF 9-25D-12-16	30	120S	170E	4300750160	2470 Federal	GW	P	PETERS POINT
PRICKLY PEAR UF 1A-22D-12-15	22	120S	150E	4300750171	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 6A-22D-12-15	22	120S	150E	4300750173	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 7A-22D-12-15	22	120S	150E	4300750174	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 8A-22D-12-15	22	120S	150E	4300750175	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 14B-15D-12-15	22	120S	150E	4300750176	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 9-9D-12-15	09	120S	150E	4300750195	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 16-9D-12-15	09	120S	150E	4300750202	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 8-14D-12-15	14	120S	150E	4300750216	18289 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 15-14D-12-15	14	120S	150E	4300750221	18290 Federal	GW	P	PRICKLY PEAR
PETERS POINT UF 7X-36D-12-16	36	120S	160E	4300750231	2470 Federal	GW	P	PETERS POINT
PETERS POINT UF 8-36D-12-16	36	120S	160E	4300750232	2470 Federal	GW	P	PETERS POINT
PETERS POINT ST 6-2D-13-16	02	130S	160E	4300731017	14472 State	D	PA	

UDOGM CHANGE OF OPERATOR WELL LIST

PTS 33-36 STATE	36	110S	140E	4301330486	6190 State	GW	PA	ARGYLE
PRICKLY PEAR U FED 10-4	10	120S	140E	4300730823	14462 Federal	GW	S	
PRICKLY PEAR U FASSELIN 5-19-12-15	19	120S	150E	4300730860	14853 Fee	GW	S	
PRICKLY PEAR U ST 5-16	16	120S	150E	4300730943	14794 State	GW	S	PRICKLY PEAR
PRICKLY PEAR U FED 7-33D-12-15	33	120S	150E	4300730985	14771 Federal	GW	S	
PETERS POINT ST 8-2D-13-16	02	130S	160E	4300731016	14471 State	GW	S	
PPU FED 4-35D-12-15	35	120S	150E	4300731285	16223 Federal	GW	S	PRICKLY PEAR
PPU FED 5-36D-12-16	36	120S	160E	4300731350	2470 Federal	GW	S	PETERS POINT
PRICKLY PEAR U FED 5A-20D-12-15	20	120S	150E	4300750103	14794 Federal	GW	S	PRICKLY PEAR
PRICKLY PEAR U FED 13A-17D-12-15	20	120S	150E	4300750108	14794 Federal	GW	S	PRICKLY PEAR
PRICKLY PEAR UF 2A-22D-12-15	22	120S	150E	4300750172	14794 Federal	GW	S	PRICKLY PEAR